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Note: Stateme	ent must be completed	t by an individual	with managerial and/or supervisory	capacity. $Q/2/17$
Jordan L. Kessler	(Y M)	J. 1	Attorney	0/5/15
Print or Type Name	Signature	····•	Title	Date
	·		jlkessler@holland	hart.com
			e-mail Address	



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

August 3, 2015

## VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RECEIVED ( AUG-3 P 3:

Re: Application Endurance Resources, LLC for administrative approval to surface commingle production from the Red Hills; Upper Bone Spring Shale Pool (97900) and the WC-025 GO9; Wolfcamp Pool (98116) from wells located in the W/2 of Section 35 and the E/2 of Section 36, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

Endurance Resources, LLC (OGRID 270329) seeks approval to surface commingle production from the WC-025 GO9; Wolfcamp Pool (98116) and the Red Hills; Upper Bone Spring Shale Pool (97900) *from existing and future wells* drilled in the following areas of common ownership in Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico:

(a): State lease VO-7379, covering the W/2 of Section 35. The Orange Raider MPV State No. 1H (30-025-39712) is located on said lease and is currently producing from the Red Hills; Upper Bone Spring Shale Pool (97900).

(b): State Lease VO-7380, covering the E/2 of Section 36. The Telecaster Bass 36 State No. 4H (30-025-42376) is located on said lease and is currently producing from the WC-025 GO9; Wolfcamp Pool (98116).

Under NMAC 19.15.12.7, leases are contiguous geographical areas of identical ownership overlying a pool or portion of a pool for surface commingling purposes. Pursuant to NMAC 19.15.12.10.C, Endurance seeks authority to surface commingle oil and gas production *from existing and future wells* in these separate areas of common ownership at the Telecaster Bass "36" Tank Battery located in the NE/4 NE/4 (Unit A) of Section 36. Prior to commingling, oil and gas production from each of these spacing units will be separately metered using an orifice meter for gas, a Coriolis meter for oil, and a Vortex meter for water at this facility.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O

# HOLLAND&HART

**Exhibit 1** is a land plat identifying the subject state leases (VO-7380 and VO-7379), the existing wells on those leases, , and the common surface facility to be located in the NE/4 NE/4 (Unit A) of Section 36.

**Exhibit 2** contains the Form C-102s for each of the existing wells in the subject spacing units.

**Exhibit 3** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B with attachments.

Exhibit 4 is a plat of the proposed common facility area.

Exhibit 5 is a diagram of the surface facilities.

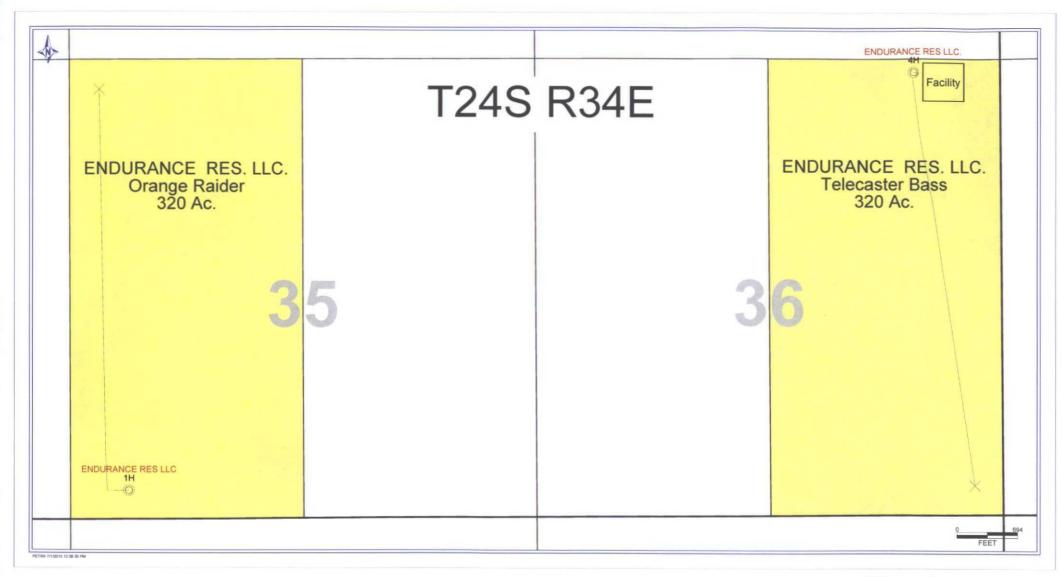
**Exhibit 6** is a list of the interests owners affected by this request for approval to surface commingle. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the division receives Endurance's application. Since state lands are involved, pursuant to NMAC 19.15.12.10(C)(4)(h), Endurance is also seeking authority for surface commingling from the State Land Office. The State Land Office has been provided a courtesy copy of this application and all exhibits.

