•				NSD	PJAGL	519038127
DATE IN 7/8/15	SUSPENSE	ENGINEER MAM	LOGGEDIN 7/9/15	TYPE NSL	APP NO. pJAGI	519038127 151903778078
<u> </u>			THIS LINE FOR DIVISION USE ONLY			<u> </u>
NSP ALSY, 9H		- Engineeri	NSERVATION DI ng Bureau - rive, Santa Fe, NM 8	a l		
	ADMI	NISTRATIVE	APPLICATIO	N CHECK	LIST	
THIS CHECKLIS	T IS MANDATOR		/E APPLICATIONS FOR EX SSING AT THE DIVISION L		SION RULES AND REG	ULATIONS
DHC [P	n-Standard Lo Downhole Co PC-Pool Comn [WFX-Wa [SV]	ommingling] [CTB- ningling] [OLS - Of aterflood Expansion]	tandard Proration Ur Lease Commingling] [-Lease Storage] [ [PMX-Pressure M sal] [[PI-Injection P Certification] [PP	PLC-Pool/Le	ease Commingling Measurement1	
	A] Locatio		Which Apply for [A] multaneous Dedication SD	approter	EOG KES	acres
	B] Comm	ly for [B] or [C] ingling - Storage - M HC 🗌 CTB 🔲	easurement PLC PC		- 025-426 DLM	
(		on - Disposal - Pressu /FX 🔲 PMX 🛄	swd IPI			CEIVED
[	D] Other:	Specify NM-S	tandard	project	- are and	000
		-	ck Those Which App verriding Royalty Inte		ot Apply 🖸	0
[	B] 🗗 O	ffset Operators, Lease	cholders or Surface O	wner		
[	C] 🗌 A	pplication is One Wh	ich Requires Publishe	ed Legal Notice		
ĺ	D]	otification and/or Col 6. Bureau of Land Management -	ncurrent Approval by Commissioner of Public Lands,	BLM or SLO State Land Office		
ĺ	E] 🛄 Fo	or all of the above, Pr	oof of Notification or	Publication is A	Attached, and/or,	
[	F] 🗌 W	aivers are Attached				
		E AND COMPLET NDICATED ABOV	E INFORMATION E.	REQUIRED Ț	O PROCESS TH	Е ТҮРЕ

.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

.

•

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Note: Sta Jordan L. Kessler	tement must be completed by an $\mathcal{A} \sim \mathcal{P}$	Attorney	- 7/8/15
Print or Type Name	Signature	Title	Date
	1	jlkessler@hollandl	nart.com

e-mail Address

.



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

July 8, 2015

#### VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

JUL -8 P 5:

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Lucky 13 Fed Com No. 8H Well in the E/2 NE/4 of Section 13 and the E/2 SE/4 and SE/4 NE/4 of Section 12, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Lucky 13 Fed Com No. 8H Well** (API number pending) to be completed within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Sections 12 and 13, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.<sup>1</sup> This well will be drilled from a surface location 2274 feet from the South line and 410 feet from the East line (Unit I) of Section 13. The upper most perforation will be located 2587 feet from North line and 1188 feet from the East line (Unit H) of Section 13 and the lower most perforation will be 1650 feet from the North line and 1194 feet from the East line of Section 12 (Unit H). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the southern and southwestern boundary of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

As support for this application, EOG provides the following additional information and exhibits:

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows the proposed non-standard location of the Lucky 13 Fed Com No. 8H Well.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O

<sup>&</sup>lt;sup>1</sup> By separate application, EOG has sought administrative approval of the non-standard 200-acre project area to be dedicated to the proposed Lucky 13 Fed Com No. 8H Well and the Lucky 13 Fed Com No. 9H Well.

Holland & Hart LLP

# HOLLAND&HART

**Exhibit B** is a land plat for Sections 12 and 13 and the surrounding sections that shows the Lucky 13 Fed Com No. 8H Well in relation to the adjoining units and existing wells.

