

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 17 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

NAB1523148505 228937 OPERATOR Initial Report Final Report

Name of Company	MATADOR PRODUCTION COMPANY	Contact	AVA MONROE
Address	5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	Telephone No.	972-371-5218
Facility Name	Guitar 10-24S-28E RB #202H	Facility Type	TB (one well)
Surface Owner	Mineral Owner	API No. 30-015-42660	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	10	24S	28E	1733	N	204	E	EDDY

Latitude N 32.2347589 Longitude W -104.0671001

NATURE OF RELEASE 30929 mcf

Type of Release	FLARED GAS	Volume of Release	See below	Volume Recovered	N/A
Source of Release	Produced gas from well	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Email to Randy Dade		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Well was flaring due to Enterprise (gas purchaser) plant shut down or curtailment on the sales line due to HLP. This well flared intermittently during June for 21 days for a total volume of 14,942 mcf. For July it flared 27 days for a total of 15,987 mcf total.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Ava Monroe</u>	OIL CONSERVATION DIVISION	
Printed Name: Ava Monroe	Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Sr. Engineering Technician	Approval Date: <u>8/19/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: amonroe@matadorresources.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: 08/06/2015 Phone: 972-371-5218	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 9/21/15 Flare - 2RP-3210
3041