

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

Operator: Devon Energy
Production Company, L.P.
Well: Bellatrix 28 Federal com
APL: 30-015-40 354; + 5
Pool: Hackberry
Bone Spring cast

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
 Print or Type Name

Erin Workman
 Signature

Regulatory Compliance Prof.
 Title

06/05/15
 Date

Erin.Workman@dvnm.com
 E-mail Address



RECEIVED OCD

2015 JUN -8 A 11: 02

Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

June 5, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB\Pool Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H & 8H
Sec.,T, R: Sec.29-T19S-R31E
Lease: NMNM063622, NMNM92767, NMNM101113
API: 30-015-40331, 30-015-40332, 30-015-40333, 30-015-40334,
30-015-42370, & 30-015-42371
Pool: 29345 Hackberry; Bone Spring & 96746 Hackberry; Bone Spring, East
County: Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Pool Commingle.

A copy of the application submitted to the Division & the Bureau of Land Management is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman
Regulatory Compliance Professional

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-699-0

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
96665 Hackberry; Bone Spring (1H)	38.3/1213.6	37.9/1255			
96665 Hackberry; Bone Spring (2H)	38.3/1245.4				
96665 Hackberry; Bone Spring (3H)	38.5/1298.6				
96746 Hackberry; Bone Spring, East (4H)	37/1264.5				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☒ Other (Tank Gauge Method & Coriolis Test Method)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Tank Gauge Method & Coriolis Test Method)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Professional DATE: 06/05/15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@devn.com

June 5, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB\Pool Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H & 8H
Sec., T, R: Sec. 29-T19S-R31E
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Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Erin Workman". The signature is written in a cursive, flowing style.

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Bellatrix 28 Fed Com 1H**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
YATES ENERGY CORPORATION PO BOX 2323 ROSWEL, NM 88202-2323	9171999991703564143052
MCVAY DRILLING COMPANY CORP PO BOX 2450 HOBBS, NM 88241	9171999991703564143069
HARVEY E.YATES COMPANY PO BOX 1933 ROSWELL, NM	9171999991703564143076
MOUTRAY PROPERTIES LLC PO BOX 1598 CARLSBAD, NM 88221	9171999991703564143083
JEREMIAH LLC PO BOX 924 HOBBS, NM 88241	9171999991703564143090
JALAPENO CORPORATION PO BOX 1608 ALBUQUERQUE, NM 87103	9171999991703564143106
JERRY D BARNES 1657 LIV 510 CHILLICOTHE, MO 64601-6309	9171999991703564143113
DENNIS EIMERS PO BOX 50637 MIDLAND, TX 79710	9171999991703564143137
STEPHEN G SELL PO BOX 5061 MIDLAND, TX 79704	9171999991703564143144
AFTAG INC 7170 S BRADEN STE 200 TULSA, OK 74136	9171999991703564143120
TWIN EAGLE PETROLEUM CORP P O BOX 97440 DALLAS, TX 75397	9171999991703564143151

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: **Bellatrix 28 Fed Com 1H**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
SABINE ROYALTY TRUST PO BOX 678600 DALLAS, TX 75267-8600	9171999991703564143168
JO ANN POWERS YATES 327 W MAIN ARTESIA, NM 88210	9171999991703564143175
MARY ANNE BERLINER FDN TRUST PO BOX AA ARTESIA, NM 88210	9171999991703564143182
JIM BROTEN PO BOX 1536 OKLAHOMA CITY, OK 73101-1536	9171999991703564143199
HODGES FAMILY TRUST 435 32 RD UNIT 716 CLIFTON, CO 81520	9171999991703564143205
CATHIE BROTEN 2822 NORTHTOWN PL MIDLAND, TX 79705	9171999991703564143212
PETROMARK RESOURCES COMPANY 7030 S YALE STE 800 TULSA, OK 74136	9171999991703564143229
BARRON PROPERTIES LTD PO BOX 182 MIDLAND, TX 79702-0182	9171999991703564143236
KNACKWURST PROPERTIES LLC PO BOX 10484 MIDLAND, TX 79702-7484	9171999991703564143243
HTI RESOURCES INC PO BOX 10690 SAVANNAH, GA 31412	9171999991703564143250
ONRR PO BOX 25627 DENVER, CO 80225-0627	9171999991703564143267

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: **Bellatrix 28 Fed Com 1H**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
MARK P GODSEY REVOCABLE TRUST 3701 S ORANGE CIR BROKEN ARROW, OK 74011-1103	9171999991703564143274
E DON POAGE JR 3000 N GARFIELD ST STE 230 MIDLAND, TX 79705	9171999991703564143281
ZPZ DELAWARE I LLC PO BOX 840133 DALLAS, TX 75284-0133	9171999991703564143298
PAUL D LERWICK PO BOX 10886 MIDLAND, TX 79702	9171999991703564143304
JENNIE W VUKSICH 1452 PEPPOLI LOOP SE RIO RANCHO, NM 87124	9171999991703564143311
SARA W SIMS 101 S 4TH ST ARTESIA, NM 88210	9171999991703564143328
RAYE MILLER PO BOX 210 ARTESIA, NM 88211	9171999991703564143335
PROVIDENCE OIL & GAS CORP 4807 E 91ST ST TULSA, OK 74137	9171999991703564143342
COG OPERATING LLC PO BOX 849929 DALLAS, TX 75284-9929	9171999991703564143359
CONCHO OIL & GAS LLC PO BOX 849929 DALLAS, TX 75284-9929	9171999991703564143366

APPLICATION FOR COMMINGLING AT A CENTRAL TANK BATTERY\POOL COMMINGLE

Proposal for Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H, & 8H:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery\Pool Commingle for the following wells:

