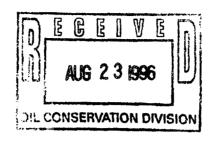


dugan production corp.



August 21, 1996



Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Re: Administrative Approval to Downhole Commingle Dugan Production Corp's Harvey #2 Unit F, Sec. 20, T24N, R9W Lower Bisti Gallup and Basin Dakota Pools San Juan County, NM

Dear Mr. LeMay:

Attached please find our application for administrative approval to complete the Lower Bisti Gallup and downhole commingle it with the existing Basin Dakota production in our Harvey #2 well. A production decline curve for each zone, Form C-107-A, C-102s for each zone, and a map showing all offsetting operators are attached.

A copy of this application is being submitted to all offset operators by certified mail.

Sincerely,

Gary Brink

Petroleum Engineer

GB/cg

encs.

cc: New Mexico Oil Conservation Division, Aztec, NM
Bureau of Land Management, Farmington, NM
Navajo Nation
Offsetting Operators (BIA, Navajo Allotted)

Reported Oil Production = 10,173 Bbls
Reported Gas Production = 44,351 Mcf
Reported Water Production = 1,462 Bbls BBI/Mo or Mcf/Mo 1,000 100 10 Wells Water Gas 1982 Operator: DUGAN PRODUCTION CORPORATION Production Rate vs Time For the Period 09/1982 to 01/1996 | API: 30045251230000 Lease: JULY JUBILEE | Well #2 Field: BISTI GL 1992 Plot Displays Monthly Totals Copyright (C) 1996 by Petroleum Information Corporation 1997

Reported Oil Production = 699 Bbls
Reported Gas Production = 111,501 Mcf
Reported Water Production = 781 Bbls BBI/Mo or Mcf/Mo 10,000 ₌ 1,000 100 10 1981 Wells Water Gas Operator: DUGAN PRODUCTION CORPORATION Production Rate vs Time For the Period 10/1981 to 01/1996 | API: 30045244200000 Lease: HARVEY | Well #2 Field: BASIN DK 1991 Plot Displays Monthly Totals Copyright (C) 1996 by Petroleum Information Corporation

DISTRICT II

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS: X Administrative Hearing

EXISTING WELLBORE

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Briscos Rd, Aztec, NM 87410-1693 APPLICATION FOR DOWNHOLE COMMINGLING

DWNHOLE COMMINGLING

_X YES __ NO

mington, NM 87499

Dugan Production Corp. Operator			
Harvey Well No. 2	Well No.	F 20-T24N-R9W	San Juan
OGRID NO. 006515 Property Code		Soe	cing Unit Lease Types: (check 1 or more)
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
Pool Name and Pool Code	05890 Lower Bisti Gallu	1111/2	71599 Basin Dakota
Top and Bottom of Pay Section (Perforations)	5106-5400 Est.		6270–83
3. Type of production (Oil or Gas)	Oil		Gas
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 835 (calc)	a.	a . 1050
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original)	b.	b. 2520 (calc)
6. Oil Gravity (*API) or Gas BTU Content	37 ⁰ (est)		
7. Producing or Shut-In?	not yet completed	1	Producing
Production Marginal? (yes or no)	Yes		Yes
If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Dete: Rates:	Date: Rates:	Date: Rates:
estimates and supporting data If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: Rates: 14/10/0 est.	Date: Rates:	Date: 7/96 Rates: 0/6/0
8. Fixed Percentage Allocation Formula -% for each zone	ON: Gas: Gallup = Total Pr	om: Ges:	on: Gas: %
	porting data and/or explain	n current or past production, or is ning method and providing rate p	s based upon some other method rojections or other required data.
 10. Are all working, overriding, an If not, have all working, overr Have all offset operators been 11. Will cross-flow occur?Y 	es X No. If yes, are flu	ids compatible will the formation	ns not be damaged, will any cross
flowed production be recovere	ed, and will the allocation f	formula be reliable Yes _	No (If No, attach explanation
12. Are all produced fluids from al13. Will the value of production be			- -
14. If this well is an or communit	ized with state or federal		of Public Loads as the
15. NMOCD Reference Cases for			
* Forduction curve to * For zones with no part allows to support allows to far a notification list of a notificat	or each zone for at least on production history, estimat ocation method or formula, all offset operators.	ing its spacing unit and acreage ne year. (If not available, attach led production rates and support Evalty interests for uncommon in the required to support commingli	explanation.) ing data.
I hereby certify that the hoformation	on above is true and compl	lete to the best of my knowledge	e and belief.
SIGNATURE My Minu		TITLE Petroleum Eng	
TYPE OR PRINT NAME Ga.	ry Brink	TELEPHONE NO.	(⁵⁰⁵) ^{325–1821}

District I PO Box 1988, Hobbs, NM 88241-1980 District U PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Benzos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

API Number

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office

² Pool Name

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Basin Dakota

² Pool Code

71599

* Property	Code				¹ Property	Name			٠	Well Number
003704	1	Harvey					2			
'OGRID	No.	⁸ Operator Name						' Élevation		
006515		Dugan Production Corp.					6844' GL			
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County
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	L	A	11 Bot	tom Hol	e Location I	f Different Fro	om Surface			
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Application For Downhole Commingling
Offsetting Operators
Lower Bisti Gallup-Basin Dakota
Dugan Production Corp.
Harvey #2
Unit F, Sec 20, T 24 N, R 9 W
San Juan Co., N.M.

Navajo Allotted Open	Dugan	Dugan
	Harvey #2 ●	
Dugan	Dugan	Dugan