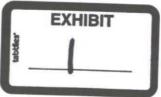
Your attention to this matter is appreciated.

Sincerely

Jordan L. Kessler ATTORNEY FOR ENDURANCE RESOURCES, LLC

cc: New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504





1625 N. French Dr., Hobbs, NM 88240 Phone:(\$05) 393-8161 Fax:(505) 393-0720 District II

1301 W. Grand Ave., Artesia, NAI \$\$210 Phone:(\$05) 748-1283 Fax:(\$05) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM \$7410 Phona:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NMI \$7505 Phona:(\$05) 476-3470 Fax:(\$05) 476-3452

# State of New Mexico Energy, Minerals and Natural Resources

Form C-102 Permit 110739

**Oil Conservation Division** 

1220 S. St Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

 WELL LOCATION AND ACREAGE DEDICATION PLAT

 1. API Number
 1. Pool Code
 3. Pool Name

 30-025-39712
 9.790.0
 Red Hills - Upper Bone Spring SH

	20-022-02124	.97900	Red RILLS;	upper	DONE SPILING	on
Г	4. Property Code	1	. Property Nama		d. Well No.	
	38072	ORANGE	RAIDER BPV STATE		001H	
	7. OGRID No.	\$	. Operator Nama		P. Elevation	
	25575	ENDURANCE R	ESOURCES LIC		3389	

				10. 9	Surface Loc	ation			
UL - Lot	Section	Tewnship	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	35	24S	34E		330	S	660	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lina	Feet From	E/W Line	County
D	35	24S	34E	D	330	N	650	W	LEA
	cated Adres 0.00	13. 1	oint or Infili	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

•		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(z) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volundary pooling agreement or a compulsory pooling order incretofore effected by the division.

JUSPIS

Title: M. A. Sirgo, III Engineer Date: 07-30-2015

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 3/6/2010 Certificate Number: 7977

<u>District 1</u> 1625 N. French Dr., Habbs, NM **55240** Phone: (575) 393-6161 Fax: (575) 393-0730 Existrict 11

EDUCTION \$11 S. Hist St., Artania, Not 83210 Phone: (473) 743-1283 Fax: (873) 745-9720 District III 1000 Rio Brazos Kosel, Aztec, Not 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District (1/ 1220 S. St. Francis Dr., Sasta Fe, NA187505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

: .'

AMENDED REPORT

		<u>W</u>	<u>ELL LC</u>	<b>CATIO</b>	N AND ACF	REAGE DEDIC	CATION PLA	Τ.		
· · · · · ,			<sup>1</sup> Pool Code			<sup>9</sup> Pool Na	nic			
_ 30-0	125-4	12376		98116 WC-025 G09; Wolfcamp						
<sup>4</sup> Property (	Code			• •	Property	Name	,		Well Number	
71410	5				<b>FELECASTE</b>	R BASS 36			4.11	
OCRID	No.				* Operator	Name			* Elevation	
27032		_	ENDU		3372.6					
					* Surface	Location		<u>-</u> -		
UL or lot no.	Section	Township	Range	Lot Ido	Feet from the	North/South line	Feet from the	Enst/West line	County	
· A	36	24 S	34 E		180	NORTH	990 -	EAST	LEA	
_			۳E	Bottom H	ole Location	If Different Fre	om Surface			
UI, or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	36	24 S	34 E	5	330	SOUTH	330	EAST	LEA	
Dedicated Acres	I Joint o	r Istill PC	nsolidation	Code I" Or	der No.	<u></u>	<del>دد</del>			
160	1	ł								