**Exhibit C** is a list of the parties affected by EOG's request for an unorthodox location. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. In addition, a courtesy copy of this application has been provided to the Bureau of Land Management-Carlsbad.

Your attention to this application is appreciated.

Sincerely,

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

July 8, 2015

#### VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RECEIVED OCL JUL -8 ۍ بې

Re: Application of EOG Resources, Inc. for administrative approval of a 200-acre nonstandard project area in the Red Hills; Upper Bone Spring Shale Pool (97900), Sections 12 and 13, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of a non-standard project area located within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Sections 12 and 13, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.<sup>1</sup> The proposed non-standard project area is comprised of the E/2 NE/4 of Section 13 (Units A and H) and the E/2 SE/4 and SE/4 NE/4 of Section 12 (Units H, I, P). Since this proposed project area excludes the NE/4 NE/4 (Unit A) of Section 12, it is a non-standard project area pursuant to NMAC 19.15.16.7(M). EOG plans to develop the NE/4 NE/4 of Section 12 with a 1.25 mile length horizontal well that will extend into the NE/4 NE/4 of Section 12 from Section 1. Approval of the non-standard project area will allow efficient length and spacing of horizontal wells, thereby preventing waste.

As support for this application, EOG provides the following additional information and exhibits:

**Exhibit A and A1** are the Well Location and Acreage Dedication Plats (Form C-102), which show the proposed non-standard project area. The non-standard project area will be developed by the Lucky 13 Fed Com No. 8H Well and the Lucky 13 Fed Com No. 9H Well.

**Exhibit B** is a land plat for Sections 12 and 13 and the surrounding sections that shows the non-standard project area in relation to the adjoining units and existing wells.

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O

<sup>&</sup>lt;sup>1</sup> By separate application, EOG has sought administrative approval of unorthodox well locations for the two wells to be dedicated to the proposed non-standard project area: the Lucky 13 Fed Com No. 8H Well and the Lucky 13 Fed Com No. 9H Well.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com



**Exhibit** C is a list of the parties affected by EOG's request for a non-standard project area. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. In addition, a courtesy copy of this application has been provided to the Bureau of Land Management-Carlsbad.

Your attention to this application is appreciated.

Sincerely,

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

ï

cc: Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220 District I 1625 N. French Dr., Hobbs, NM 83240 Phona: (575) 393-6161 Fax: (575) 393-0720 District II Bil S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Pe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

200.00

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number Pool Code Pool Name 30-025-42613 97900 **RED HILLS; UPPER BONE SPRING SHALE** Property Code Property Name Well Number LUCKY 13 FED COM **#8H** <sup>8</sup>Operator Name OGRID No. Flevation -3347' 7377 EOG RESOURCES, INC. <sup>10</sup>Surface Location UL or lot so. Township Lot Ida Feet from the North/South line Feet from the East/West line County Sectio Range . 25-S33-E 2274' 410' I 13 SOUTH EAST LEA -----UL or lot no. Section Township Range Lot Id: Feet from the North/South line Feet from the East/West line County 25-S 33-E 1550' Η 12 NORTH 1194' EAST LEA <sup>2</sup>Dedicated Acres Joint or Infill <sup>4</sup>Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	11	12		12	7	<sup>17</sup> OPERATOR CERTIFICATION
		11년 #2년 #3년 1년 8년 8년 8년 8년	#5H #8H 230'	1550	BOTTOM HOLE LOCATION	to the best of my knowledge and boild, and that this engenisation either nums a working interest or unlessed mineral interest in the land including the prepared bottom hele location or has a right is drill this well at this
			330 129 474 3.HL 129		NEW NEXICO EAST NAD 1927 1154' X=751451 Y=418480	location persions to a contract with an owner of such a referent or working interest, or to a voluntary poeling agreement or a computany pooling order locatofore entered by the division.
·		╺╼┥╾╿╴╟╴╷	LOWER MOST PERF.		LAT.: N 32.1479094 LONG.: W 103.5208922	Prior Samati - boli
			NEW MEXICO EAST NAD 1927 X=751452 Y=418380			Renee' Jarratt
			LAT.: N 32.1476347 LONG.: W 103.5208920			Printed Name
	11	12	330'	1 6	7	E-mail Address
	14	13	UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=751503 Y=4 (2163	PRODUCING A	PROJECT ARE	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
			LAT.: N 32.1305445 LONG : W 103.5206782	1188	<u></u>	same is true to the best of my belief.
		SHL SHL SHL SHL SHL SHL SHL	8541 8 HL. 8 HL. 8 HL 8 HL 8 ML 4 Z = 297.55 9390.51	135' 362' нан SHL	546' 410' SURFACE LOCATION	Dela of Store of the Article S
			000.3	2274'	NEW MEXICO FAST NAD 1927 X=75284 Y=411755 LAT: N 32 (224)395	The set
	14	13		VIE IENPOIT	18 LCNG.: W 103.5183663	Cartificate Number

