		ABOVE THIS LINE FOR DIVISION USE ONLY
	W (NEW MEXICO OIL CONSERVATION DIVISION
N	103-2015	- Engineering Bureau -
Ÿ	- 10 -	1220 South St. Francis Drive, Santa Fe, NM 87505
	*	
		ADMINISTRATIVE APPLICATION CHECKLIST
Т	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
pfl	cation Acronym	ns: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	=	whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
	[PC-Pc	ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qua	alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
]	TYPE OF AI	PPLICATION - Check Those Which Apply for [A]
-	[A]	Location - Spacing Unit - Simultaneous Dedication
		PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD - Ar +3 + - Br +3 + - Br AmenicA Production CompAny 778
	Check	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement - FLOMAince 25
		$\Box \text{ DHC } \Box \text{ CTB } \Box \text{ PLC } \boxtimes \text{ PC } \Box \text{ OLS } \Box \text{ OLM } - F \text{LonAnce 2Si}$ $\exists \text{ DHC } \Box \text{ CTB } \Box \text{ PLC } \boxtimes \text{ PC } \Box \text{ OLS } \Box \text{ OLM } - F \text{LonAnce 119S}$ Injection - Disposal - Pressure Increase - Enhanced Oil Recovery - F LonAnce 119S
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		WFX PMX SWD PIE EOR PPR 30-045-3236
	[D]	Other: Specify ?
-		-Bustn Fulit
]	NOTIFICAT	CION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply COCI Sector Working, Royalty or Overriding Royalty Interest Owners 7//
	[**]	
	· [B]	Offset Operators, Leaseholders or Surface Owner BLAnco-me 72-3/9
	[C]	Application is One Which Requires Published Legal Notice
		Notification and/or Concurrent Approval by BLM or SLO
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[D] [E] [F]	

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

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Toya Colvin	Joya Coci	Regulatory Analyst	07/28/15
Print or Type Name	Signatur	Title	Date
		Toya.Colvin@bp.com	<u> </u>

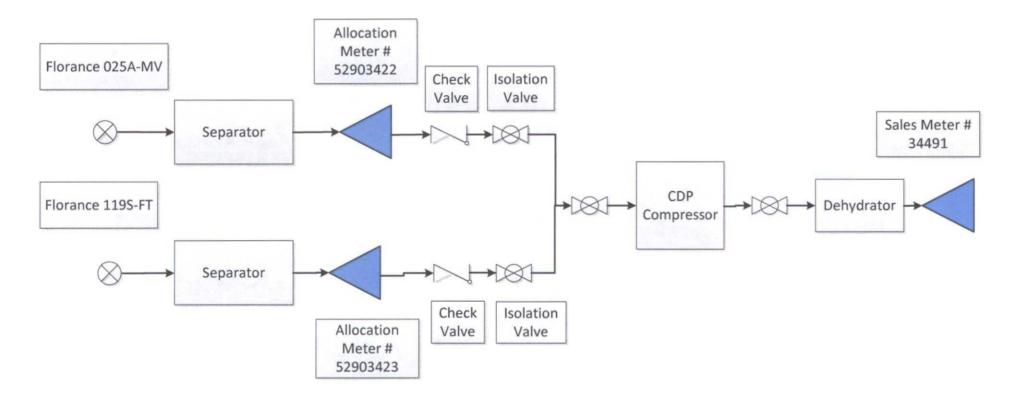
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11: Elevation (Show whether DR, RKB, RT, GR, etc.) 5759'GL (#119S), 5761'GL (#25A) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Surface Commingle MULTIPLE COMPL COTHER: CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BP America Production Company respectfully requests permission to Surface Commingle the two subject wells, Florance 119S (Basin Fr Coal) and Florance 25A (Blanco-Mesaverde). Surface commingling production from the existing Florance 119S (FC) and Florance 25A (MV) will not reduce the economic life of the w After separation, the production from the existing Florance 119S (FC) and Florance 25A (MV) will not commingling and what is sold t through compression prior to entering the sales meter. The difference between what is measured prior to commingled gas will then 1 through compression prior to entering the sales meter. The difference between what is measured prior to commingling and what is sold t the sales meter is the fuel usage. The fuel usage is allocated back to each well based on the well production (see attached schematic). The working interest, royalty and overriding roy		_					_	
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production is to reduce operating expenses between the 2 wells and will result in increased economic life of the wells.								
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Spud Date: 01/07/2005 #119S, 01/14/1977 #25A Rig Release Date:			·]	
		01/07/2005 #119S,	01/14/1977 #25A	Rig Release	Date:			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ud Date:	<u></u>	Į					
and the little and the second and th	ud Date:	than the information	in above is true and co	mplete to the l	best of my knowled	ge and belief.		
SIGNATURE DATE 07/28/2015 TITLE Regulatory Analyst DATE 07/28/2015	ud Daté:	that the information	$\mathcal{N}_{\mathcal{A}}$				1/20/2015	-
U Type or print name <u>Toya Colvin</u> E-mail address: <u>Toya.Colvin@bp.com</u> PHONE: <u>281-366-7148</u>	ud Date:	than the informatic	$\mathcal{N}_{\mathcal{A}}$				7/28/2015	
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	ud Date:	Joya (me <u>Toya Co</u>	bri	TITLE <u>R</u> e	gulatory Analyst Toya.Colvin@bp.co	DATE07	NE: <u>281-366-714</u>	<u>.</u>
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• <u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>		e of New Mexico ad Natural Resources Dej	partment	Form C-10 Revised August 1, 2				
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505	1220 \$	ERVATION DIVIS 5. St Francis Drive New Mexico 87505	appl	Submit the original ication to the Santa Fe e with one copy to the opriate District Office				
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)								
OPERATOR NAME: BP America Production Company								
OPERATOR ADDRESS: 737 Nor APPLICATION TYPE:	th Eldridge Parkway	7, Houston, TX 77079	•	•				
Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)								
LEASE TYPE: Fee	State State							
Is this an Amendment to existing Orde Have the Bureau of Land Management Yes No				sed commingling				
		OL COMMINGLING ts with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Commingle Production	ed Volumes				
Florance 119S(Basin Fruitland Coal 71629)	1108 BTU	1108 BTU	170 mcfd	170 mcfd				
Florance 025A(Blanco-Mesaverde 72319)	1273 BTU	1273 BTU	90 mcfd	90 mcfd				
			· · ·					
		_						
(3) Have all interest owners been notified	by certified mail of the	proposed commingling?	Yes No.					
	l by certified mail of the ☐ Other (Specify) of production? ☐Yes	No If "yes", describ	e why commingling should be	approved				
(3) Have all interest owners been notified(4) Measurement type: Metering	I by certified mail of the p Other (Specify) of production? Yes (B) LEA	SE COMMINGLIN	e why commingling should be	approved				
(3) Have all interest owners been notified(4) Measurement type: Metering	I by certified mail of the p Other (Specify) of production? Yes (B) LEA Please attach shee Supply? Yes I y certified mail of the pro-	SE COMMINGLIN SE COMMINGLIN ts with the following in	e why commingling should be	approved				
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Florance 025A and 119S CDP Shared Compression