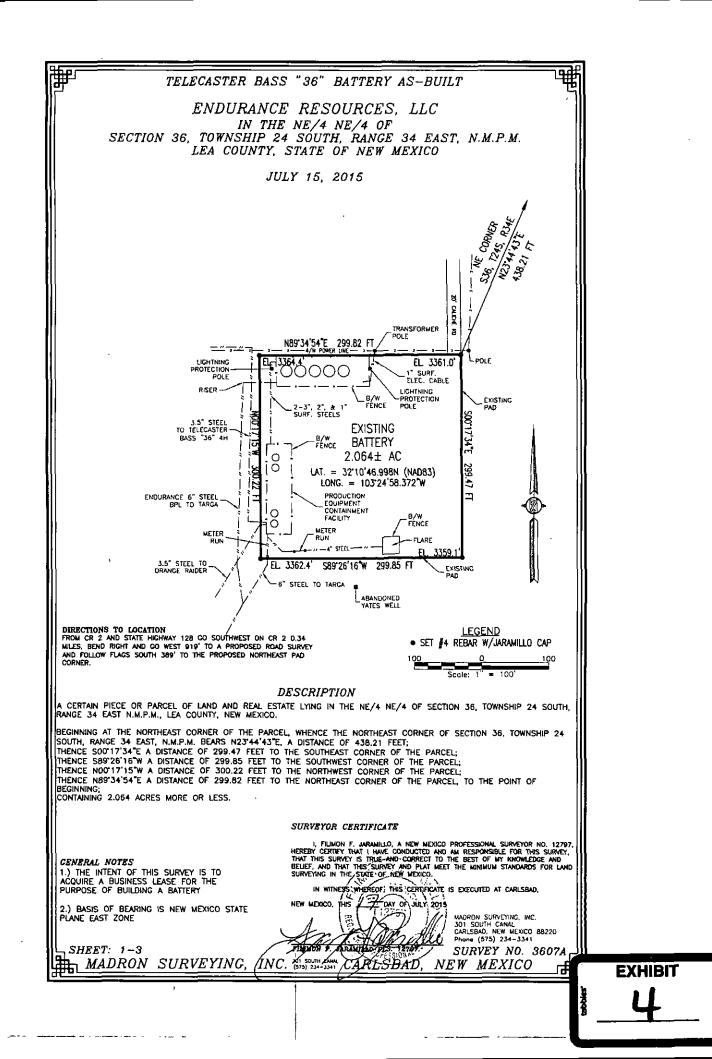
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<u> </u>	N89'34'58"E 2635.29 FT	- <u> </u>	"OPERATOR CERTIFICATION
16	DWF	N D CORNER SEC. 36	NE CORNER SEC 38		I hereby certify dust the information contained kirclin is are and complete
[	5m /	LAT. = 32,1812409'N	LAT. = 32,1812321 N	990'2	to the best of my browledge and belief, suid that this organization either
	1	LONG. = 103.4236639 W	LONG. = 103.4151478W		owns a working lateress or unleased mineral interest in the hand including
	1	NUSP EAST (FT) N = 430860.10	NUSP EAST (FT) 9 N = 430879.28		the proposed bottom hole location or has a right to drill this well at this 👘 👘
	1	E = 822773.22	E = 825408.09	)  g	breathen proceeding to a contract with an query of such a minimal or working
] [		ļ	SURFACE	05.06.205	kwerzst, oz to u volanksty pooling agreenen w e compularly pooling
	. [	1	LOCATION	SQ E	order to produce extend by the Dispon
	+	++ 	TELECASTER BASS ELEV. = 3372.5	15	Signature Digo 7-30-15
	1	:	LAT. = 32.1807409 LONG. = 103,41834		Manny Sirgo III
	}	}	NMSP EAST (AT) N = 430692.13	1-	Printed Name
	W Q CORNER SEC. 36		/ u	CORNER SEC. 36 $T_{1} = 32.1739750'N$ $T_{2} = 103.4151440'W$	llanny Cendurance resources llc.com
17 I.	LONG 103.4322041W	+		NNSP EAST (FT)	
	N = 428201.72	NOTE:	) j	N = 428239.16	-SURVEYOR CERTIFICATION
	E = 820153.02	LATITUDE AND LONGITUDE O ARE SHOVIN USING THE NO		E = 825431.78	I hereby certify that the well location shown on this
	ļ	AMERICAN DATUM OF 1983	(NA083).	1	plat wits plotted from field notes of actual surveys
₿	:	LISTED NEW MEXICO STATE COORDINATES ARE GRID (N OF BEARING AND DISTANCE	DBJ), BASIS	TOM OF HOLE 18 = 32.1876341'N = 103.4161613'N	nude by ne by under my supervision, and that the
NOC 29'15		NEW VEXICO STATE PLANE	east <sup>a</sup> long	= 32.1876341'N	same to unand correct Bill pest of any belief.
ũ	1	COORDINATES MODIFIED TO SURFACE.		, FV21 (L1) 1+	JANUARY & 2014 MEXIC
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26,39.85		l .		BOTTOM BOTTOM OF HOLE	(12797)
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	LAT. = 32.1667396'N LONG. = 103.4322030'V	iat. = 32 1 Long. = 10	1667278'N LAT. = 32.1607 3.4236736'W LONC. = 103.4150		Signau Stand Seal of Protectional Systems
	NUSP EAST (FT)	2		T (FT) 330	Petrillease Number FILINON WHEN HILD, PLS 12707
	N = 425562.32	1 1 = 4	5580.22 N y 4251	502.53	STAND STANKVEY NO. 3595
	E = 820175.48 589'36'41'W	1 2639.79 FT	2814.86 E = 825 589'31'08'W 265'		A second at the
L					