.

、			
• ,			
,	• Triste Draw Fed Muse 35' Fed. ' 105332 D.A 9 6 61.	22.2Mil (12.5M) Dramond St 5M-36 5M-36 TOIS.440	U.S. MI (1000)
1. - <i>51.</i> 4	U.S		Leta Ollon
17	Hallwood (Kaiser Bill - BHL). Hallwood (Kaiser BHL - BHL). Pet. Inc. Francis) (Kaiser-	1937219367 1395722 34 ~ 1	Entron EOG Res
	to base of 1.5114 1.Francis)1 Moriove 1.5114 1.27073		TSIZGOC 108499 I(HNG OII)
弾…	• • (6/18)	(Quinoco, eral) 5411 4425 108505 30400 105 15 108505 0107 (5)	2 "Dianiond-fed" Confed 2 "Dianiond-fed" Office Fed 97M.1 TOIS660 Morr Disc
1.3°M.I.	2 (HNG) FG Bell Lake		1 EOG RCS EOG
• *	(3.4Mil) Eugnzs	196 EOG Res. 8HL 108502 103	ECG Res. 30408 108505
	Triste & FIZO	F467 0104 Hills No. 102-	JANA ALE TO AND THE TO ALL THE TOTAL
*3	Stare Rod Hills - 14	(4) U.S.	Redhills F205 US. 606.H-WI
24.0	Hallwood Pet. Inc.	210 PEHL 208 FADO EOG Res (8) 7358	EOG (ara) 7'Fed.Con
· .	C Hankame( 19859 (1986) C Hankame( 19859 (1986)	Quinoco, etal) 30400 BML	(4437 (P(A)) 14437 FISI (4 Mil) 1944 7 707/11 10 + F203) 704(4) F205
•	Muse Fed. (Merron Disc) TO 5297 (MAMIL) DIA 5 4 82 WG DISC 4 9 Mil	2099) 7 /217. 2131 996 (6)	
-			Last of the sed hills EOG Res Tot
	Triste Drawfey. HBP. To 13900 HBP.	(5)) · · · · · · · · · · · · · · · · · ·	Enc 110,0 40,0 109500 BHL 708 BHL 0(2) Red His No Ut."
	108505 E0G	No. Ut." (Quinoco) EDG	10 703- 10 703- 10 703- 10 50 8 10 10 5. 10 EOG Res. 10 ENL 105 (2) 10 ENL 105 (2) 10 ENL 105 (2) 10 EOG Res. 10 EOG Res. 10 EOG Res.
IV P 1 Irow 3 BHLL	5H 0 1H U.S. 2H 0	Ditecol U.S. F65 F17 2 Not 1113 C	US Mins State U.S. Mur
Res.	10.E. Ganzales   EQG Reso <sup>3</sup> . (242)2   H8P \$2,800,∞   K8F	304 301 (1) EOG Res (1) 303 0(4) (P/B) (1) 19623 (2) 302 (4)	39.6/AC (153 COG Pas
•		A (The star	1 24400 24480
) or)	RED HILL NOUT	Aratra 0.35 (5) 4 4411 0 -309 1 50 036 -309 1 50 036 -309	BOG 18 GHL BRL USM
Fed JISED	Enron 14 MAY		SHL BHL 57 F245pf
451 451 6. F14) 1476 6. P55	TDIZEOO	108503	Enron OEG McCloy
7 Sto 44	BHL P133		U.S. U. S. U. C. Neod
		U.S. B	Besa A EDG Res
•	EOG RZ5. Hop	EOG Res HBF	Ashmune
	100503	(Amoco)	10.194 A Hilliard No 5 Lid. Fea To 535p Old 11-16-62
т. J.	0.2	Andrikopoulous Fea. 1 24	0/4 11- K3-62 1 .19

