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PMAM152 43 47951

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applic	ation Acronym:	WHICH REQUIRE PROCESSING AT THE	DIVISION LEVEL IN SANTA FE	
	[NSL-Non-Star [DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Pro nhole Commingling] .[CTB-Lease Comm ol Commingling] [OLS - Off-Lease Sto	mingling] [PLC-Pool/Lease rage] [OLM-Off-Lease Mea essure Maintenance Expans ljection Pressure Increase]	Commingling] surement] ion] ion Response!
[1].	TYPE OF AP [A]	PLICATION - Check Those Which App Location - Spacing Unit - Simultaneous  NSL NSP SD	ly for [A] Dedication  - Brei	1647N OpenAting 370080
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC	PC OLS OLM	ENCONE MStates
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD	- Enhanced Oil Recovery  IPI	RECEIVED
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those W  Working, Royalty or Overriding Re		<u> </u>
	[B]	Offset Operators, Leaseholders or	Surface Owner	Pou
	[C]	Application is One Which Require	s Published Legal Notice	- Blindbay O'land
	[D]	Notification and/or Concurrent Ap	proval by BLM or SLO Public Lands, State Land Office	-Blindbay 0'land GASLOIL) - Theboiland GAS (011)
	[E]	For all of the above, Proof of Notif	fication or Publication is Attac	1 / 4 2 4 4
	[F].	☐ Waivers are Attached		- DoninkAnd 19110 Abo
[3]		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	1ATION REQUIRED TO P	PROCESS THE TYPE
	val is <mark>accurate</mark> a	TION: I hereby certify that the informati nd complete to the best of my knowledge quired information and notifications are s	e. I also understand that no ac	ation for administrative
	Note	: Statement must be completed by an individual		y capacity.
	Doescher	Signature Signature	Agent	
Print o	or Type Name	Signaturé	Title shelly_doescher@yaho e-mail Address	Date
			C-ITTUIT MUTICOS	

July 28, 2015

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re:

Form C-107A: Application for Downhole Commingling

Breitburn Operating LP Encore M State No. 18 API No. (30-025-42392) 870FSL & 2050 FEL

Section 20, T-22 South, R-37 East, NMPM

Lea County, New Mexico

Dear Mr. McMillan:

Attached is a C-107A application and attachments to downhole commingle the Blinebry Oil & Gas (Oil-6660), Drinkard (19190), Tubb Oil & Gas (Oil-60240), and Wantz-Abo (62700) Pools within Breitburn's Encore M State Well No. 18.

Please reference DHC-4703-A issued 07/31/2015, for the Encore M State No. 12 (API 30-025-41530) and DHC 4771 issued 07/31/2015, for the Encore M State No. 10 (API 30-025-41061). Given the close proximity of the Encore M State No. 18 to the Encore M State Nos. 12 and 10, supporting data for these wells will be used to establish an allocation of 25% for each zone as indicated on the attached C-107A.

Please note that the working, royalty and overriding royalty interest ownership in this well is common throughout. Consequently, notice of this application is not required to any interest owner. (See attached letter).

Approval of this application will afford Breitburn the opportunity to recover additional oil and gas reserves from the Blinebry Oil & Gas (Oil), Tubb Oil & Gas (Oil), Drinkard and Wantz; Abo Pools within the Encore M State No. 18 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If there should be any questions, please call me at 505-320-5682 or Jeannie McMillan, Regulatory Manager at 713-634-4696.

Sincerely,

Shelly Doescher

Agent

Breitburn Operating, LP



August 31, 2015

New Mexico Oil Conservation Division Attn: Mr. Michael McMillan 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Re: DHC: Encore M State No. 18 & 19 wells

Ownership

Dear Mr. McMillan:

This letter is to clarify ownership in the referenced wells and should be included in the down hole commingle application for the above well.

The ownership is identical for all of the pools (zones) to be commingled: (Blinebry Oil & Gas (oil) (#6660); Drinkard (#19190); Wantz; Abo (#62700) and Tubb Oil and Gas Pool (#60240).

Thank you for your assistance in this matter.