Federal Lease NMLC063622 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Federal 1H	NENE, Sec 29, T19S, R31E	30-015-40331	Hackberry; Bone Spring	63	38.3	68	1213.6

Federal Lease NMLC063622 (12.5% Royalty Rate) & NM92767 (16 2/3% Royalty Rate) & CA130540

Well Name	Location	API #	Pool 29345	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed.Com 2H	NENE, Sec 29, T19S, R31E	30-015-40332	Hackberry; Bone Spring	47	38.3	164	1245.4

Federal Lease NMLC063622(12.5% Royalty Rate) & NMNM101113 (12.5% Royalty Rate) – CA131391

Well Name	Location	API #	Pool	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed Com 3H	SENE, Sec 29, T19S, R31E	30-015-40333	29345 Hackberry; Bone Spring	44	38.5	57	1298.6
Bellatrix 28 Fed Com 7H	NESE, Sec. 29, T19S, R31E	30-015-42370	96746 Hackberry. Bone Spring, East	83	37.0	150	1264.5*

Federal Lease NMLC063622 (12.5% Royalty Rate) & NMNM101113 (12.5% Royalty Rate) – CA133044

Well Name	Location	API #	Pool 96746	BOPD	Gravities	MCFPD	BTU
Bellatrix 28 Fed Com 4H	SENE, Sec. 29, T19S, R31E	30-015-40334	Hackberry; Bone Spring, East	83	37.0	150	1264.5
Bellatrix 28 Fed Com 8H	NESE, Sec. 29, T19S, R31E	30-015-42371	Hackberry, Bone Spring, East	83	37.0	150	1264.5*

*These are proposed totals for these wells; once these wells are drilled the production information will be amended.

Attached is a map displays the federal leases and well locations in Section 29-T19S-R31E.

CA's have been submitted and approved as listed above.

The BLM's interest in all four wells is different. Lease NMLC063622 is flat royalty rate of 12.5%, CANM130540 involves 40 Acres of Lease NM92767 at a rate of 16 2/3% and 120 Acres of Lease NMLC063622 at a rate of 12.5 royalty rates. NM101113 is also a 12.5%.

Oil & Gas metering:

The central tank battery is located on the shared pad for the Bellatrix 28 Federal 1H and the Bellatrix 28 Fed. Com 2H Battery located in NENE, Sec. 29-T19S-R31E. The production from the Bellatrix 28 Fed 1 will come to a common production header with a line to route production to its own three phase separator with a Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 2H production will flow through a two phase separator, then to its own heater/treater to separate the oil and water. The oil will be sent to the Bellatrix 28 Fed Com 2H oil tank to be measured by tank gauge method. Mag meter will be utilized to measure water, and gas allocation meter to measure the gas. The Bellatrix 28 Fed Com 3H & 4H production will each flow through their own three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 7H & 8H will flow through a their own two phase separator, then into a three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bellatrix 28 Federal Battery will have a total of four oil tanks. Three of these oil tanks will be utilized by the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H 7H & 8H wells. The battery will also have one tank that is designated to the Bellatrix 28 Fed Com 2H. The Bellatrix 28 Fed Com 1H, 2H, 3H, & 4H will share a common Duke Energy Central Delivery Point #13135412 (located on the southwest corner of the facility at the Bellatrix 28 Fed 1H batter) and the Bellatrix 28 Fed Com 7H & 8H will share a common HP Enterprise Central Delivery Point #6883001(located in Sec. 18, SWSE, T19S, R31E). Oil, gas, and water volumes from the Bellatrix 28 Fed. 1H and Bellatrix 28 Fed. Com 3H, 4H, 7H & 8H will be determined by using individual three phase separator/heater treaters. Oil for all six of these wells will be sold through a common Smith LACT Meter P655654164. Oil volumes from the Bellatrix 28 Fed Com 2H will be measured utilizing the tank gauge method.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW **NM-128357** was granted on 06/13/2012.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: _____

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 06/04/15

The Bellatrix 28 Fed 1H production flows into a production header with a line to route its production to a three phase separator where after separation, gas is routed to the gas allocation meter #677-49-092, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14371120 and water is metered using a flow meter. The oil then flows to its own heater/treater, then into an oil production line where it is combined with the Bellatrix 28 Fed Com 3H, 4H, 7H, & 8H wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 2H flows to its own two phase separator, where after separation gas is routed to the gas allocation meter #677-49-090, then to the DCP CDP #1315412 on location. Produced water and oil then flow into a heater/treater where after separation, the oil flows into its designated oil tank and is then measured utilizing the tank gauge method. The water is metered using a flow meter and flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 3H flows to its own three phase separator, where after separation the gas is routed to the gas allocation meter # **provide upon receipt**, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #**provide upon receipt** and water is metered using a flow meter. The oil then flows it a heater/treater with the Bellatrix 28 Fed Com 7H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 4H flows to its own three phase separator, where after separation the gas is routed to the gas allocation meter #**provide upon receipt**, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter # **provide upon receipt** and water is metered using a flow meter. The oil then flows it a heater/treater with the Bellatrix 28 Fed Com 8H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 7H flows to its own two phase separator, where after separation, the gas from the 2-phase separator and the 3-phase separator combine and are routed to gas allocation meter #**provide upon receipt**, then to the HP Enterprise CDP # 6883001 located in SWSE, Sec. 18, T19S, R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 0230174 and water is metered using a flow meter. The oil then flows into a heater/treater with the Bellatrix 28 Fed Com 3H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 8H flows to its own two phase separator, where after separation, the gas from the 2-phase and the 3-phase separator combine and are routed to gas allocation meter # **provide upon receipt**, then to the HP Enterprise CDP #6883001 located in SWSE, Sec. 18, T19S, R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #**provide upon receipt** and water is metered using a turbine meter. The oil then flows into a heater/treater with the Bellatrix 28 Fed Com 4H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The oil production from the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H, 7H & 8H will be allocated on a daily basis based on the Micro Motion Coriolis allocation meters for each well. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. The oil production from the Bellatrix 28 Fed Com 2H will be allocated based on the tank gauge method and LACT meter start and stop readings. We will begin with the top gauge of the tank, utilizing the beginning of the totalizer reading and will close with the totalizer ending and bottom gauge reading. We will maintain records on the sealed valves, by removing the sealed valve on the Bellatrix 28 Fed 2H it will be recorded, closing and sealing valve on the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H, 7H & 8H feed line and recording, this will maintain what goes in and comes out of the tanks during sales. Gas production for these wells will be allocated on a daily basis using the gas allocation meters for each well. The gas production from the VRU allocation meter #677-00-056, and the gas allocation meters for the Bellatrix 28 Fed 1H & Bellatrix 28 Fed Com 2H, 3H, & 4H will commingle and flow through Duke Energy CDP #1315412 sales on the southeast side of the facility. The gas production from the Bellatrix 28 Fed 7H & 8H will commingle and flow to the HP Enterprise Sales CDP # 6883001. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-102

