inder of	√ [∀] NEW M		THIS LINE FOR ONISION USE ONLY	IVISION .		
1 8 10 3- 2.0	1220		ing Bureau - Drive, Santa Fe, NM 8	7505		·
	ADMI	NISTRATIVE	E APPLICATIO	ON CHECK	LIST	
			IVE APPLICATIONS FOR EX ESSING AT THE DIVISION L		ION RULES AND RE	GULATIONS
онај 1	n-Standard Lo Downhole Co PC-Pool Comm [WFX-Wa [SV]	mmingling] [CTB hingling] [OLS - O aterflood Expansion VD-Salt Water Dispo) [PMX-Pressure M sal] [IPI-Injection F	[PLC-Pool/Le [OLM-Off-Lease laintenance Exp Pressure Increas	ease Comminglir Measurement] pansion] se]	ng]
[EOR	-Qualified Enl	nanced Oil Recover	y Certification] [PF		luction Respons ニム ソン名	e]
-	A] Locatio		e Which Apply for [A] Simultaneous Dedicati SD] - 13 / on - 13 /	P Ameni	ca Pro duc
	B] Comm	ly for [B] or [C] ingling - Storage - M HC CTB	1easurement] PLC 🛛 PC [DLM NIG	RECEIVED OOD
			ure Increase - Enhanc] SWD 🔲 IPI [0	NED O
. [D] Other:	Specify			بب 	00
2] NOTIFI [CATION REALASING A $[A] \square W$	QUIRED TO: - Cho orking, Royalty or C	eck Those Which App Overriding Royalty Int	oly, or □ Does No erest Owners	-FLORAN	e #119
ĺ	B] 🗌 O	ffset Operators, Leas	seholders or Surface C)wner	30-045	-23976
ĺ	C] 🗌 A	pplication is One W	hich Requires Publish	ed Legal Notice	-FLONA. 30-045	-23976 162 25 -08058
` [D] 🛛 N U.S	otification and/or Co Bureau of Land Management	oncurrent Approval by - Commissioner of Public Lands,	BLM or SLO State Land Office	Po u - Bus	71625 1621 1625 1625 1625 1625 1625 1625
[E] 🖾 Fo	or all of the above, P	roof of Notification or	r Publication is A	ttached, and/or,	71629
[F] 🗌 W	aivers are Attached	`		-03	LAULO Mes
		E AND COMPLET NDICATED ABOV	TE INFORMATION VE.	REQUIRED TO	O PROCESS T	HE TYPE
pproval is accur	ate and comp	lete to the best of m	he information submit y knowledge. I also u cations are submitted	nderstand that no		
			,			
•	Note: Statemer	nt must be completed by	y an individual with manag	gerial and/or superv	isory capacity.	

Toya.Colvin@bp.com	
e-mail Address	

١

	State of New Mex	rico	Form C-10	3
Office <u>Distsict I</u> – (575) 393-6161	Energy, Minerals and Natur		. Revised July 18, 201	
1625 N. French Dr., Hobbs, NM 88240		¢.	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-045-23976, 30-045-08098 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505 · [6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease NMSF080246	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO			
PROPOSALS.)	J		Florance 119 #119, Florance #25 8. Well Number	
1. Type of Well: Oil Well	Gas Well 🛛 Other,		o. wen rumber	
2. Name of Operator	с		9. OGRID Number	_
BP America Production Company	· -		000778 10. Pool name or Wildcat	
3. Address of Operator501 Westlake Park Blvd., Three Eldri	dge Place 12.181A		Basin Fruitland Coal-Florance 119 119	
Houston, TX 77079	· · · · · · · · · · · · · · · · · · ·		Blanco-Mesaverde-Florance 25	
4. Well Location	· · · ·			
1	r		9), 990' (#25) feet from the <u>East</u> line	
Section 22	Township29NRangeI.I. Elevation (Show whether DR, 1)	09W NMF	PM County San Juan	
	5805'GL (#119),			· ,
12. Check Appro	priate Box to Indicate Nature o		or Other Data	-arite
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	SEQUENT REPORT OF:	ı
	CHANGE PLANS	COMMENCE DRIL	<u> </u>	
		CASING/CEMENT		•
CLOSED-LOOP SYSTEM		OTHER:		
			give pertinent dates, including estimated da	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC.		pletions: Attach wellbore diagram of	
proposed completion or re				
Fruitland Coal) and Florance 25 (Bla		irface Commingle th	e two subject wells, Florance 119 #119 (Basin	
Surface commingling production fro		nd Florance 25 (MV)	will not reduce the economic life of the wells.	
	m the existing Florance 119 119 (FC) ar			
After separation, the team will ensur commingled gas will then be sent thr	m the existing Florance 119 119 (FC) ar e that the production from each of the t ough compression prior to entering the	wo wells is metered i sales meter. The diff	ndividually prior to commingling. The erence between what is measured prior to	
After separation, the team will ensur commingled gas will then be sent thr commingling and what is sold throug	m the existing Florance 119 119 (FC) ar e that the production from each of the t	wo wells is metered i sales meter. The diff	ndividually prior to commingling. The erence between what is measured prior to	
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After separation, the team will ensur commingled gas will then be sent thr commingling and what is sold throug production (see attached schematic). The working interest, royalty and ov	m the existing Florance 119 119 (FC) an e that the production from each of the t ough compression prior to entering the h the sales meter is the fuel usage. The erriding royalty interest owners in the s	wo wells is metered i sales meter. The diff fuel usage is allocate subject wells are not i	individually prior to commingling. The Grence between what is measured prior to d back to each well based on the well identical therefore notification is required and	
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District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztee, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