Sincerely,

Paul Aguirre

Landman

Breitburn Operating LP

5 Houston Center

1401 McKinney Street, Suite 2400

Houston, TX 77010

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Azaec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

1401 McKinney Street Houston, Texas 77002

APPLICATION TYPE X Single Well

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Breitburn Operating LP

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools EXISTING WELLBORE Yes X No

Operator Encore M State 018	Addres Unit O, Section	ss 20, T-22 South, R-37 East		LEA				
Lease Well No.	County							
OGRID No. <u>370080</u> Property Code_ <u>314022</u> API No.	30-025-42392 Lease Type:	Federal X_State	Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE				
Pool Name	BU I OUAG (OV)	T. I. O. S. C. (O.)	B. L. I					
	Blinebry Oil & Gas (Oil)	Tubb Oil & Gas (Oil)	Driskard	Wantz-Abo				
Pool Code	06660	60240	19190	62700				
Top and Bottom of Pay Section								
(Perforated or Open-Hole Interval)	5465' 6079'	60791-6230	6230' – 6650'	6650' 7100'				
Method of Production								
(Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift	Artificial Lift				
Bottomhole Pressure								
(Note: Pressure data will not be required if the bottom perforation in		1						
the lower zone is within 150% of the depth of the top perforation in	Not Required	Not Required	Not Required	Not Require				
the upper zone) Oil Gravity or Gas BTU	30 D 4 DI	20 D 4 DI	20 No. 4 DI	29 Dog 4 DI				
(Degree API or Gas BTU)	38 Deg, API 1342 BTU	38 Deg. API 1342 BTU	38 Deg. API 1342 BTU	38 Deg. API 1342 BTU				
Producing, Shut-In or	1342 1710	7372.039	1344 1510					
New Zone	New Zone	New Zone	New Zone	New Zone				
Date and Oil/Gas/Water Rates of Last Production.	Estimated:	Estimated:	Estimated:	Estimated:				
(Note: For new zones with no production history, applicant shall be	5 BOPD 16 MCFGD	5 BOPD 16 MCFGD	5 BOPD	5 BOPD				
required to attach production estimates and supporting data.)	10 BWPD	10 BWPD	16 MCFGD 10 BWPD	16 MCFGD 10 BWPD 10 BWPD				
Fixed Allocation Percentage	Oil Gas Water	Oil Gas Water	Oil Gas Water	Oil Gas Wate				
(Note: If allocation is based upon something other than current or	25% 25% 25%	25% 25% 25%	25% 25% 25%	25% 25% 25%				
past production, supporting data or explanation will be required.)	<u> </u>							
	ADDITIONA	<u>L DATA</u>						
Are all working, royalty and overriding royalty interests identical in all I not, have all working, royalty and overriding royalty interest owners			Yes Yes	No				
Are all produced fluids from all commingled zones compatible with each	h other?		Yes	No				
Will commingling decrease the value of production?			Yes	No_x				
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?  Yes_								
NMOCD Reference Case No. applicable to this well:								
Attachments:  C-102 for each zone to be commingled showing its spacing unit an Production curve for each zone for at least one year. (If not avail For zones with no production history, estimated production rates Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty intere. Any additional statements, data or documents required to support	able, attach explanation.) and supporting data. sts for uncommon interest cases.	· ,						
	PRE-APPROVE	CD POOLS						
If applica	tion is to establish Pre-Approved Pools, the fo		quired:					
List of other orders approxing downhole commingling within the proposed Pre-Appr List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were grovided noti- Bottombole pressure data.	nved Pools							

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE: Agent DATE: August 31, 2015
TELEPHONE NO: (505) 320-5682 E-MAIL ADDRESS: shelly\_doescher@yahoo.com SIGNATURE Salla

Shelly Doescher

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 DISTRICT II 811 S. First St., Aricsia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

4.5 Miles SW of \_\_

Eunice

30-025-42392

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

File No. \_\_\_\_\_A-10010

Blinebry Oil and Gas (OIL)

