NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

SEP 2 3 2015

Form C-141 Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

FAB 152674209/ Release Notification and Corrective Action													
NAB 1526 742331						OPERATOR						Final Report	
							Contact Nick Case						
							Telephone No. 575-802-5225						
Facility Name 20200 line							Pipeline						
Surface Owner BLM, Mineral Owner u							unknown API No.						
LOCATION OF RELEASE													
Unit Letter Section 7 Township Range 126 23S Range 12 Feet from the North/						/South Line Feet from the East/West Line County, Eddy				ldy.			
Latitude_32.280692Longitude103.743890													
NATURE OF RELEASE													
Type of Release Pipeline Release							Volume of Release Volume Recovered 0 BBL						
Source of Release Liquids Pipeline (circle one)						Date and F Unknown	lour of Occurrent	Date and Hour of Discovery 09/23/15					
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? Randy Dade by phone message @ 14:31 to 575-626-1372						
By Whom? Nick Case						Date and Hour							
Was a Watercourse Reached? ☐ Yes ☒ No							olume Impacting	the Wate	ercourse, N	N/A			
If a Watercou	irse was Im	pacted, Descr	be Fully.	* N/A			***************************************	······································	······································	·····	······		
Describe Cause of Problem and Remedial Action Taken.*													
Gathering pipeline leak.													
Describe Area Affected and Cleanup Action Taken.*													
		and Cleanup and shrubbery		ken. ≠									
Cleanup plan													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature:							Signed B	v D	1/4 B	l Klader Pro So seri	5.		
Printed Name: Nick Case							/ Environmental S	pecialis	t:	- THE ONCO		,	
Title: Environmental Specialist							Approval Date: 9/24/15 Expiration Date: N/A						
E-mail Address: nlcase@dcpmidstream.com Conditions of Approval:													
Date: 9/	Remediation per O.C.D. Mules a Guidolp Attached												
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Release Cleanup Plan

DCP will determine the lateral and vertical extent of the contamination (hand augering and trenching). Once this has been determined all visible contaminated soil will be excavated and transported to a NMOCD solid waste disposal facility. During excavation contaminated soil will be put on plastic awaiting disposal.

Confirmation samples will be collected and analyzed for BTEX and TPH. The values must be below BTEX and TPH cleanup criteria prescribed in *Guidelines for Remediation of Leaks, Spills, and Releases* (1993) authored by the New Mexico Oil Conservation Division and is a function of groundwater depth and distance to water wells and surface water bodies. If sample analyses show levels above cleanup criteria re-excavation and resampling will be performed.

After closure is approved the area will be backfilled to grade with clean soil and seeded with BLM approved seed. Microblaze will be applied to areas with impacts less than one inch in depth. A closure report will be prepared for BLM review and will include a narrative of cleanup activities, analyticals, and a diagram of impacted area.

Bratcher, Mike, EMNRD

From: Blair, Yvonne B <YBBlair@dcpmidstream.com>

Sent: Wednesday, September 23, 2015 3:56 PM

To: rpair@blm.gov; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD

Cc: Gall, Sarah; Valencia, Israel; Landenberger, Dan R; Case, Nicholas L; Walker, Clayton D

Subject: FW: 20200 line leak

Attachments: IMG_0142.jpg; IMG_0143.JPG; IMG_0144.jpg; 20200 C141 and action plan.pdf

Mr. Pair and Mr. Dade

Please see the attached action plan for remediation and repair of the 20200 Line leak off Red Rd in Eddy County.

Yvonne Blair Compliance Coordinator DCP Midstream 575-361-2406