## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Nort     Section     Township     Range     Feet from the     Nort       35     26S     29E     660       Latitude:     32.00330	Facility Typ NA DN OF REI th/South Line FNL 35 Longitud E OF REL Volume of Date and F 8/31/15 – 1 If YES, To d	Taylor Jones No. 405-996-57 Pre : Tank Battery LEASE Feet from the Ie:-103.9490051 EASE Release: 15 Bbls four of Occurrenc 1000 MT	782 y East/West Line 660FEL s Volum c Date a 08/31/	al Report Final Repo
Idress       210 Park Ave. – Ste. 700, OKC, OK 73102         cility Name:       MWJ Federal 1         Inface Owner       Federal         Inface Owner       Nort         Inface Owner       Inface         Inface Owner       Inface<	Facility Typ NA DN OF REI th/South Line FNL 35 Longitud E OF REL Volume of Date and F 8/31/15 – If YES, To Date and F If YES, Vo	e : Tank Battery LEASE Feet from the le:-103.9490051 EASE Release: 15 Bbb four of Occurrenc 1000 MT o Whom?	API No East/West Line 660FEL s Volum ce Date a 08/31/	County Lea ne Recovered: 0 Bbls nd Hour of Discovery 15– 1000hrs MT NM OIL CONSERVAT
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as a Watercourse Reached?	If YES, Vo		he Watercourse.	ARTESIA DISTRICT SEP 02 2015
	N/A		·	SFP 02 2015
a Watercourse was Impacted, Describe Fully.* N/A				2 2015
				-015
escribe Cause of Problem and Remedial Action Taken.*				RECEIVED
replaced and damaged piping repaired. escribe Area Affected and Cleanup Action Taken.* he spray/misting nature of this incident allowed fluid to leave containr ing scraped by backhoe and will be hauled off to disposal	ment and affect	well pad as well a	as offsite in immed	diate vicinity. Affected soil is
bereby certify that the information given above is true and complete to gulations all operators are required to report and/or file certain release blic health or the environment. The acceptance of a C-141 report by ould their operations have failed to adequately investigate and remedi the environment. In addition, NMOCD acceptance of a C-141 report deral, state, or local laws and/or regulations.	e notifications a the NMOCD m iate contaminat	and perform correct narked as "Final R ion that pose a thr we the operator of	ctive actions for re- leport" does not re- reat to ground water responsibility for	leases which may endanger lieve the operator of liability er, surface water, human health compliance with any other
		<u>OIL CON</u>	SERVATION	DIVISION
gnature: apple fine	_		IL	
inted Name: Taylor Jones	Approved by	Environmental S	Specialist: HZ	12
tle: EHS Systems Specialist	Approval Da	nte: 9 3 15	Expiration	Date: NA
mail Address: TJones@rkixp.com	Conditions o	f Approval:		
	Romediatio	n per O.C.D.	Rules & Guid	el nes
tal Additional Charte If Numerous	SUBMIT RE	<del>:₩EDIĄĴIĊŀĠ</del>	PROPOSAL N	2RP-3235

## Patterson, Heather, EMNRD

From:		Taylor Jones <tjones@rkixp.com></tjones@rkixp.com>
Sent:	ż	Wednesday, September 02, 2015 3:12 PM
То:	•	Patterson, Heather, EMNRD
Cc:		stucker@blm.gov
Subject:		RKI E&P Spill Notification
Attachments:		NM_MWJFed1_InitialC141(090115)-signed.pdf

Heather,

Please see attached OCD form C-141 for a spill occurring at the RKI operated MWJ Federal #1 in Lea County, NM (API # 30-015-24262).

Please let me know if you have any questions.

Regards,

Taylor Jones **RKI Exploration & Production, LLC** 210 Park Avenue, Suite<sup>7</sup>700 Oklahoma City, OK 73102 405-996-5782 (o) | 405.326.0791 (m) <u>TJones@RKIXP.com</u>

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