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup>Pool Code

6660

	roperty Code <sup>9</sup> Property Name 314022 M State								
<sup>7</sup> 0GRU 3.7 C	*Elevation 3373								
		<del></del> .	Breitburn		10Surface	Location	·		
UL or lot no.	Section	Township	Range	Lot Id		North/South line	Feet from	the East/Vest line	County
0	20	22 S	37 E		870'	South	2050'	East	Lea
			11Bott	om F	Hole Location I	Different F	rom Sur	face	
UL or lot no.	Section	Township	Range	Lot Id		North/South line	Feet from		County
110.41.4.4.4	137.4.4	- Lau	Mc va v	· · · · ·	10.1				
<sup>11</sup> Dedicated Acres 40	Joint o		<sup>14</sup> Consolidation C	ode	<sup>13</sup> Order No.				
9 SL 9 BHL	¥ 1	assigned t		tion w		M STATE 1	16	170 PERATOR I hereby certify that the informatic to the best of my knowledge and be owns a working interest or unlease the proposed bottom hole location location pursuant to a contract with interest, or to a voluntary pooling order herefolfare entered by the discontinuous process of the proposed by the	fella 2/5/15
37	/ <del>///</del>	75	1955 47 O 14	· · · · · · · · · · · · · · ·	O <sub>15</sub>	Elev. 3373   NAD 83 NI N = 5011   E = 8964   Lat = 322   Long = 103	M East 49' 32' 12'20.93" "10'59.45"	same is true and correct  12-17-2014  Date of Survey  Signature and Seal of Patrice  R G	CHIEL L STANTOR

\_\_\_, New Mexico.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT !! 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

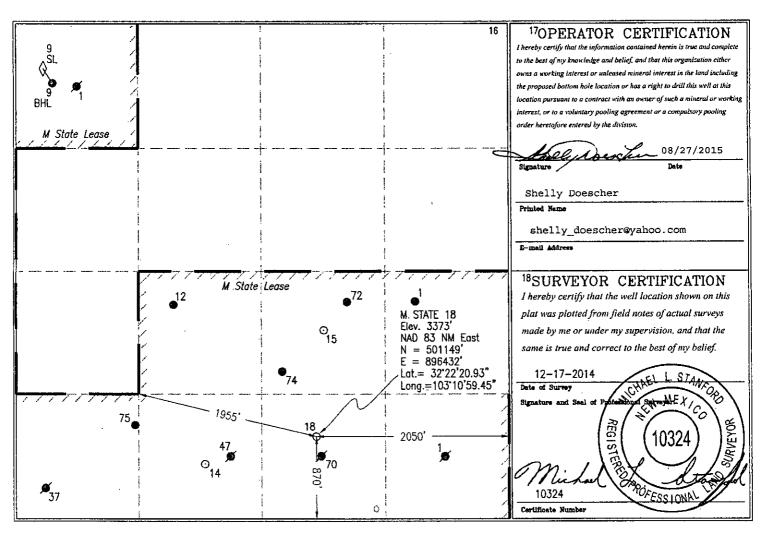
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number				<sup>2</sup> Pool	Code	<sup>3</sup> Pool Name				
30-	025-4239	2		60240		Well Number				
	ty Code 14022	М	State							
	080 080	Br	eitburn	Operatir	*Rievation 3373'					
		,		,	<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	20	22 S	37 E		870'	South	2050'	East	Lea	
		·	<sup>11</sup> Bot	tom Hol	e Location	If Different F	rom Surface			
UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (\$75) 393-6161 Fax: (\$75) 393-0720
DISTRICT II
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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL	LOCAT	ION AND .	ACREAGE D	EDICATIO	N PLAT	
30-025-	'API Numbe -42392	er		<sup>2</sup> Pool 1.9:	Code 190			<sup>3</sup> Pool Name Drinkard	
	Property Code State State							Well Number	
	MD №. 0080	В	reitburn	Operation		rator Name			*Elevation 3373
				~	10Surface	Location			
UL or lot mo.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	East/West line	County
0	20	22 S	37 E		870'	South	2050'	East	Lea
<u></u>	*		11 Bot1	tom Hole	e Location	If Different F	rom Surfe	ace	
UL or lot no.	Section .	Township	Range	Lot Idu	Feet from the	North/South line	Feet from th		County
<sup>12</sup> Dedicated Acre		or Infill M	<sup>M</sup> Consolidation (	Pode ISON	der No.		<u> </u>		
No allowabl	e will be	assigned to	this comple	etion until :	all interests hav	/e been consolida	ted or a non-s	tandard unit has been	approved by the division.
& <sup>SL</sup>							16	I hereby certify that the information to the best of my brawledge and be	CERTIFICATION on contained herein is true and complete elief, and that this organization either ed mineral interest in the land including