District I
1635 N. French Dr., Hobbs, NM 88249
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1282 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 23 2015

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42370	² Pool Code 96746	³ Pool Name Hackberry; Bone Spring, East
⁴ Property Code 39244	⁵ Property Name BELLATRIX 28 FED COM	
⁶ OGRID No. 6137	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁸ Well Number 7H
		⁹ Elevation 3482.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1710	SOUTH	160	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2200	SOUTH	460	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Lucretia Morris</i> 1/14/2015 Signature Date Lucretia Morris, Regulatory Analyst Printed Name Lucretia.Morris@dvn.com E-mail Address		¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 23 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: PLS 12797 SURVEY NO. 2203	
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PP: 300' FEL & 2020' FSL, Sec 29, T19S, R31E

Project Area:

Producing Area:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 04 2012

NMOC ARTESIA

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40331		Pool Code 29345	Pool Name HACKBERRY; BONE SPRING
Property Code 39242	Property Name BELLATRIX "28" FEDERAL COM		Well Number 1H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3488.1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19 S	31 E		920	NORTH	790	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	19 S	31 E		364	NORTH	351	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1 st Perf: 392 FNL & 331 FWL NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 596336.85 E = 674736.47 SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596388.47 E = 680015.94 NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656693°W NMSP EAST (FT) N = 596401.84 E = 685294.35				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Judy Barnett</i> 11/28/12 Signature Date Printed Name Judy A. Barnett Regulatory Specialist			
BELLATRIX "28" FEDERAL COM #1H ELEV. = 3488.1 LAT. = 32.6361243°N (NAD83) LONG. = 1103.8853748°W NMSP EAST (FT) N = 595443.61 E = 679232.62				BOTTOM OF HOLE LAT. = 32.6375853°N LONG. = 103.8667706°W NMSP EAST (FT) N = 595999.80 E = 684957.29			
SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95 SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80 SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 27, 2011 Date of Survey <i>Filmon F. Jaramillo</i> Signature and Seal of Professional Surveyor Certifying Number FILMON F. JARAMILLO, PLS 12797 REGISTERED LAND SURVEYOR NO. 757			

Producing Area

Drill Area

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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DEC 04 2012

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-40332		2 Pool Code 29345		3 Pool Name Hackberry: Bone Spring	
4 Property Code 39244		5 Property Name BELLATRIX "28" FEDERAL COM			6 Well Number 2H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3488.5

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19 S	31 E		970	NORTH	790	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	19 S	31 E		2242	NORTH	359	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 598336.85 E = 674736.47		SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94		NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656639°W NMSP EAST (FT) N = 596401.84 E = 685294.35	
SURFACE LOCATION 790'		BOTTOM OF HOLE LAT. = 32.6324191°N LONG. = 103.8667539°W NMSP EAST (FT) N = 594120.29 E = 684970.57		2242'	
BELLATRIX "28" FEDERAL COM #2H ELEV. = 3488.5' LAT. = 32.6359870°N (NAD83) LONG. = 103.8853740°W NMSP EAST (FT) N = 595693.67 E = 679233.09		359'		BOTTOM OF HOLE	
SEC. 29		SEC. 28			
SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95		SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80		SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96	

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Judith Barnett* Date: *11/27/11*
Printed Name: Judith Barnett, Regulatory Specialist

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2011
Date of Survey: *12/27/11*
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: FRANKLIN F. IARAMILLO, PLS 12797
SURVEY NO. 358

District I
1625 N. French Dr., Hobbs, NM 88240
District II
4301 W. Grand Avenue, Aztec, NM 87410
District III
1000 Rio Briles Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009.
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-40333		2 Pool Code 29345		3 Pool Name Hackberry; Bone Spring	
4 Property Code 39244		5 Property Name BELLATRIX "28" FEDERAL COM			6 Well Number 3H
7 GRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3482.3

10 Surface Location

11 or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1560	SOUTH	200	EAST	EDDY

11 Bottom Hole Location If Different From Surface

12 or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2280	SOUTH	340	EAST	EDDY

