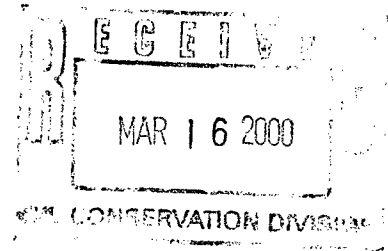




March 15, 2000

New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505  
Attn: D. Catanach



RE: Gage #3  
Sec. 20, T30N, R10W  
API# 30-045-23146

David:

Conoco is requesting to change our allocation based on the following BLM Sundry and attached production forecast.

If you need additional information please give me a call at (281) 293-1005. Thank you for your time.

Sincerely,

A handwritten signature in cursive script, reading "Deborah Moore", is written over the typed name.

Deborah Moore  
Regulatory Analyst

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3. Address and Telephone No.  
P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
G3, SEC. 20, T30N, R10W  
1830' FNL & 1795' FEL

5. Lease Designation and Serial No.

NM 03567  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
5930001160

8. Well Name and No.

GAGE #3  
9. API Well No.  
30-045-23146

10. Field and Pool, or Exploratory Area  
71599 / 72319

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other allocation change  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco requests a new allocation for this well based on the attached production forecast.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

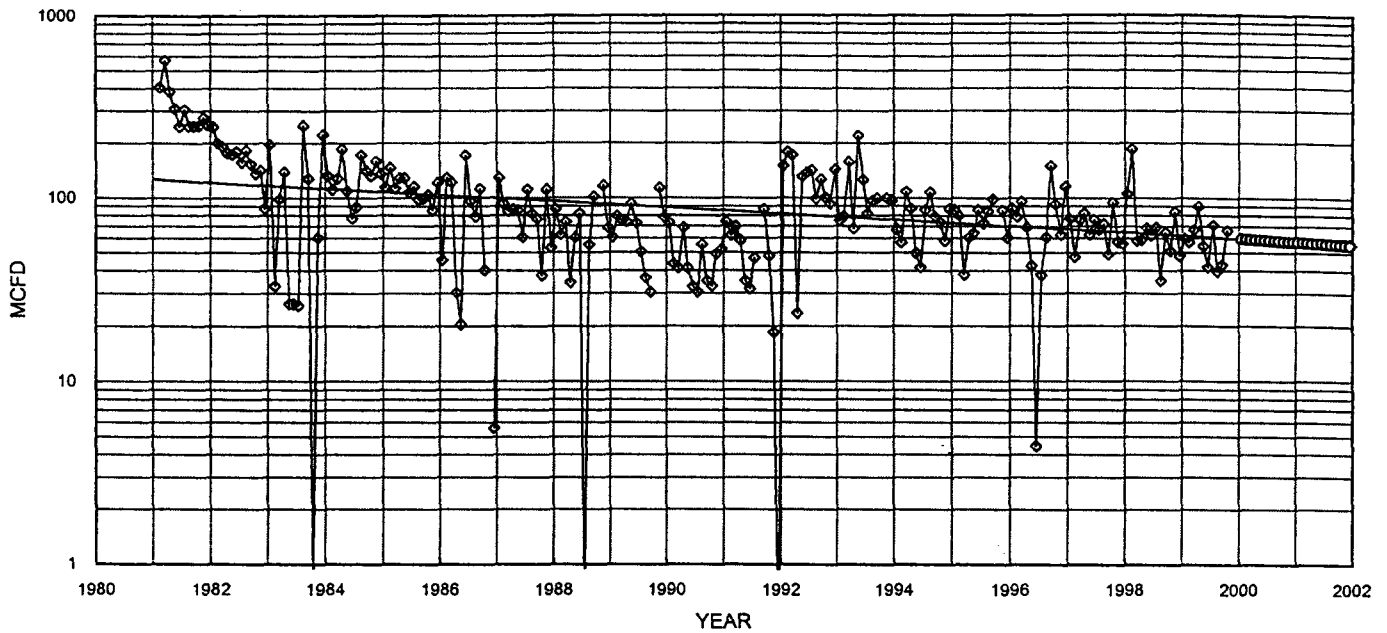
Date 3/15/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

**GAGE #3 DAKOTA PRODUCTION  
SECTION 20G-30N-10W**



◆ DK Mcfd    ● FIT MCFD    — Historical Fit

DAKOTA HISTORICAL DATA		1ST PROD: 8/61	DAKOTA PROJECTED DATA	
OIL CUM:	0.3	MBO	1/1/00 Qi:	60 MCFD
GAS CUM:	663.1	MMCF	DECLINE RATE:	4.00% (EXPONENTIAL)
OIL YIELD:	0.0004	BBL/MCF	OIL YIELD:	0.0000 BBL/MCF, LAST 3 YEARS

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR AVG MCFD	MID-YEAR AVG BOPO
2000	59	0.00
2001	56	0.00
2002	54	0.00
2003	52	0.00
2004	50	0.00
2005	48	0.00
2006	46	0.00
2007	44	0.00
2008	42	0.00
2009	41	0.00
2010	39	0.00
2011	37	0.00
2012	36	0.00
2013	34	0.00
2014	33	0.00
2015	32	0.00
2016	30	0.00
2017	29	0.00
2018	28	0.00
2019	27	0.00
2020	26	0.00
2021	25	0.00
2022	24	0.00
2023	23	0.00
2024	22	0.00
2025	21	0.00
2026	20	0.00
2027	19	0.00
2028	19	0.00
2029	18	0.00