

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	Quantum Resources Management, LLC	Contact:	Dee Fryer
Address	4000 N Big Spring St. Midland, TX 79705	Telephone No.	432-517-0496
Facility Name	Artesia Unit #007	Facility Type	Injection Well

Surface Owner	State of New Mexico	Mineral Owner	State of New Mexico	API No.	30-015-10080
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	36	17S	28E	480	NL	330	WL	Eddy

Latitude 32.7979205926636 Longitude -104.137448428759

**NATURE OF RELEASE**

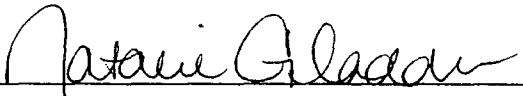


Type of Release	Produced Water	Volume of Release	30 bbls	Volume Recovered	25bbls
Source of Release	Line Strike	Date and Hour of Occurrence	02/06/14	Date and Hour of Discovery	PM 02/06/14
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher NMOCD		
By Whom?	Dee Fryer	Date and Hour	02/06/14 time unknown		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*  
NA

Describe Cause of Problem and Remedial Action Taken.\*  
During electrical trenching procedures, Apache Corporation struck the Artesia Unit #007 injection line causing the release for the produced water. The leak Was repaired and a vacuum truck was called to recover the standing fluid. All of the fluid remained on the caliche pad that is shared with the Apache Corporation D State #104.

Describe Area Affected and Cleanup Action Taken.\*  
Spill affected area approximately 2560 sq. ft. of area. The spill was delineated by Diversified Field Services, Inc. Impacted soils were removed to a NMOCD approved disposal facility. Confirmation samples were then submitted to a commercial lab for analyses. DFSI respectfully submits this final C-141 for closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Natalie Gladden	Approved by Environmental Specialist: 	
Title: Environmental Consultant	Approval Date: 7/7/15	Expiration Date: N/A
E-mail Address: ngaldden@diversifiedfsi.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 3/13/2014	Phone: 575-602-1786	

\* Attach Additional Sheets If Necessary

2PP-2219