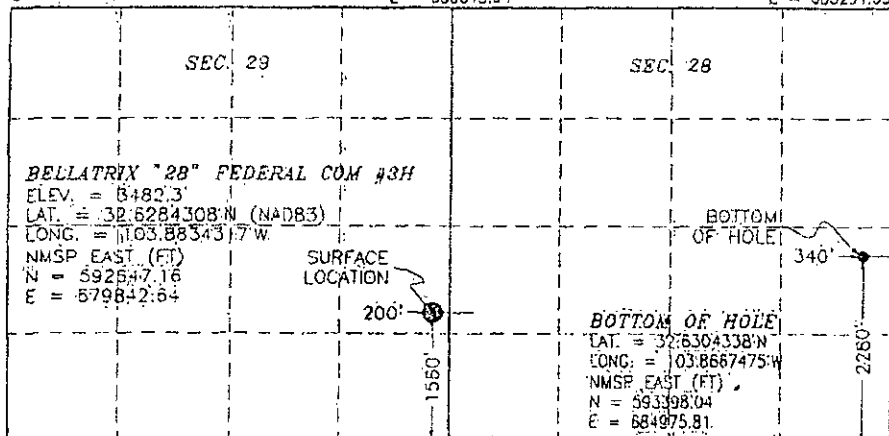
13 Dedicated Acres 160	14 Joint or Infill	15 Consolidation Code	16 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 29
LAT. = 32.6386302°N
LONG. = 103.8999686°W
NMSP. EAST (FT)
N = 596336.55
E = 674736.47

SECTION CORNER
LAT. = 32.6386573°N
LONG. = 103.8828175°W
NMSP. EAST (FT)
N = 596368.47
E = 680015.94

NE CORNER SEC. 28
LAT. = 32.6386863°N
LONG. = 103.8656699°W
NMSP. EAST (FT)
N = 596401.84
E = 685294.35



SW CORNER SEC. 29
LAT. = 32.6241144°N
LONG. = 103.8999168°W
NMSP. EAST (FT)
N = 591055.73
E = 674773.95

SECTION CORNER
LAT. = 32.6241448°N
LONG. = 103.8827673°W
NMSP. EAST (FT)
N = 591088.77
E = 680053.80

SE CORNER SEC. 28
LAT. = 32.6241693°N
LONG. = 103.8656232°W
NMSP. EAST (FT)
N = 591120.47
E = 685331.96

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

9/12/2013

Signature

Date

Printed Name

Trina C. Couch, Regulatory Associate

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

DECEMBER 24 2013
NEW MEXICO
Surveyor
12797
Certification Number
12797
REGISTERED LAND SURVEYOR NO. 759

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
3111 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6173 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 23 2015

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-42370		2 Pool Code 96746		3 Pool Name Hackberry, Bone Spring, East	
4 Property Code 39244		5 Property Name BELLATRIX 28 FED COM			6 Well Number 7H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3482.8

10 Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1710	SOUTH	160	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2200	SOUTH	460	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Lucretia Morris</i> 1/14/2015 Signature Date Lucretia Morris, Regulatory Analyst Printed Name Lucretia.Morris@dvn.com E-mail Address		17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 23 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: PLUMONT, JARVIS, LLO, PLS 12797 SURVEY NO. 2203	
---	--	--	--

PP: 300' FEL & 2020' FSL, Sec 29, T19S, R31E

Project Area: [REDACTED]

Producing Area: [REDACTED]

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-40334		² Pool Code 96688	³ Pool Name Hackberry; Bone Spring, East
⁴ Property Code 39244	⁵ Property Name BELLATRIX "28" FEDERAL COM		⁶ Well Number 4H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3482.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1510	SOUTH	200	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		900	SOUTH	340	EAST	EDDY

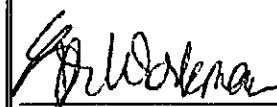
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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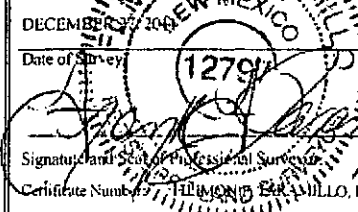
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 596336.65 E = 674736.47		SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596388.47 E = 680015.94		NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656699°W NMSP EAST (FT) N = 596401.84 E = 685294.35	
SEC. 29 BELLATRIX "28" FEDERAL COM #4H ELEV. = 3482.3' LAT. = 32.6282934°N (NAD83) LONG. = 103.8834314°W NMSP EAST (FT) N = 592597.20 E = 679842.94		SEC. 28 BOTTOM OF HOLE LAT. = 32.6266415°N LONG. = 103.8667353°W NMSP EAST (FT) N = 592018.39 E = 684985.64			
SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95		SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80		SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96	

SURFACE LOCATION
 200'
 1510'

BOTTOM OF HOLE
 340'
 900'

¹⁷ OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 Signature _____ Date **06/04/15**
 Printed Name
Erin Workman, Regulatory Analyst

¹⁸ SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
 DECEMBER 31, 2014
 Date of Survey

 Signature and Seal of Professional Surveyor
 Certificate Number **12797**
 SURVEY NO. 760

District I
1625 N. French Dr., Hobbs, NM 88249
Phone: (505) 393-4611 Fax: (505) 393-4720
District II
511 S. First St., Artesia, NM 88210
Phone: (505) 745-1232 Fax: (505) 745-4720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 324-6173 Fax: (505) 324-6176
District IV
1120 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-2460 Fax: (505) 476-2462

NM OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-42371	2 Pool Code 96746	3 Pool Name Hackberry; Bone Spring, East
4 Property Code 39244	5 Property Name BELLATRIX 28 FED COM	
6 OCRID No. 6137	7 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		8 Well Number 8H
		9 Elevation 3483.4

10 Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1358	SOUTH	163	EAST	EDDY

11 Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		918	SOUTH	255	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BELLATRIX, 28 FED COM, 8H
ELEV. = 3483.4
LAT. = 32.627777°N (NAD83)
LONG. = 103.883311°W
NMSP EAST (FT)
N = 392446.11
E = 579880.32

SURFACE LOCATION
LAT. = 32.627777°N
LONG. = 103.883311°W
NMSP EAST (FT)
N = 392446.11
E = 579880.32

BOTTOM OF HOLE
LAT. = 32.627190°N
LONG. = 103.886724°W
NMSP EAST (FT)
N = 392446.37
E = 579880.75

11 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Megan Moravec 5/29/2015
Signature Date