Form C-107-B District 1 State of New Mexico 1625 N. French Drive, Hobbs, NM 88240 Revised August 1, 2011 Energy, Minerals and Natural Resources Department District II 811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION Submit the original 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive application to the Santa Fe District IV office with one copy to the Santa Fe, New Mexico 87505 1220 S. St Francis Dr, Santa Fe, NM appropriate District Office. 87505 APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP) Endurance Resources LLC **OPERATOR NAME:** OPERATOR ADDRESS: 203 West Wall St Suite 1000 Midland Texas 79701 APPLICATION TYPE: Pool Commingling Lease Commingling APool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled) LEASE TYPE: Fce 🔀 State Federal Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No (A) POOL COMMINGLING Please attach sheets with the following information Gravities / BTU of Calculated Gravities / Calculated Value of (1) Pool Names and Codes BTU of Commingled Non-Commingled Commingled Volumes Production Production Production Red Hills; Upper Bone NA Spring Shale 97900 42 1130 WC-025 GO9; Wolfcamp NA 98116 1312 42.5 / (2) Are any wells producing at top allowables? Yes XNo (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes Mo If "yes", describe why commingling should be approved **(B) LEASE COMMINGLING** Please attach sheets with the following information (1) Pool Name and Code. (2) Is all production from same source of supply? Yes No (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No (4) Measurement type: Metering Other (Specify) (C) POOL and LEASE COMMINGLING Please attach sheets with the following information (1) Complete Sections A and E. **(D) OFF-LEASE STORAGE and MEASUREMENT** Please attached sheets with the following information (1) Is all production from same source of supply? Yes MNO (2) Include proof of notice to all interest owners. (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify the the information above is true and complete to the best of my knowledge and belief. . Ľ TITLE: NP - OPERATIONS DATE: 7-20-2015 SIGNATURE:

TYPE OR PRINT NAME M, Q. GIPLO	TELEPHONE NO.	432-242-4680
E-MAIL ADDRESS: MOLLEY @ CHIDURANCE RESPURCES UC.	10M	





## <u>EXHIBIT 6</u>

## **Working Interest Owners**

Tritex Energy A, LP 203 West Wall, Suite 1000 Midland, Texas 79701

Oxy Y-1 Company PO Box 4294 Houston, Texas, 77210

## **Overriding Royalty Owners**

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Yates Industries, LLC 105 South Fourth Street Artesia, New Mexico 88210

Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Myco Industries, Inc. P.O. Box 840, Artesia New Mexico, 88210

