DATE	7/15/15 suss	ENSE	MAM	LOGGED IN 7/15/15	TYPE DHC	APPING DJAG	1519658879
•				· · · · · · · · · · · · · · · · · · ·			
•				THIS LINE FOR DIVISION USE ONLY		1993. 65	
				NSERVATION D			
			-	rive, Santa Fe, NM 8	37505	CCO A	
AID 24	STATE #4 30-01	5-36249	D A 311/27				<del></del>
		ADMINIST	RATIVE	APPLICATIO	JN CHECK		
		WHICH RI		/E APPLICATIONS FOR EX SSING AT THE DIVISION I		SION RULES AND R	EGULATIONS
••	[DHC-Do [PC-	andard Location] wnhole Commingli Pool Commingling] [WFX-Waterflood	ing] [CTB- [OLS - Of LExpansion] Water Dispos	[PMX-Pressure N sal] [IPI-Injection	] (PLC-Pool/Lo [OLM-Off-Lease faintenance Ex Pressure Increa	ease Commingl Measurement] pansion] se]	ing] 0HC
[1]	TYPE OF A	<b>PPLICATION -</b> (	Check Those	Which Apply for [A	well AL	D24 Sta	te HU
	[A]	Location - Space	nsp Unit - Si	multaneous Dedicati SD	API: 30-	015-362	49
	Che	ck One Only for [B	] or [C]		Pool: Red	Lake; Qu	een-Gieyburg
	(B)	Commingling -	Storage - M	easurement PLC PC [	<u>#;5130</u> ] OLS []	OLM III	PE
	[C]	<u> </u>		re Increase - Enhanc SWD 🔲 IPI [	_ ` _ *	PPR 5	CEIVED OC
	[D]	Other: Specify				_ T	
[2]	NOTIFICA [A]			ck Those Which App verriding Royalty Int		ot Apply	OD
	[B]	Offset Ope	erators, Lease	eholders or Surface (	Dwner		
	[C]	Applicatio	n is One Wh	ich Requires Publish	ed Legal Notice		
•	[D]	Notificatio	on and/or Con and Management -	current Approval by Commissioner of Public Lands,	BLM or SLO		
	[E]	For all of t	he above, Pr	oof of Notification o	r Publication is A	Attached, and/or	r,
	[F]	Waivers a	re Attached	•	. · ·		
[3]		CCURATE AND CATION INDICA		E INFORMATION E.	REQUIRED 1	Ó PROCESS '	гне түре

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

•

,

•

Mike Pippin Mike	Pippin	Petroleum Engineer	July 15, 2015
Print or Type Name	Signature	Title	Date
	· · ·	mike@pippinllc.c e-mail Address	om

### LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

July 15, 2015

NMOCD c/o Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

> RE: C-107A TO COMMINGLE TWO POOLS AID 24 STATE #4- API#: 30-015-36249 Unit Letter "I" Section 24 T17S R28E Eddy County, New Mexico

Dear Mr. McMillan,

The referenced oil well was completed on April 24, 2010 in the Empire, Glorieta-Yeso (96210). LRE has submitted the attached NOI sundry to recomplete into the upper pool, the Red Lake, Queen-Grayburg-San Andres (51300). Interests in these two pools are identical. Notice has also been given to the NM Commissioner of Public Lands.

LRE plans to produce the upper pool (San Andres) alone for a period of about 1 month in order to allow the production to stabilize. The production allocations will then be calculated using the stabilized production of the upper pool and the current (Yeso) production of 10 BOPD, 41 MCF/D, and 14 BWPD. We plan to submit these calculations and the resulting allocations to the district office for approval.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mile Lipisin

Mike Pippin

Petroleum Engineer

District	State of New Mexico	rorm C-IU/A
1625 N. French Drive, Hubbs, NM 28240	Energy, Minerals and Natural Resources Department	Revised June 10, 2003
District II		
1301 W. Gmnit Avenue, Artenia, Nhf \$\$210	Oil Conservation Division	APPLICATION TYPE
District III	1220 South St. Francis Dr.	X_Single Well
1000 Rio Dinzos Rond, Azbac, NM \$7410	Santa Fe, New Mexico 87505	Establish Pre-Approved Pools
District IV		EXISTING WELLBORE
1730 8 St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DOWNHOLE COMMINGLING	<u>X</u> Yes No
LRE, OPERATING, LLC	c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401 Address	-