M State Lease Jeanie McMillan jeaniemcmillan@breitburn.com 2-mail Address 18SURVEYOR CERTIFICATION M State Lease I hereby certify that the well location shown on this M STATE 18 Elev. 3373' NAD 83 NM East plat was plotted from field notes of actual surveys O 15 made by me or under my supervision, and that the same is true and correct to the best of my belief. N = 501149'E = 896432'Lat.= 32°22'20.93" Long.=103°10'59.45" 12-17-2014 Date of Survey 1955 75 10324 2050 POFESSIONAL **≶**37 10324 0 Cartificate Numbe

File	No.	A-10010
1 110	1.0.	

DISTRICT 1
1623 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
DISTRICT 11
811 S. First St., Artesla, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
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DISTRICT IV
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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		, ,,,,,,,,,,	WELL	LOCA'	TION AND A	ACREAGE D	EDICATION	ON PLAT	
30-025-	'AFI Numbe 42392	er			ool Code	- <del></del>	NTZ;ABO	Poul Name	
•	rty Code 14022	М	1 State		<sup>5</sup> Propo	erty Kame			*Well Number 18
	ID No. 0080	В	Breitburn	0perati		rator Name			*Elevation 3373
		:			10Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from ti	the East/West line	County
0	20	22 S	37 E		870'	South	2050'	East	Lea
			11Bot/	tom Ho	ole Location I	If Different F	rom Surf	ace	
VL ar lot no.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from ti		County
<sup>12</sup> Dedicated Acre 40		or Infill 14	<sup>14</sup> Consolidation (	Code 15(	Order No.			<del></del>	
No allowabl	e will be	assigned to	this compl	etion unti	il all interests hav	e been consolidat	ted or a non-	standard unit has been a	approved by the division
9 SL 9 BHL	<b>b</b> ′ 1						16	I hereby certify that the information to the best of my knowledge and beli- owns a working interest or unleased the proposed bottom hole location or	mineral interest in the land including r has a right to drill this well at this an owner of such a mineral or working greament or a compulsory pooling

Jeanie McMillan Printed Name jeanie.mcmillan@breitburn.com E-mail Address 18SURVEYOR CERTIFICATION M State Lease •<sup>72</sup> 12 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys M STATE 18 Elev. 3373' NAD 83 NM East O 15 made by me or under my supervision, and that the N = 501149 E = 896432 same is true and correct to the best of my belief. Lat.= 32'22'20.93" 12-17-2014 Long.=103°10′59.45″ Date of Survey MEX, 1955 URVEYOR 18 REGI 10324 2050 POFESSIONE **≠**37 10324 0 Cartificate Eurober

4.5	MilesS	<u> </u>	of	Eunice	New	Mexico.	File	No.	A-10010

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Administrative Order DHC-4735

Order Date: February 20, 2015

Application Reference Number: pMAM1504360295

Breitburn Operating LP 600 Travis Street, Suite 4800 Houston, Tx. 77002

Attention: Ms. Jeanie McMillan

Encore M State Well No. 18 API No. 30-025-42392

Unit O, Section 20, Township 22 South, Range 37 East NMPM

Lea County, New Mexico

Pool

BLINEBRY OIL AND GAS (OIL)

Oil (6660)

Names:

DRINKARD

Oil (19190)

WANTZ; ABO

Oil (62700)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of oil production from the subject well shall be based on the analysis of the historical production from surrounding wells in the same pools.

Assignment of allowable and allocation of production from the well shall be as follows:

BLINEBRY OIL AND GAS (OIL) POOL	Pct. Oil: 33 1/3	Pct. Gas: 33 1/3
DRINKARD POOL	Pct. Oil: 33 1/3	Pct. Gas: 33 1/3
WANTZ;ABO POOL	Pct. Oil: 33 1/3	Pct. Gas: 33 1/3

It is also understood that notice of this application, pursuant to Division Rule 19.15.4.12A.(6), is not required since the interest ownership between the zones to be commingled is common throughout.

REMARKS: The operator shall notify the Division's District I office upon implementation of commingling operations.

This Order is subject to like approval from the New Mexico State Land Office.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

David R. Catanach

Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs

New Mexico State Land Office – Oil, Gas, and Minerals