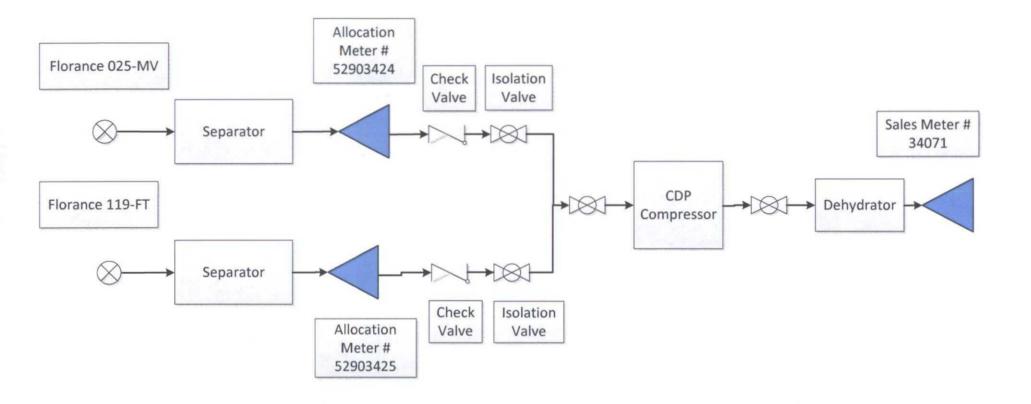
1220 S. St Francis Drive Santa Fe, New Mexico 87505 Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BP Ame	rica Production Com	bany 🗄		•	
OPERATOR ADDRESS: 737 Nort	h Eldridge Parkway,	Houston, TX 77079			
APPLICATION TYPE:		1			
🛛 Pool Commingling 🛛 Lease Comminglin	g Pool and Lease Cor	nmingling Dff-Lease	Storage and Measu	ement (Only if not Surface	e Commingled)
LEASE TYPE: 📋 Fee 🔲	State 🖾 Feder	ral		• .	
Is this an Amendment to existing Order					
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed comm	ingling
Yes No	`				
		L COMMINGLIN			
	Please attach sheet:	s with the following in	formation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Florance 119-119 (Basin Fruitland Coal 71629)	1134 BTU	1134 BTU		130 mcfd	130 mcfd
Florance 025(Blanco-Mesaverde 72319)	1279 BTU	1279 BTU		100 mcfd	100 mcfd
(2) Are any wells producing at top allowa		:	•		
(3) Have all interest owners been notified		oposed commingling?	🛛 Yes 🗌 No	L.	
 (4) Measurement type: Metering (5) Will commingling decrease the value of 		No If "ves" descri	he why commingli	ng should be approved	
(b) win commigning accrease the value of		Exito in yes, desen	oe wily comming.	ing should be approved	
				· · · · · · · · · · · · · · · · · · ·	·
		SE COMMINGLIN			
(1) Pool Name and Code.	Picase attach sneet	s with the following in	normation	<u> </u>	
(2) Is all production from same source of s	supply? Yes N	0			
(3) Has all interest owners been notified by			□Yes □N	0	
(4) Measurement type: Metering	Other (Specify)				
		;			
······	(C) POOL and	LEASE COMMIN	CLINC		
		s with the following in			
(1) Complete Sections A and E.		<u> </u>			
		ORAGE and MEA			
(1) Is all production from same source of s		ts with the following	information		
 (1) Is all production from same source of s (2) Include proof of notice to all interest o 		U			
		,			
(E) AI	DITIONAL INFO	RMATION (for all	application ty	/pes)	
	Please attach sheet	s with the following in	•••••••••••••••••••••••••••••••••••••••	<u> </u>	
(1) A schematic diagram of facility, include		,			
(2) A plat with lease boundaries showing a	-	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number	is, and APT mumbers.				}
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.)
CLAND IT.	A	TLE:Toya Colvin		7/20/0815	
SIGNATURE:				//20/2015	
TYPE OR PRINT NAME Toya Colv E-MAIL ADDRESS: Toya.Colvin@b		TELEPHONE NO2	81-366-7148	· 	