Megan Moravec, Regulatory Analyst
Printed Name

Megan.Moravec@dm.com
Email Address

12 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 28, 2011
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
SURVEY NO. 1204

PP: 1068' FSL & 188' FEL, Sec 29-T19S-R31E

Project Area: XXXX
Producing Area: XXXX

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40334		² Pool Code 96688		³ Pool Name Hackberry; Bone Spring, East	
⁴ Property Code 39244		⁵ Property Name BELLATRIX "28" FEDERAL COM			⁶ Well Number 4H
⁷ UGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3482.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1510	SOUTH	200	EAST	EDDY

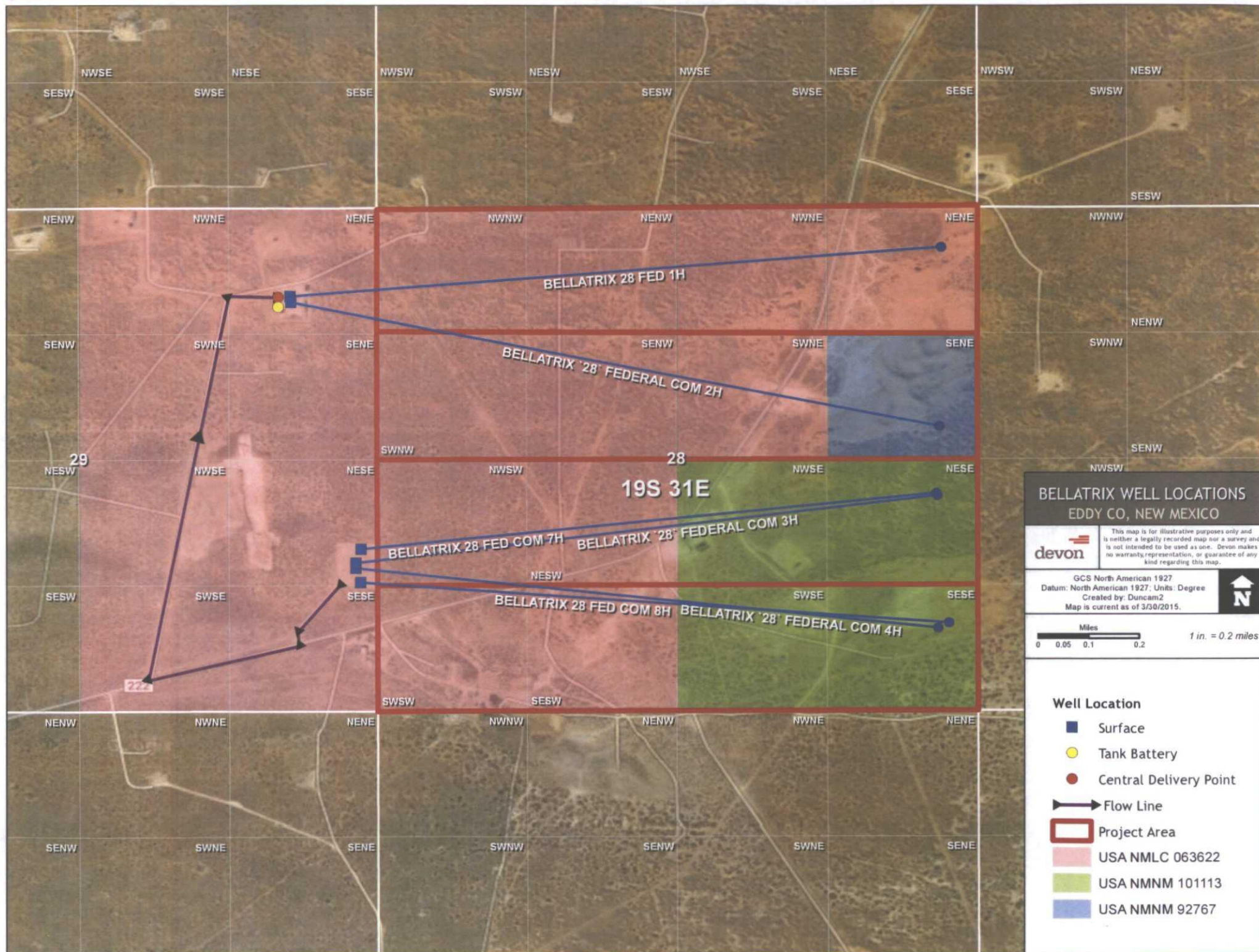
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		900	SOUTH	340	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 596336.65 E = 674736.47 SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94 NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656699°W NMSP EAST (FT) N = 596401.84 E = 685294.35		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Erin Workman</i> 06/04/15 Signature Date Printed Name Erin Workman, Regulatory Analyst	
SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95 SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80 SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> DECEMBER 29, 2009 Date of Survey 12797 Signature and Seal of Professional Surveyor Certificate Number 12797 SURVEY NO. 760	



BELLATRIX WELL LOCATIONS EDDY CO, NEW MEXICO

devon

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927
Datum: North American 1927; Units: Degree
Created by: Duncam2
Map is current as of 3/30/2015.



Miles
0 0.05 0.1 0.2

1 in. = 0.2 miles

Well Location

- Surface
- Tank Battery
- Central Delivery Point
- Flow Line
- Project Area
- USA NMLC 063622
- USA NMNM 101113
- USA NMNM 92767



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

June 5, 2015

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request for a CTB\Pool Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H & 8H
Sec., T, R: Sec.29-T19S-R31E
Lease: NMNM063622, NMNM92767, NMNM101113
API: 30-015-40331, 30-015-40332, 30-015-40333, 30-015-40334,
30-015-42370, & 30-015-42371
Pool: 29345 Hackberry; Bone Spring & 96746 Hackberry; Bone Spring, East
County: Eddy County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B application for a Central Tank Battery\Pool Commingle for the aforementioned wells.