Sharbro Energy, LLC P.O. Box 840 Artesia, New Mexico, 88210



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

August 3, 2015

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

- TO: ALL AFFECTED PARTIES
- Re: Application Endurance Resources, LLC for administrative approval to surface commingle production from the Red Hills; Upper Bone Spring Shale Pool (97900) and the WC-025 GO9; Wolfcamp Pool (98116) from wells located in the W/2 of Section 35 and the E/2 of Section 36, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Jason South Land Manager Endurance Resources, LLC (432) 242-4683 jason@enduranceresourcesllc.com

Sincerely,

Jordan L. Kessler ATTORNEY FOR ENDURANCE RESOURCES LLC

5

	1		Choke			SS 36 FE		
Day of Production	DATE	Hours Prod	Size in 64ths	ТР	CP	BOPD	BWPD	MCFE
1	7/7/2015	17.0	19.00		2,600	0	4821	0
2	7/8/2015	24.0	21.00		2,200	0	5262	0
3	7/9/2015	24.0	21.00	1	1,450	280	4551	312
4	7/10/2015	24.0	21.00		1,250	526	3348	483
5	7/11/2015	24.0	23.00		900	631	2551	540
6	7/12/2015	24.0	29.00		650	634	2123	531
7	7/13/2015	24.0	35.00	(1) 建制料	475	655	1925	568
8	7/14/2015	24.0	41.00		380	654	1640	569
9	7/15/2015	24.0	47.00		325	576	1299	533
10	7/16/2015	24.0	49.00		330	587	1085	508
11	7/17/2015	24.0	49.00		370	541	1080	593
12	7/18/2015	24.0	49.00		330	545	997	595
13	7/19/2015	24.0	49.00	No. States	335	534	999	592
14	7/20/2015	N. A.	1.1.1.1.1.1.1.1			1256 23	1 Para and a	
15	7/21/2015	24.0	N. Statistics		340	507	1017	633
16	7/22/2015	24.0	I Managara I M		330	474	576	517
17	7/23/2015	24.0	Summer of		350	446	769	497
18	7/24/2015	24.0	WIDE OPEN		260	445	725	486
19	7/25/2015	24.0	WIDE OPEN		220	445	715	511
20	7/26/2015	24.0	WIDE OPEN		220	454	690	468
21	7/27/2015	24.0	WIDE OPEN		210	405	586	429
22	7/28/2015	24.0	wo	1000	210	436	595	402
23	7/29/2015	9.0		2,500		116	256	257
24	7/30/2015	0.0		0		0	0	0
25	7/31/2015			150		198	0	0
26	8/1/2015	Mall Second			150	171	206	84
27	8/2/2015	1			150	198	309	192
28	8/3/2015	Part			150	227	348	191



RECREVED AUG 0 5·2015

YPC MAIL ROOM

August 3, 2015

Yates Petroleum Corporation, et al Attn: Mr. Chuck Moran 105 S. 4<sup>th</sup> Street Artesia, New Mexico 88210 Via Fed Ex

#### Re: <u>Request for Waiver for Surface Commingling Application</u>

- Orange Raider BPV State #1H Well Section 35, Township 24 South, Range 34 East, Lea County, New Mexico
- <u>Telecaster Bass 36 State #4H Well</u> <u>Section 36, Township 24 South, Range 34 East, Lea County, New Mexico</u>

Dear Mr. Moran:

Endurance Resources LLC ("Endurance") has submitted an application to the New Mexico Oil Conservation Division requesting to surface commingle the above-referenced wells at the Telecaster Bass 36 Tank Battery located in the NE/4NE/4 of Section 36, T24S, R34E, Lea County, New Mexico.

Endurance respectfully requests that Yates Petroleum Corporation, Abo Petroleum Corporation, Myco Industries, Inc., Yates Industries, LLC and Sharbro Energy, LLC waive any objection to the captioned surface commingling application. Please indicate your agreement to waive any objection to the surface commingling application by having an authorized party date and execute both copies of this letter in the spaces provided below on behalf of your company. Please return one executed copy to my attention at the address listed below.

Should you have any questions, please do not hesitate to contact me at (432) 242-4683 or via email at <u>Jason@enduranceresourceslle.com</u>.

Regards,

Endurance Resources LLC

Jason South, CPL Landman

Page 1 of 3

203 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701.