Florance 025 and 119 CDP Shared Compression



Note: This drawing is not to scale, actual equipment is site specific



BP America Production Co. Lower 48 Onshore

> Craig T. Ferguson craig ferguson@bp.com 281-366-1988 (direct)

E3, 12,173B 501 Westlake Park Boulevard Houston, Texas 77079-

July 27, 2015-

Ms. Toya Colvin – Regulatory Analyst BP America Production Company 501 Westlake Park Blvd. Houston, TX 77079

RE: Surface Commingle API # 30-045-08098 NE/4 Section 22-T29N-R9W San Juan County, NM, and API #30-045-23976 NE/4 Section 22-T29N-R9W San Juan County, NM

Ms. Colvin:

On behalf of BP America Production Company ("BP"); operator of the Florance 025 (MV) 320.0 acre unit defined as the E/2 and the Florance 119 (Basin Fruitland Coal) 320 acre unit defined as the E/2, I have reviewed BP's division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Florance 025 and Florance 119 consist of one (1) Federal lease: SF-080246:311-97 Acres, 1/8th-Royalty

Florance 025 (API #3004508098)	ŴI
BP America Production Cos.	50.0%
ConocoPhillips	50.0%
Florance 119 (API #3004523976)	ŴĬ
BP America Production Cos.	50.0%
Burlington Resources	50.0%

Please contact me at x1988 if you have any questions concerning this topic.

Sincerely,

Cim

Craig T. Ferguson Land Negotiator San Juan Asset

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		² Pool Code		³ Pool Name				
30	30-045-23976 71629 Basin Fruitland Coal			Basin Fruitland Coal						
⁴ Property (Code				⁵ Property N	Name		6 V	ell Number	
015762	2		Florance 119 119							
⁷ OGRID	No.				8 Operator N	Name		9	Elevation	
000778	8			BP	America Produc	tion Company			5805	
					¹⁰ Surface]	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	22	29N	29N 09W 1085 North 800					East	San Juan	
			¹¹ Bot	tom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 311.97	s ¹³ Joint of	r Infill ¹⁴ C	onsolidation C	ode ¹⁵ Ore	ler No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
		1085'		owns a working interest or unleased mineral interest in the land including
		1		the proposed bottom hole location or has a right to drill this well at this
			800'	location pursuant to a contract with an owner of such a mineral or working
		(interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division.
				Loga Con 7/28/15 Signature Date
			<i>1</i>	Tova.Colvin@bp.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Previously Filed
				Certificate Number

<u>District I</u>

 1625 N. French Dr., Hobbs, NM 88240
 <u>District II</u>
 1301 W. Grand Avenue, Artesia, NM 88210
 <u>District III</u>
 1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r	² Pool Code ³ Pool Name				ne		
30	-045-0809	8		72319	Blanco-Mesaverde				
⁴ Property (Code	⁵ Property Name							Vell Number
00051	8				Floran	ce			25
⁷ OGRID	No.				8 Operator 1	Name		9	Elevation
00077	8				5801				
					¹⁰ Surface]	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	29N	09W		990	North 990	East	San Juan	
			¹¹ Bot	tom Hol	e Location If	f Different From	n Surface	1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 311.97	s ¹³ Joint of	r Infill	Consolidation C	ode ¹⁵ Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
		.066	owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
		990'	interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Joya Oli 7/28/15 Signature Date
			Toya Colvin Printed Name
			. <u>Toya.Colvin@bp.com</u> E-mail Address
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
		201	plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Signature and Sear of Professional Surveyor.
			Previously Filed
			Certificate Number

	i
	SENDER: COMPLETE THIS SECTION
, i	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse A. Signature X A. Signature X
-	so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.
	1. Article Addressed to: D. Is delivery address different from item 1? Li Yes 1. Article Addressed to: If YES, enter delivery address below: D No
	Conoco Phillips/ Burlington Resources
	Attn: Land Dept.
;	POTBOX 4289 Farmington, NM 87499-4289 Farmington, NM 87499-4289
	4. Restricted Delivery? (Extra Fee)
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	PS Form 3811, July 2013 Domestic Return Receipt
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	 SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse A. Signature X 	
	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if share permits	
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