A copy of this application has been submitted to the Bureau of Land Management, we will submit their approval and COA's upon receipt.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

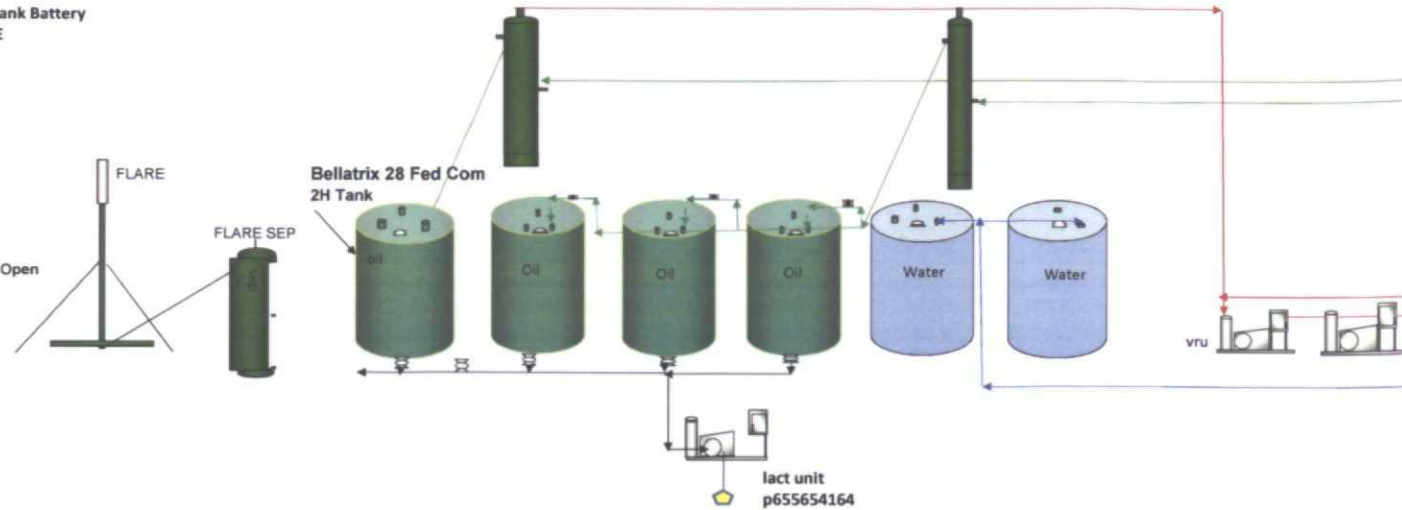
A handwritten signature in black ink, appearing to read "Erin Workman". The signature is fluid and cursive, with the first name "Erin" and last name "Workman" clearly distinguishable.

Erin Workman
Regulatory Compliance Professional

Enclosures

Bellatrix 28 Federal 1H Tank Battery
NENE Sec. 29 , T19S, R31E
920 FNL & 790 FEL
Eddy, County
API: 30-015-40331

Production System:



Valves will be closed 30 minutes prior to sales.



Bellatrix 28 Fed Com 1H



Bellatrix 28 Fed Com 2H

Note:
Devon Energy Site Security Plan
located in the Artesia Main Office



DCP CDP METER
#13135412

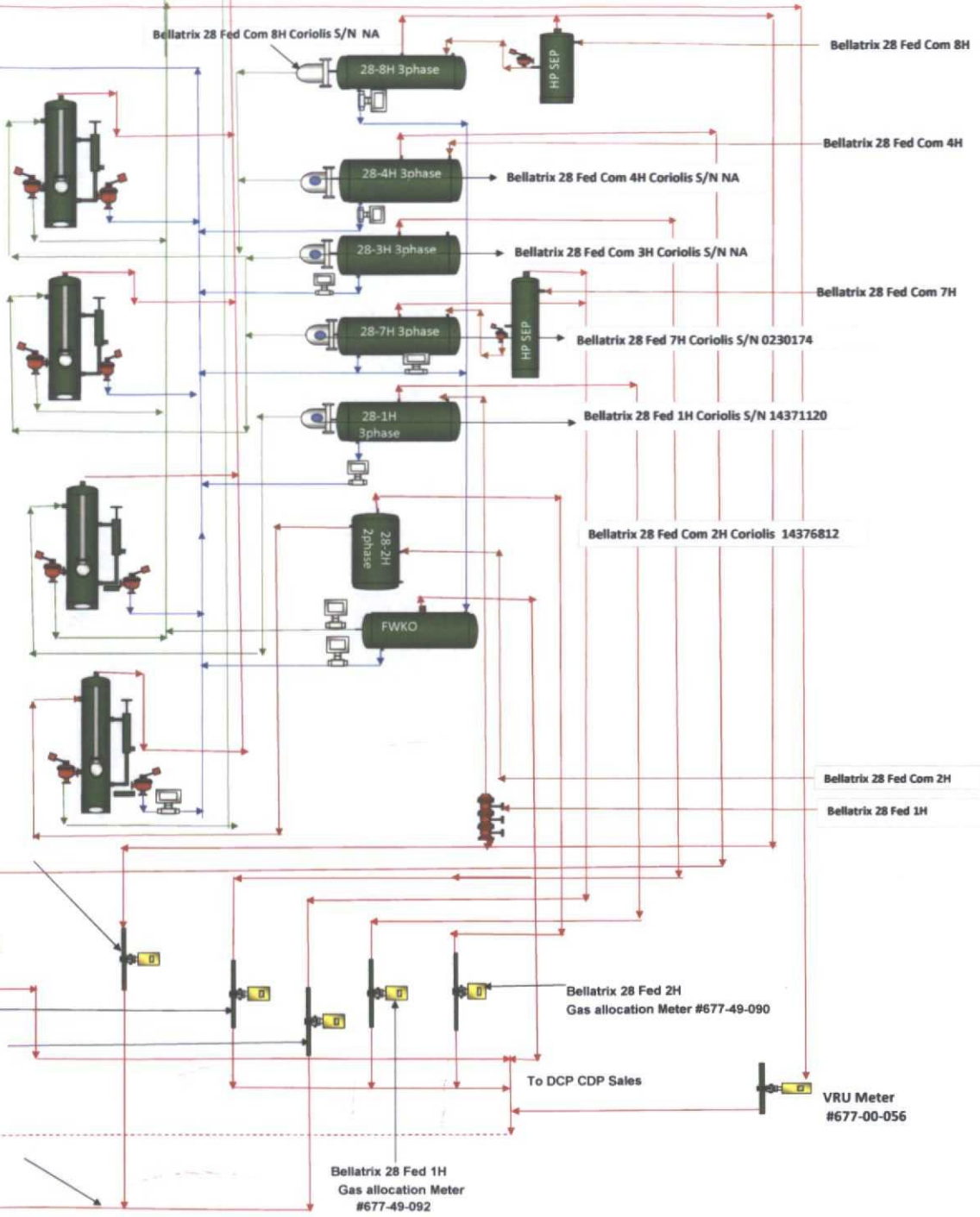
Gas allocation meter
Bellatrix 28 Fed Com 8H

