## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action							
Name of Company: BOPCO, L.P. 200		OPERATOR	🛛 Initial Report	Final Report			
Name of Company: BOPCO, L.P.	0737	Contact: Amy Ruth					
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-73	29				
Facility Name: 10" SWD Line located 4,650 ft. S of JF Harrison Federal #1 API 30-015-04749		Facility Type: Exploration and Production					
Surface Owner: Federal	Mineral Own		API No. 30-015-0	14740			

## LOCATION OF RELEASE

Unit Letter D	Section 13	Township 25S	Range 30E	Feet from the 38	North/South Line North	Feet from the 320	East/West Line West	County Eddy

Latitude <u>32.137653°</u> Longitude <u>-103.842015°</u>

## NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 80 bbls Volume Recovered 30 bbls
Source of Release 10" SWD line rupture	Date and Hour of Occurrence         Date and Hour of Discovery           Date and hour unknown         7/15/2015 7:45 am
Was Immediate Notice Given?	If YES, To Whom? ed Mike Bratcher/Heather Patterson (NMOCD) and Jim Amos (BLM)
By Whom? Amy Ruth	Date and Hour 7/15/2015 2:57 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
🗌 Yes 🖾 No	N/A NM OIL CONSERVATI
If a Watercourse was Impacted, Describe Fully.*	ARTESIA DISTRICT
N/A	JUL 17 2015
Describe Cause of Problem and Remedial Action Taken.* Steel riser developed a hole due to internal corrosion. The line was iso	lated, drained, and clamped. Line will be repaired.
Describe Area Affected and Cleanup Action Taken.* The leak affected 1,015 square feet of pasture and 500 square feet of le	ase road. Vacuum truck recovered standing fluids.
regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	to the best of my knowledge and understand that pursuant to NMOCD rules and the notifications and perform corrective actions for releases which may endanger the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health rt does not relieve the operator of responsibility for compliance with any other
Signature: Nur Yut	OIL CONSERVATION DIVISION
Printed Name: Amy Ruth	Approved by Environmental Specialist:
Title: Assistant Remediation Foreman	Approval Date: 7/21/15 Expiration Date: NIA
E-mail Address: ACRuth@basspet.com Date: 7/17/2015 Phone: 432-661-0571	Conditions of Approval: Remediation per O.C.D. Rules & Guide in Rathed SUBMIT REMEDIATION PROPOSAL NO
Attach Additional Sheets If Necessary	LATER THAN: 2RP-3139

## Patterson, Heather, EMNRD

From:	Ruth, Amy C. <acruth@basspet.com></acruth@basspet.com>
Sent:	Friday, July 17, 2015 1:09 PM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	jamos
Subject:	RE: JF Harrison SWD 12 inch line
Attachments:	Initial Form C-141 - JF Harrison 10 in riser 7-15-15.pdf

Slight name change, was a 10" line. Here is the Initial Form C-141. Please call or email with any questions/concerns. Thanks!

Amy C. Ruth BOPCO, L.P. EH&S Remediation Specialist 522 W. Mermod, Suite 704 Carlsbad, NM 88220 Office: (575)887-7329 Fax: (575)887-7473 Cell: (432)661-0571

-----Original Message-----From: Ruth, Amy C. Sent: Wednesday, July 15, 2015 2:57 PM To: Mike Bratcher; EMNRD Patterson Heather Cc: jamos Subject: JF Harrison SWD 12 inch line

BOPCO personnel discovered a leak in the steel line riser just beneath ground surface this morning at about 7:45. Standing fluids (30 bbls estimated) were recovered and the line was clamped. An emergency one-call was placed just prior to 11 am. More accurate spill volumes will be obtained tomorrow when the line is excavated and repaired. At present, we are certain the spill volume in the soil is greater than 30 bbls pw. A c-141 will be submitted.