



D H C 10/15/96
1385

Southern
Rockies
Business
Unit

September 20, 1996

RECEIVED

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

SEP 23 1996

Oil Conservation Division

Application for Exception to Rule 303-A
Downhole Commingling
Martin Gas Com B #1E Well
Unit P Section 31-T28N-R10W
Basin Dakota and Fulcher Kutz Pictured Cliffs Pools
San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Steve Webb
Patty Haeefe
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

X_ Administrative ___ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
_X YES ___ NO

Amoco Production Company

PO Box 800 Denver, CO 80201

Operator Martin GC B	Well No. #1E	Address P-31-28N-10W	County San Juan
Lease	Unit Ltr. - Sec Twp - Rge		

OGRID NO. 000778 Property Code 000824 API NO. 3004524880 Federal ☒ , State , (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	FULCHER KUTZ PICTURED CLIFFS 77200		BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	1850'-1856'		6247'-6405'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 229 PSI b. (Original) 579 PSI	a. b.	a. 456 PSI b. 2375 PSI
6. Oil Gravity (° API) or Gas BTU Content	1228 BTU		1258 BTU / 59.2° API
7. Producing or Shut-In?	SHUT-IN		PRODUCING
Production Marginal? (yes or no)	NO		YES
• If Shut-In, give data and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: AVE 1995 Rates: 82 MCFD 0 BCPD 0 BWPD	Date: Rates:	Date: Rates:
• If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: AVE 1996 Rates: 66 MCF 0.3 BCPD 1 BWPD
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 0 % Gas 55 %	Oil: % Gas %	Oil: 100 % Gas 45 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No COM SCR-380, COM SW-234, SF-077315
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - * Production curve for each zone for at least one year. (If not available, attach explanation.)
 - * For zones with no production history, estimated production rates and supporting data.
 - * Data to support allocation method or formula.
 - * Notification list of all offset operators.
 - * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pamela W. Staley TITLE Regulatory Affairs Engineer DATE 9/20/96
TYPE OR PRINT NAME Pamela W. Staley TELEPHONE NO. (303) 830-5344

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

Form C-102
Revised 10-1-77

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease MARTIN GAS COM "B"		Well No. 1E
Unit Letter P	Section 31	Township 28N	Range 10W	County San Juan	
Actual Footage Location of Well: 1120 feet from the South line and 1120 feet from the East line					
Ground Level Elev: 5892	Producing Formation Cliffs / Dakota		Pool Fulcher Kutz Pictured Cliffs Basin Dakota	Dedicated Acreage: 160/ 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Dakota Dedication			
Amoco W. I. 37.5%		31	
Sec.			
Pictured Cliffs Dedication		1120'	

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L Peterson
Name

W. L. Peterson

Position

District Engineer

Company

Amoco Production Company

Date

November 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 11, 1980

Registered Professional Engineer and Land Surveyor

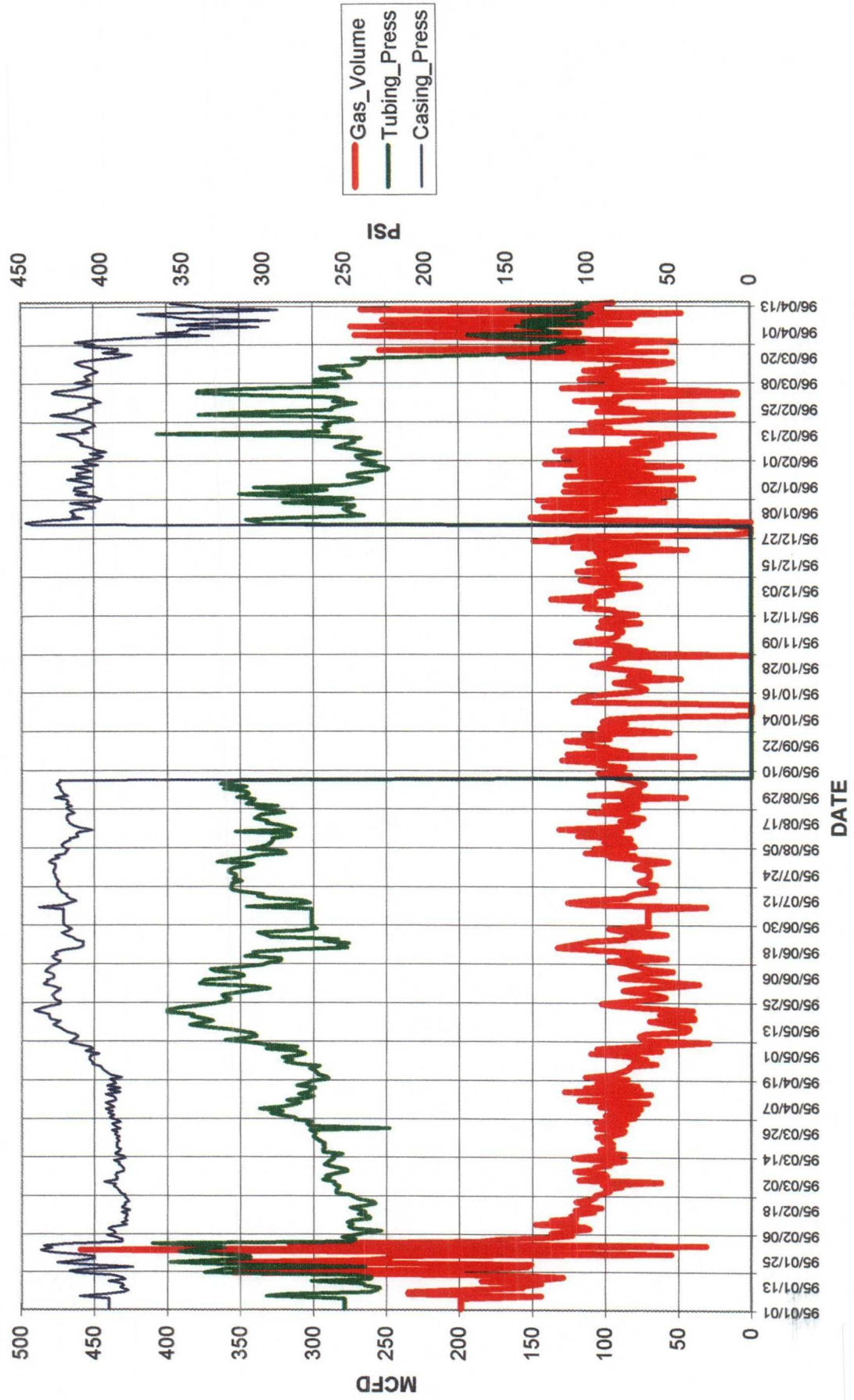
Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