AID 24 STATE #4		
AID 24 STATE #4		
4 X M 4 4 M M 4 M M 4 4 4 4 4 4 4 4 4 4	AIU 24 STATE #4	
	4 XXX 4 4 CYP 4 YP IP 414	

I SEC. 24 T17S R28E

E----- C 1074

Eddy

Yes\_X\_\_\_ No\_\_\_\_ Yes\_\_\_\_\_ No\_\_\_\_

Yes\_X\_\_\_ No\_\_\_\_

Yes\_\_\_\_ No\_\_X\_\_\_

Yes\_X\_\_\_ No\_\_\_\_

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. <u>281994</u> Property Code <u>309901</u> API No. <u>30-015-36249</u> Lease Type: \_\_\_Federal <u>X\_</u>State \_\_\_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Red Lake; Queen- Grayburg-San Andres		Empire, Glorieta-Yeso
Pool Code	51300		96210
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~2408'-3633'		3823'-5103'
Method of Production (Flowing or Antificial Lift)	Prospective		Pumping
Bottomhole Pressure (Note: Pressure data will not be required of the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	741 PSI		851 PS1
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Proposed New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, epplicant shall be required to stack production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: April 22, 2015 Rates: 10 BOPD 41 MCF/D 14 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon experting other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas % %	Oil Gas

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well: \_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

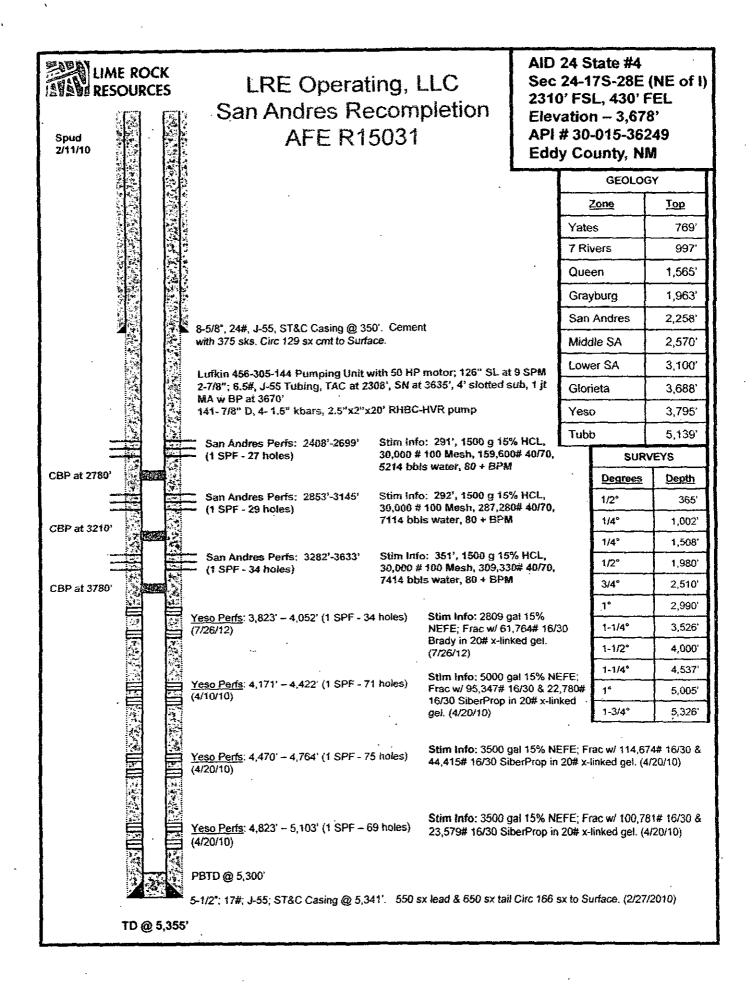
List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information	above is true and c	complete to the b	est of my	knowledge an	d belief.