PHONE: 432-242-46802 www.EndurangeResourcesLEC.com

<u>Yates Petroleum Corporation hereby waives its right to object to the application of</u> <u>Endurance Resources LLC for an administrative order from the New Mexico Oil</u> <u>Conservation Division approving Endurance's application to surface commingle</u> <u>production from the Orange Raider BPV State #1H Well and the Telecaster Bass 36 State</u> <u>#4H Well at the Telecaster Bass 36 Tank Battery</u>

I waive the right to object to the surface commingling of production as stated above.

\_\_\_\_\_I do not waive the right to object to the surface commingling of production as stated above.

BY Katter H. Poter Kathy H. Porter

DATE: 8/12/2015

ITS: Attorney-In-Fact

Abo Petroleum Corporation hereby waives its right to object to the application of Endurance Resources LLC for an administrative order from the New Mexico Oil Conservation Division approving Endurance's application to surface commingle production from the Orange Raider BPV State #1H Well and the Telecaster Bass 36 State #4H Well at the Telecaster Bass 36 Tank Battery

I waive the right to object to the surface commingling of production as stated above.

\_\_\_\_\_I do not waive the right to object to the surface commingling of production as stated above.

ITS: Attorney-1

DATE: <u>8/12/2015</u>

Myco Industries, Inc. hereby waives its right to object to the application of Endurance Resources LLC for an administrative order from the New Mexico Oil Conservation Division approving Endurance's application to surface commingle production from the Orange Raider BPV State #1H Well and the Telecaster Bass 36 State #4H Well at the Telecaster Bass 36 Tank Battery

 $\sqrt{1}$  I waive the right to object to the surface commingling of production as stated above.

I do not waive the right to object to the surface commingling of production as stated

above.

DATE: 8.12.15

ITS: Land\_Manager

Page 2 of 3

<u>Yates Industries, LLC hereby waives its right to object to the application of Endurance</u> <u>Resources LLC for an administrative order from the New Mexico Oil Conservation</u> <u>Division approving Endurance's application to surface commingle production from the</u> <u>Orange Raider BPV State #1H Well and the Telecaster Bass 36 State #4H Well at the</u> <u>Telecaster Bass 36 Tank Battery</u>

 $\underline{ }$  I waive the right to object to the surface commingling of production as stated above.

\_\_\_\_\_I do not waive the right to object to the surface commingling of production as stated above.

ITS: Attorney-in-Fact

DATE: 08/12/2015

<u>Sharbro Energy, LLC hereby waives its right to object to the application of Endurance</u> <u>Resources LLC for an administrative order from the New Mexico Oil Conservation</u> <u>Division approving Endurance's application to surface commingle production from the</u> <u>Orange Raider BPV State #1H Well and the Telecaster Bass 36 State #4H Well at the</u> <u>Telecaster Bass 36 Tank Battery</u>

I waive the right to object to the surface commingling of production as stated above.

\_\_\_\_\_I do not waive the right to object to the surface commingling of production as stated above.

ITS: Authorized Agent

DATE:\_\_\_\_8.12.15



August 3, 2015

Tritex Energy A, LP 203 West Wall, Suite 1000 Midland, Texas 79701 Attn: Don Ritter Via Fed Ex

#### Re: <u>Request for Waiver for Surface Commingling Application</u>

- Orange Raider BPV State #1H Well
   Section 35, Township 24 South, Range 34 East, Lea County, New Mexico
- <u>Telecaster Bass 36 State #4H Well</u> Section 36, Township 24 South, Range 34 East, Lea County, New Mexico

Dear Mr. Ritter:

Endurance Resources LLC ("Endurance") has submitted an application to the New Mexico Oil Conservation Division requesting to surface commingle the above-referenced wells at the Telecaster Bass 36 Tank Battery located in the NE/4NE/4 of Section 36, T24S, R34E, Lea County, New Mexico.

Endurance respectfully requests that Tritex Energy A, LP waive any objection to the captioned surface commingling application. Please indicate your agreement to waive any objection to the surface commingling application by having an authorized party date and execute both copies of this letter in the spaces provided below on behalf of your company. Please return one executed copy to my attention at the address listed below.

