1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico Energy Minerals and Natural Resources FEB -6 2010

Oil Conservation Division

1220 South St. Francis Dr. NMOCD ARTESIA Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

				<u>-</u>	OPERA	TOR		☐ Initi	al Report	\boxtimes	Final Repor	
Name of Company OXY USA						Contact Kelton Beaird						
Address 1502 W. Commerce Carlsbad, NM 88220						Telephone No. (O) 575-628-4100						
Facility Name Indian Basin Station 133						Facility Type Production Facility						
Surface Ow	ner BLM		Mineral C	Lease No.3001528813								
				LOCA	ATIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/V	West Line	County		
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F	33	21S	24E		L			<u> </u>		Eddy		
LatitudeLongitude												
NATURE OF RELEASE												
Type of Relea				Volume of Release 15bbls Volume Recovered 4b					bbls			
Source of Rel	ease 6 inch	tubing line			Date and Hour of Occurrence Date and Hou					overy		
Was Immedia	ta Notice C	Siven?			11-22-09 @ 10:00am If YES, To Whom?							
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required If YES, To Whom?												
By Whom?						Date and Hour See above						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* 6 inch tubing line rusted, causing the line to split												
Describe Area Affected and Cleanup Action Taken.* Area affected was on the location aprox. 50' X 30'. A vac-truck was called to pick up all standing fluid remaining on location. Delineation was completed and all horizontal and vertical levels were below required levels. Groundwater is >100' BGS; Ranking Criteria is 0 points on well head protection and surface body of water protection. Site will be left as is. Lab analytical is in the original remediation plan that was submitted.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:						OIL CONSERVATION DIVISION Approved by District Supervisor:						
Printed Name:	Kelton Be	aird						1	ing			
Title: HES Sp	ecialist				A	Approval Date:	: 7/13/1s	E	xpiration D	Pate: N/	4	
E-mail Address	s: kelton_b	eaird@oxy.co	m			Conditions of A	Approval:	<u> </u>	l	Attached		
Date: 2-2-10 Attach Addition	anal Chast	c If Necessar				· — ·	<u>_</u>	Mu		- 20		
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