Gas allocation meter
Bellatrix 28 Fed Com 4H

Gas Allocation Meter
Bellatrix 28 Fed Com 3H

Gas Allocation Meter
Bellatrix 28 Fed Com 7H

To HP Enterprise Sales
CDP # 6883001
Sec. 18, 5W5E, T19S, R31E



From: (405) 552-7970
Erin Workman
Devon Energy Production Co.,LP
333 West Sheridan Ave

Origin ID: OKCA



J151215022303uv

OKC, OK 73102

SHIP TO: (505) 746-3467

BILL SENDER

Richard Ezeanyim
Oil Conservation Division
1220 South St. Francis Drive

SANTA FE, NM 87505

Ship Date: 05JUN15
ActWgt: 1.0 LB
CAD: 103493122/INET3610

Delivery Address Bar Code

Ref #
Invoice #
PO #
Dept #

MON
PRIOR

TRK# 7737 6848 8444
0201

XX SAFA

53/J118A0E/EE4B

From: (405) 552-7970
Erin Workman
Devon Energy Production Co.,LP
333 West Sheridan Ave

Origin ID: OKCA



J151215022303uv

OKC, OK 73102

SHIP TO: (505) 746-3467

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Ship Date: 05JUN15
ActWgt: 1.0 LB
CAD: 103493122/NET3610