## <u>Exhibit C</u>

÷

Chevron Mid-Continent, LP ATTN: NOJV Group P.O. Box 2100 Houston, TX 77252

• • •

Roden Associates, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Roden Participants, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Sydhan, LP P.O. Box 92349 Austin, TX 78709

Judith A. West P.O. Box 1948 Cullman, AL 35056



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jikessler@hollandhart.com

July 8, 2015

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### **TO AFFECTED PARTIES**

Re: Application of EOG Resources, Inc. for administrative approval of a 200-acre nonstandard project area in the Red Hills; Upper Bone Spring Shale Pool (97900), Sections 12 and 13, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright EOG Resources, Inc. (432) 686-3741 Dan\_McCright@eogresources.com

Sincerely,

, S.K

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC. District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL, Artesia, NM 85210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azteo, NM 87410 Phone: (505) 314-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

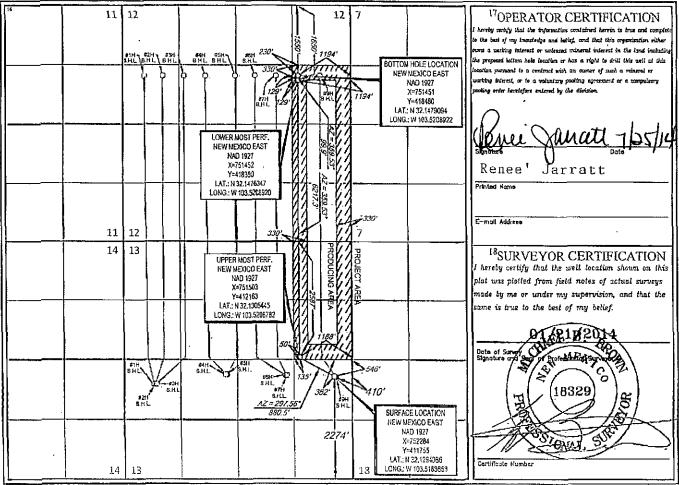
#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND ACRE	AGE DEDICA	TION PLAT	,	
<sup>1</sup> API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
30-025- 97900					RED HILLS; UPPER BONE SPRING SHALE				
<sup>4</sup> Property (					roperty Name <sup>4</sup> Well Number 13 FED COM #8H				
<sup>7</sup> 0GRID 737	1	· · · · · · · · · · · · · · · · · · ·					levation 347'		
					<sup>10</sup> Surface Loo	ation			
UL or lat no,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	25-S	33-E		2274'	SOUTH	410'	EAST	LEA
	1	1							· · · · · · · · · · · · · · · · · · ·
UL or lot no-	ſ	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Η	12	25-S	33-E	-	1550'	NORTH	1194'	EAST	LEA
<sup>2</sup> Dedicated Acres 200.00	<sup>33</sup> Joint or	Infill <sup>14</sup> Co	nsolidation Code	SOrder	No.		I		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