Should you have any questions, please do not hesitate to contact me at (432) 242-4683 or via email at <u>Jason@enduranceresourcesllc.com</u>.

Regards,

Endurance Resources LLC

Jason South, CPL Landman

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PHONE: 432-242-4680 WWW.ENDURANCERESOURCESLLC.COM

203 West Wall, Suite 1000 Midland, Texas 79701.

<u>Tritex Energy A, LP hereby waives its right to object to the application of Endurance</u>. <u>Resources LLC for an administrative order from the New Mexico Oil Conservation</u> <u>Division approving Endurance's application to surface commingle production from the</u> <u>Orange Raider BPV State #1H Well and the Telecaster Bass 36 State #4H Well at the</u> <u>Telecaster Bass 36 Tank Battery</u>

 $\sum$  I waive the right to object to the surface commingling of production as stated above.

\_\_\_\_\_I do not waive the right to object to the surface commingling of production as stated above.

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BY: ITS: B 7.01 DATE:



# Endurance Resources LLC – August 2015 Application for Commingling

#### Engineering Description of Production Commingling

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Wells requested to be commingled:

1) Telecaster Bass 36 State 4H-Unit A-36-24s-34e, Lea Cty., NM (30-025-42376). This well is completed as an oil well in the Upper Wolfcamp and commenced production in July 2015.

2) Orange Raider BPV State 1H- Unit M-35-24s-34e, Lea Cty., NM (30-025-39712). This well is completed as an oil well in the Bone Spring and is expected to commence production on Aug 24, 2015.

#### **Battery Site and Flow line access:**

The commingle battery is located in Unit A of section 36-24s-34e near the Telecaster Bass 36 State 4H well. A separate flowline runs from the Telecaster Bass 36 State 4H wellhead to the header at the battery.

Right-of way was previously obtained by Endurance in Sec 35-24s-34e to allow for a separate flow line to be run from the Orange Raider BPV State 1H to the header at the Telecaster Bass battery in Sec 36.

There are no other wells producing into the Telecaster Bass battery.

#### **Production Flow & Metering:**

Exhibit 5 is a schematic of the production flow and processing thru the related vessels, metering and tank storage components of the Telecaster Bass Battery.

Both wells individual total production streams will travel to the Telecaster Bass battery header via separate flowlines from their respective wellheads. At the header each well will be routed separately to its own 3 phase separator. Separation of oil, water and gas will occur at each of these vessels and each product stream will be continuously metered as it exits the vessel in order to meet all state and any applicable federal testing requirements.

Oil and water volumes will be metered thru separate Halliburton total flow turbine meters. Gas volumes will be metered thru an orifice meter. Additionally gas component sampling will occur monthly for each vessel prior to the gas from each vessel flowing into the common sales line and sales meter. Monthly meter proving and sampling will be conducted by a certified 3rd party contractor.

Commingled gas volumes will be sold to Targa (24650) thru an orifice sales meter located at the Telecaster Battery site. Individual well monthly metered gas volumes and gas component analysis will be used to allocate commingled gas production and sales for the two wells and to reflect any BTU variance if necessary.

#### cont'd Production Flow & Metering:

Commingled oil volumes will flow to common oil storage tanks located at the Telecaster Bass battery for sale via truck hauling by BML (252452). Individual well monthly metered oil volumes will be used to allocate the commingled oil production and sales for the two wells.API gravities are the same or similar but will be checked periodically for each well to insure no adjustments are required.

Commingled water production will flow to common produced water storage tanks at the Telecaster Bass Battery where the water will be metered and shipped to disposal via Endurance's area disposal system. Individual well monthly metered water volumes will be used to allocate the commingled water production and disposal to each well.

A single battery for these two wells will reduce the surface disturbance needed to process and sell production associated with these two wells.

The commingling of these two wells will not result in reduced royalty or improper measurement of production. All Working Interest and Overriding Royalty owners have been notified and have waived any objection to this commingling. The State of New Mexico is the Royalty owner for both wells.

Endurance Resources LLC respectfully request a timely approval of this commingling application for these two wells to allow for commencement of production from the Orange Raider BPV State 1H well projected for August 24, 2015.

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