Note: This drawing is not to scale, actual equipment is site specific

BP America Production Co. Lower 48 Onshore

> Craig T. Ferguson craig ferguson@bp.com 281-366-1988 (direct)

E3. 12.173B 501 Weştlake Park Boulevard Houston, Texas 77079



July 27, 2015

Ms. Toya Colvin – Regulatory Analyst BP America Production Company 501 Westlake Park Blvd. Houston, TX 77079

RE: Surface Commingle API # 30:045:22247 SE/4 Section 22:T29N:R9W San Juan County, NM, and API #30:045-32368 SE/4 Section 22:T29N-R9W San Juan County, NM

Ms. Côlvin:

On behalf of BP America Production Company ("BP"), operator of the Florance 025A (MV) 320.0 acre unit defined as the E/2 and the Florance 119S (Basin Fruitland Coal) 320 acre unit defined as the E/2, I have reviewed BP's division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Florance 025A and Florance 119S consist of one (1) Federal lease:

Florance 025A (API #3004522247)	WI
BP America Production Cos.	50.0%
ConocoPhillips	50:0%
Florance 119S (API #3004532368)	WI
BP America Production Cos.	50.0%
Burlington Resources	50.0%

Please contact me at x1988 if you have any questions concerning this topic.

. .

Sincerely,

11 M

Craig T. Ferguson Land Negotiator San Juan Asset

<u>District I</u> *
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

¹ A	PI Number	r		² Pool Code			³ Pool Nan	ae		
30-	045-2224	7		72319			Blanco-Mes	saverde		
⁴ Property Code				⁵ Property Name					Vell Number	
000518					Florance	ce			25A	
⁷ OGRID No.				⁸ Operator Name					⁹ Elevation	
000778				BP America Production Company					5761	
					¹⁰ Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	22	29N	09W		1850	South	1470	East	San Juan	
			¹¹ Bc	ottom Ho	le Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 311.97	¹³ Joint of	Infill ¹⁴ Co	onsolidation	Code ¹⁵ Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Joya Colvin Stantured Toya Colvin Printed Name Toya Colvin (7) Date Toya Colvin F-mail Address
		1470'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
		1850'	Signature and Seal of Professional Surveyor: Previously Filed
			Certificate Number

<u>District 1</u>*
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

311.97

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

1	API Numbe	r		² Pool Code			³ Pool Nan	ne	
30	-045-3236	58		71629			Basin Fruit	land Coal	
	⁴ Property Code ⁵ Property Name 000518 Florance							⁶ Well Number 119S	
OUTSIDE FIGRATCE ⁷ OGRID No. ⁸ Operator Name						⁹ Elevation			
00077	8			BP	America Produc	tion Company			5759
					¹⁰ Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	29N	09W		1870	South	1440	East	San Juan
			¹¹ Bo	ottom Hol	le Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	line County
12 Dedicated Acre	s ¹³ Joint o	r Infill 14 C	Consolidation (Code ¹⁵ Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 ODED ATOD CEDTIFICATION
			OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Signature Signature Date Toya Colvin Printed Name
			Toya.Colvin@bp.com E-mail Address
		1440'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
		1870'	Signature and Seal of Professional Surveyor: Previously Filed
			Certificate Number
			Controlle Fullion

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. A. Signature Agent х Addressee Print your name and address on the reverse so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. or on the front if space permits. D. Is delivery address different from Item 1? D Yes 1. Article Addressed to: 🗖 No If YES, enter delivery address below: Conoco Phillips/Burlington Resource Attn: Land Dep 3. Service Type PO BOX 428 ☐ Priority Mail Express™ Certified Mail® Farmington, NM 874 99-4289 El Return Receipt for Merchandise Registered Collect on Delivery Insured Mail 4. Restricted Delivery? (Extra Fee) □ Yes 2. Art 7014 1820 0000 2635 5547 (Tra PS Form 3811, July 2013 Domestic Return Receipt U.S. Postal Service" CERTIFIED.MAIL® RECEIPT 5547 Domestic Mail S ()2635 2635 \$ Postage Certified Fee Postmark 0000 000 Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 1920 Total Postage & Fees \$ sur lington Resources 4102 4102 nnol or PO Box No. City, State,

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2. Art 7014 1820 0000 263 (772 7014 1820 0000 263	4. Restricted Delivery? (Extra Fee)	☐ Yes	

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