YISURVENEOG\_WOLANDLUCKY\_13\_FEDIFIUL\_FRODUCTSUD\_WCKY13FED\_BH\_REV2 DWO 7/17/2014 11:11 29 AM gods

Triste Draw Fed Muse 35' Fed. ' 10 5332 D.A 9 5 61.	22.2MU 12.5M 12.5M 5M-36 TDI5.4HO TDI5.4HO State 6H 7H 6H 7H 6H	MAL 4 OGX Johnston) U.S. MI MI MCCloy(S) HUTIN 4815
Mailwood (Kaiser-TEHL - BHL Pet. Inc. Francis) (Kaiser- to base of Mariow 1.5114 1 77073 -	→ EOG TO 15,535 (Quinoco, et gi) 5 Milt F425	Enron EOG Res Heilwood EOG Res Tolicoc 108499 ISNA TI Diamond "Diamond-fed"
* (HNG) FG Bell Lake - St. (3. 4 Mil)	108505 101 (5) (7) P707 FIOT 2.1Mi	2 37M.I TO 15.660 Morr Disc ECG Res. 6 EOG Res. EOG ECG Res. 108505
Enroni Triste z FIZO Draw-St FIZO Store 38	108502 103 (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	15. Mar Please Harris 601 EOG
24.0 Hallwood Pet. Inc. Hit to 15#30' (P:9) C. Hankame( 19853 (P:9) Muse Fed. (Morrow 2016) To 5297 (Int Morrow 2016)	210 FA00 (10) EOG Res (87358 (Quinoco, et al) 30400 BML 2099) 7 2112 2099) 7 2112 2096 (6)	EOG 14437 (Pit) (Enron) (Diamond (Diamond 14437 Fisi (4 Mil) 10 + F203)
TO 5297 D/A 5 4 62 	Brill	F607 E1924, Redhills No. Ut. But 50 A Redhills EOG Res EOG TIO IOBSCO BHLJOB UT." 19628 WI
Draw Fed. HBP To 13900 108505	F357 "Radhills 211 No. Ut. 11 EOG Res 201(1) Saco Frai) TO12600 U.S. F65 State Ut State	BHL State Redbills No Ut." 3959 Wh & L 205 EOG RCS. Ac 200 BHL 205 (2) UBHL 19625 US Migs State U.S. Mu
BRL1- 5H 0 I.D.E. 6H 4H Res. Gonzoles EQG Reso 3. 174 212 HBP 168503	1 (4) (4) (4) (4) (4) (4) (4) (4)	ЭЭ.6/AC F153 EOG Res. BHL 24400 BHL CG Res. BHL CG RES. CG RES. BHL CG RES. CG
Prod Fred Security Security	ЭОБ 14 м. 305 ЭОБ 14 м. 305 ЭОБ 14 м. 305 ЭТВ 305 ЭТВ 305 ЭТВ 305 ЭТВ 305 ЭТВ 305 ЭТВ 305 ЭТВ 209 ЭТВ 209 ЭТВ 200 ЭТВ	301- (1) F192 BOG 18 BHL BHL No. UT. 160 BHL BHL D STATE
E-P55 HHL BHL BHL P13 HHL BHL	108503 Vaea 13 Fed " 13 5400 2412 2	Bot Redhills No. Ut."
ин 2н 6н 4н ЕОG Rzs. Нар. 108503	EQG Res HBP 108504	Besser A EOG Res 2 Hap 108504 Ashmune 12184 A Hilliard No SLid.
	(Amoco) Andrikopoulous Fed. 1 24	Fea TO 5350 DIA 11-16-22 1 .19

.

#### Exhibit C

Yates Petroleum Corporation ATTN: Land Manager 105 S. Fourth Street Artesia, NM 88210

Chevron Mid-Continent, LP ATTN: NOJV Group P.O. Box 2100 Houston, TX 77252

Roden Associates, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Roden Participants, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Sydhan, LP P.O. Box 92349 Austin, TX 78709

.

Judith A. West P.O. Box 1948 Cullman, AL 35056



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

July 8, 2015

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Lucky 13 Fed Com No. 8H Well in the E/2 NE/4 of Section 13 and the E/2 SE/4 and SE/4 NE/4 of Section 12, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright EOG Resources, Inc. (432) 686-3741 Dan\_McCright@eogresources.com

Sincerely,

K.

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