Delivery Address Bar Code

Ref #
Invoice #
PO #
Dept #

MON - 08 JUN 10:30A
PRIORITY OVERNIGHT

TRK# 7737 6848 8444

6201

XX SAFA

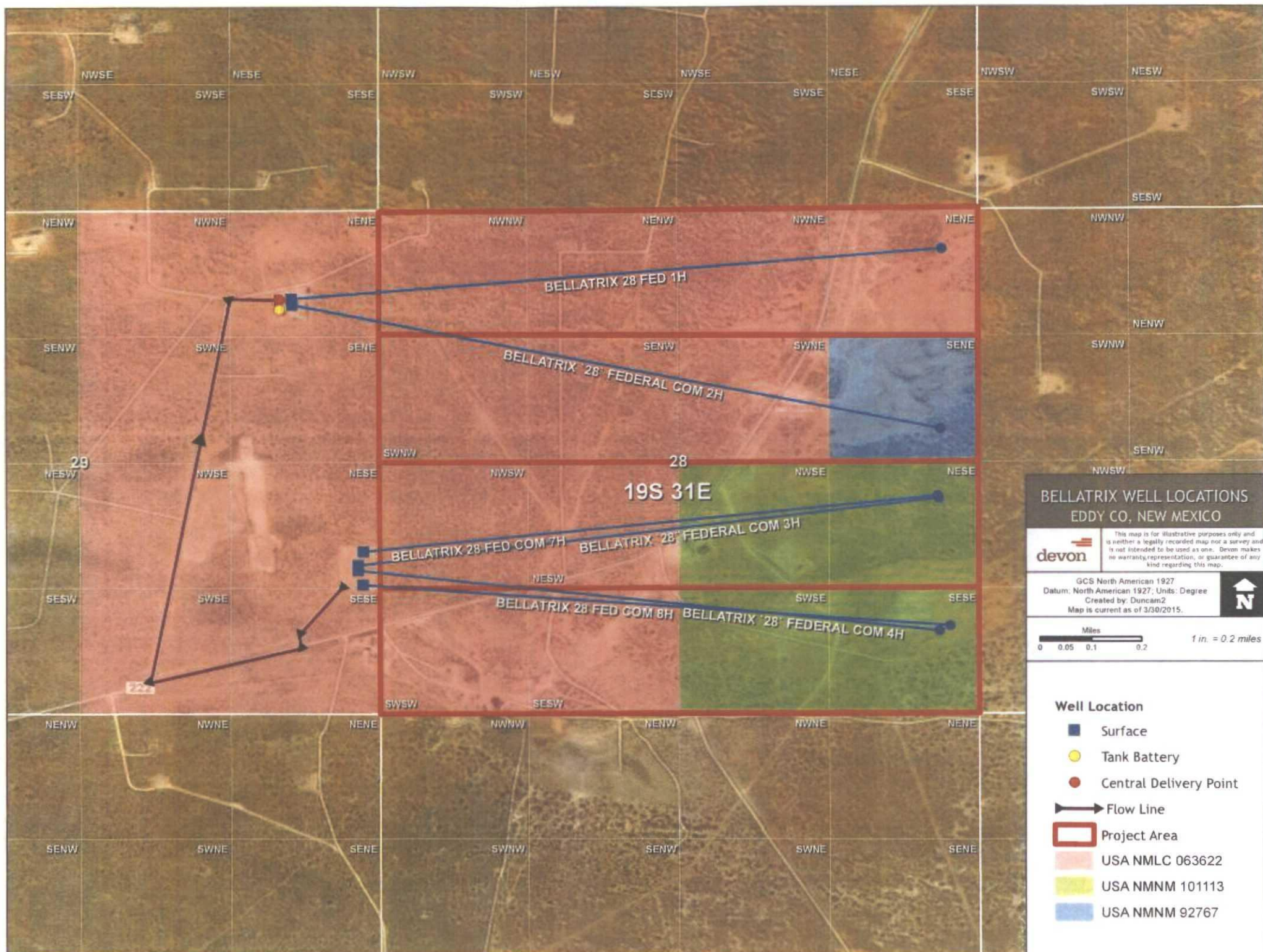
87505
NM-US
ABQ

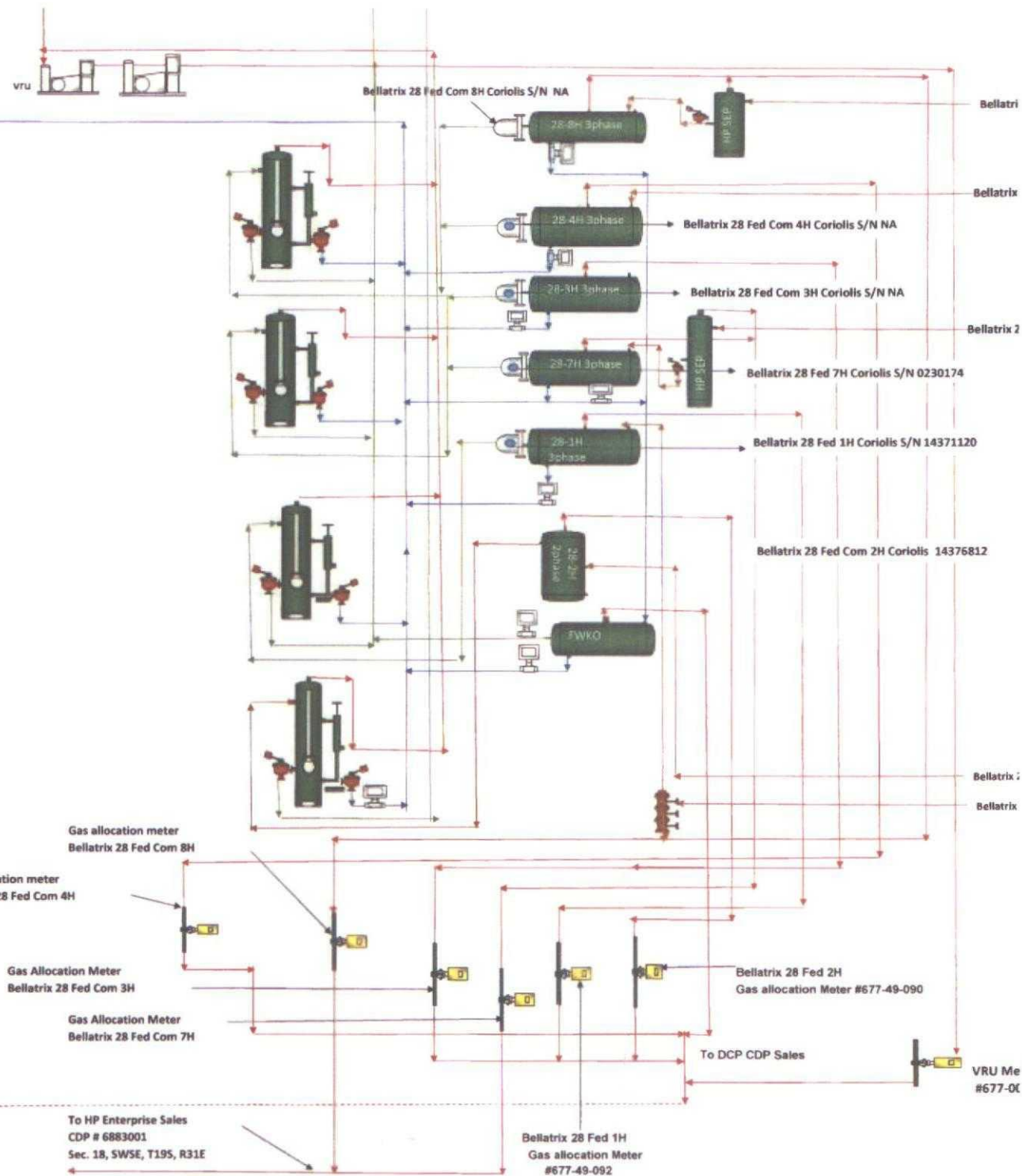
After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

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DCP CDP METER
#13135412



To HP Enterprise Sales
CDP # 6883001
Sec. 18, SWSE, T19S, R31E

Bellatrix 28 Fed 1H
Gas allocation Meter
#677-49-092

Bellatrix 28 Fed 2H
Gas allocation Meter #677-49-090

VRU Me
#677-0C

County, _____

Township _____ Range _____

Township _____ Range _____

Township _____ Range _____

Township _____ Range _____

Form 104—(Four on Township)

6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36
6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36