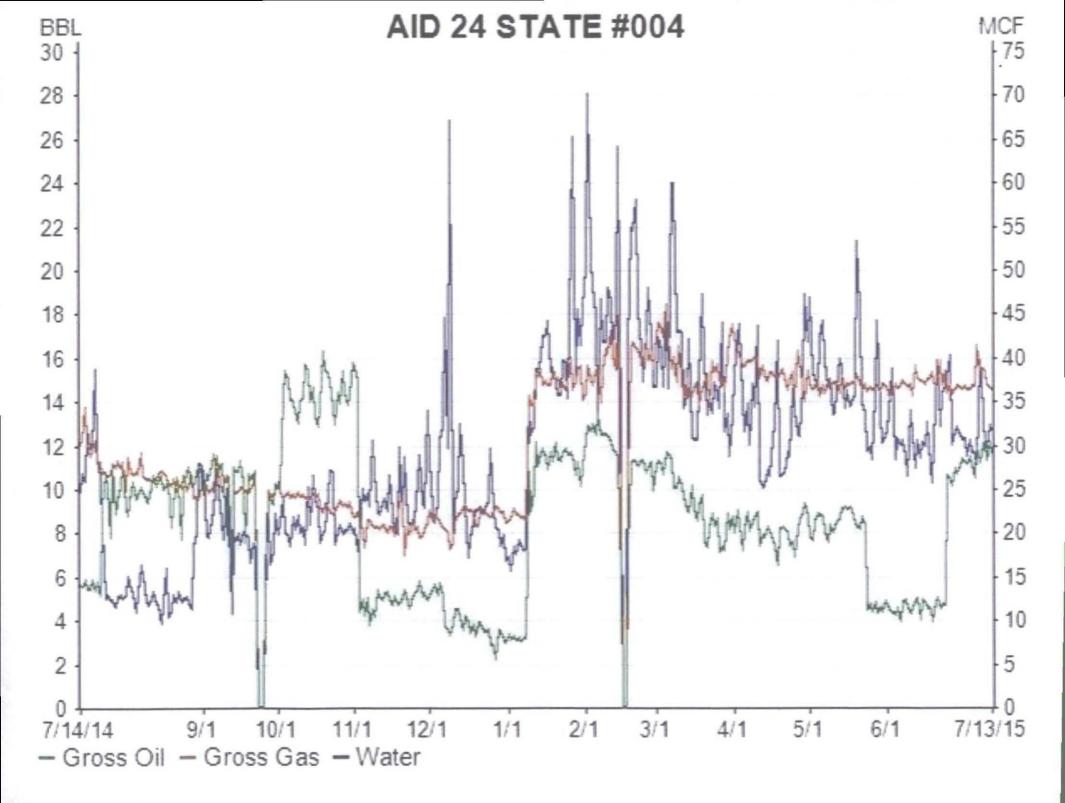
SIGNATURE	Mino Lippin_ TITLE_	Petroleum Engineer - Agent DATE	July 15, 2015
TYPE OR PRINT NAME_	Mike Pippin		) 327-4573

E-MAIL ADDRESS mike@pippinllc.com



Submit 1 Copy To Appropriate District Office	State of New Mer		Form C-10	
District 1 (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	Revised July 18, 201 WELL API NO.	3
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-36249	
<u>District III</u> - (505) 334-6178	1220 South St. Fran	!	5. Indicate Type of Lease STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	'505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLU ION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name AID 24 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🔲 Other		8. Well Number #4	
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC 3. Address of Operator	<u> </u>		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sulliva	n, Farmington, NM 87401		Empire, Glorieta-Yeso (96210)	<b>.</b>
4. Well Location		l	Red Lake, Queen-Grayburg-San Andres(51300	<u>יי</u>
•	10feet from the <u>South</u>	line and43	0 feet from the East line	
Section 24	Township 17-S	Range 28-E	NMPM Eddy County	
1. 关系的小学家的分子。在于中心的小学家的中国的学习的学习的中心的学习的学校的学校的学校的学校的学校的学习的中心的学习的中心的学习的学习。	1. Elevation (Show whether DR, 678' GL	<i>RKB</i> , <i>R</i> Ţ, <i>GR</i> , <i>etc.</i> )		
12. Check App	propriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF INTE		SUBS	SEQUENT REPORT OF:	
		REMEDIAL WORK	ALTERING CASING	]
	HANGE PLANS	COMMENCE DRIL CASING/CEMENT		}
PULL OR ALTER CASING		CASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM			-	
OTHER: Recomplete to San A	ons (Clearly state all pertinent details a	OTHER:	including estimated date of starting any proposed work	5
SEE RULE 19,15.7.14 NMAC. 1	For Multiple Completions: Attac	ch wellbore diagram	of proposed completion or recompletion.	• ; .
pump, & tbg, Set a 5-1/2" CBP @ ~	3780' & PT to ~3500 psi. (Ex	disting Yeso perfs a	DHC as follows: MIRUSU. TOH w/rod are @ 3823'-5103'). Perf lower San ic w/~30,000# 100 mesh & ~309,330#	₿s,
Set a 5-1/2" CBP @ ~3210' & PT to 15% HCL acid & frac w/~30,000# 10			/~29 holes. Stimulate with ~1500 gal	
•				
Set a 5-1/2" CBP @ ~2780' & PT to gal 15% HCL acid & frac w/~30,000			699' w/~27 holes. Stimulate with ~150 slick water.	0
	workover rig. Complete as a of the San Andres alone, the C	a single San Andre	6.5#J-55 production tbg & land @ so oil well. See the attached proposed be removed & the well DHC when the	
Spud Date: 2/11/10	Drilling Rig	Release Date:	2/27/10	
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE Mile Ry	TITLE Petro	leum Engineer - Ag	entDATE7/1/15	
Type or print name Mike Pippin For State Use Only	E-mail address	: <u>mike@pippi</u>	<u>hllc.com</u> PHONE: <u>505-327-4573</u>	_
APPROVED BY: Conditions of Approval (if any):	`TITLE		DATE	

•		-	_	-					·			_
0	n	d	i	i	ons	0	f A	ŗ	proval	(if	апу	/):



### LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

July 15, 2015

New Mexico Commissioner of Public Lands Attention: Pete Martinez 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504-1148

> RE: Notification of Downhole Commingling AID 24 STATE #4 – API#: 30-015-36249 Unit Letter "I" Section 24 T17S R28E Eddy County, New Mexico

Dear Mr. Martinez:

LRE Operating, LLC would like to commingle the existing, producing Empire, Glorieta-Yeso interval with the proposed, Red Lake, Queen-Grayburg-San Andres interval. The designated acreage for the proposed commingle will be the northeast quarter of the southeast quarter of section 24.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike her

Mike Pippin Petroleum Engineer

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	4 104 BY		WELL LU	2 Pool Code 3 Pool Name										
	API Numbe 0-015-362		ļ	51300 Red Lake, Queen-Graybu								z-San Andres		
<sup>4</sup> Property			l	<sup>3</sup> Property Name Ked Lake, Queen-Grayburg							y-Sall Alluics			
	309901 AID 24 STATE										,	4		
'OGRID						* Operator					·	Elevation		
28199					LR		FING, LLC.					3678' GL		
			<sup>10</sup> Surface Location											
UL or lot po.	Section	Township	Range	Lot	1dn	Feet from the	North/South line	Fee	t from the	East/We	stline	County		
I	24	17-S	28-E			2310	SOUTH		430	EAS		EDDY		
	I.,	<u> </u>	استوبيت ال	ttom	Hole	Location	If Different Fro	um St	irface	L	ł			
UL or lot no.	Section	Township	Range	La		Feet from the	North/South line		t from the	East/We	st line	County		
	}	}					1.				[	00-10		
12 Dedicated Acre	s Joint o	r Infilt <sup>14</sup>	Consolidation	Code	<sup>13</sup> Order	No.	I	- <u>I</u>		L	l	<u> </u>		
40	}					•								
			this complete		il all ir	toracte have	been consolidate	dora	ion standa	ed unit had	hear on	proved by the		
No allowable livision.	will be as	signed to	this complet	ton ant	11 211 11	licresis nave	Deen consondate	u 01 4 1	ion-standa		осса ар	proved by the		
1413[011.	<u></u>					- <u>*</u> *.**		<u></u>	170	PERATO	R CFR1	IFICATION		
							1		3			d herein is true und com		
									1			hat this organizanon zith		
							}		anns a works	eg interest or unit	eased mineral	interest in the land inclu		
		1		],					the proposed	batters hale loca	tion or has a ri	gin 10 drill this well at t		
		]		Ĩ			• •		tocation purs	uant to a contract	with an owned	r of such a mineral or we		
				1		•			interest, or to	a voluntary pool	ing agreament	or a compulsary pouling		
									order herewj	ore ensured by the	division			
		[								110-	A	7/1/15		
		1								lile	sept	A		
				Î					Signature			Date		
				{					Mike Pip	oin				
			•	1		•		•	Printed Nam	¢				
		ł		ł										
		•		_										
·				-24 -		<del>_</del>	1		18CI IR	VEVOR	CERT	IFICATION		
							1	430'	<b>.</b>			tion shown on this		
		1					- 6	0	li de la companya de					
				· ·			1		<b>H</b>	-		of actual surveys		
		1	•	1			1		E Contraction of the second se			sion, and that the		
		}					l.	1	3	ue and corre	ct to the be	est of my belief.		
		]		}				}	3/19/08					
		<u> </u>			<b>.</b>		<b></b>	+	Date of Sur	vey				
									Signature at	nd Seal of Prof	essional Surv	cyor:		
		<b>)</b>						1	Ronald Eid			-		
		j ·		ļ		•		}	TOTAL CHE	, ind				
		ţ.				•	0	1	l.			-		
i		1		(			2310	[	H					
		(					5	1	3239					
i				1				1	Certificate N	lumber	<b>_</b>			
l				ł			1	1	1					

#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720 <u>District. II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District. IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-36249	2. Pool Code 96210	lorieta-yeso
4. Property Code	5. Property	6. Well No.
37096	AID 24 S	004
7. OGRID No.	8. Operator	9. Elevation
229137	COG OPERA	3678

JL - Lot	Section 24	Township	Range 28E	Lot Idn	Feet From 2310	N/S Line	Feet From 430	E/W Line	County
1	24	175	ZOE	1	2310	3	~50	E	EDDI

# 11. Bottom Hole Location If Different From Surface

l	OF - FOF	Section	rownsup	warde	ALOL MARY	Feet Fronts	AW O ALMON	Feel Front	ANT TY ANALYS	county	1
		cated Acres	13.	loint or Infill	14	. Consolidation	Code		15. Order No.		

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	a Beneditari ana

#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 4/1/2008

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Ronald Eidson Date of Survey: 3/19/2008 Certificate Number: 3239

Comments