Chart1

Well: MARTIN GC 001E-DK (84208101)



Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Feb 01, 96 FLOWING	32	32	0.0	116		114	11	39		2/6/96 11:50:00
Feb 02, 96 FLOWING	79	79	0.0	130		117	26	38		2/6/96 12:07:00
Feb 03, 96 FLOWING	97	97	0.0	120		112	17	34		2/6/96 12:07:00
Feb 04, 96 FLOWING	3	3	0.0	98		102	3	11		3/11/96 14:50:00
Feb 05, 96 FLOWING	88	88	0.0	126		116	24	44		3/11/96 14:50:00
Feb 06, 96 FLOWING	73	73	0.0	116		110	12	44		3/11/96 14:50:00
Feb 07, 96 FLOWING	30	30	0.0	99		98	7	33		3/11/96 14:50:00
Feb 08, 96 FLOWING	91	91	0.0	104		98	17	45		3/11/96 14:50:00
Feb 09, 96 FLOWING	80	80	0.0	107		97	14	46		3/11/96 14:50:00
Feb 10, 96 FLOWING	62	62	0.0	98		97	8	45		3/11/96 14:50:00
Feb 11, 96 FLOWING	83	83	0.0	100		95	13	48		3/11/96 14:50:00
Feb 12, 96 FLOWING	44	44	0.0	135		104	25	39		3/11/96 14:50:00
Feb 13, 96 FLOWING	95	95	0.0	145		121	23	45		3/11/96 14:50:00
Feb 14, 96 FLOWING	121	121	0.0	106		92	28	48		3/11/96 14:50:00
Feb 15, 96 FLOWING	92	92	0.0	97		90	17	49		3/11/96 14:50:00
Feb 16, 96 FLOWING	73	73	0.0	93		88	16	45		3/11/96 14:50:00
Feb 17, 96 FLOWING	83	83	0.0	92		87	14	49		3/11/96 14:50:00
Feb 18, 96 FLOWING	51	51	0.0	92		87	31	46		3/11/96 14:50:00
Feb 19, 96 FLOWING	103	103	0.0	93		84	22	49		3/11/96 14:50:00
Feb 20, 96 FLOWING	88	88	0.0	91		86	15	53		3/11/96 14:50:00
Feb 21, 96 FLOWING	33	33	0.0	105		87	10	52		3/11/96 14:50:00
Feb 22, 96 FLOWING	47	47	0.0	125		133	32	47		3/11/96 14:50:00
Feb 23, 96 FLOWING	92	92	0.0	123		105	26	46		3/11/96 14:50:00
Feb 24, 96 FLOWING	107	107	0.0	102		86	28	49		3/11/96 14:50:00
Feb 25, 96 FLOWING	91	91	0.0	86		79	18	49		3/11/96 14:50:00
Feb 26, 96 FLOWING	58	58	0.0	85		81	15	35		3/11/96 14:50:00
Feb 27, 96 FLOWING	49	49	0.0	81		86	10	37		3/11/96 14:50:00
Feb 28, 96 FLOWING	58	58	0.0	80		81	21	43		3/11/96 14:50:00
Feb 29, 96 FLOWING	72	72	0.0	83		80	11	38		3/11/96 14:50:00
Mar 01, 96 FLOWING	56	56	0.0	80		79	13	42		3/3/96 18:57:00
Mar 02, 96 FLOWING	52	52	0.0	82		80	16	50		3/3/96 17:20:00
Mar 03, 96 FLOWING	58	58	0.0	97		86	13	47		3/4/96 08:16:00
Mar 04, 96 FLOWING	81	81	0.0	86		82	14	50		3/11/96 12:39:00
Total:	5,047	66	0.0	92		89	16	48	0	

Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Mar 05, 96 FLOWING	46	46	0.0	83		79	12	50		3/15/96 11:30:00
Mar 06, 96 FLOWING	46	46	0.0	83		79	12	50		3/15/96 11:30:00
Mar 07, 96 FLOWING	56	56	0.0	80		79	13	42		3/15/96 11:30:00
Mar 08, 96 FLOWING	26	26	0.0	75		81	8	54		3/15/96 11:30:00
Mar 09, 96 FLOWING	63	63	0.0	88		82	19	60		3/15/96 11:30:00
Mar 10, 96 FLOWING	84	84	0.0	84		77	25	58		3/15/96 11:30:00
Mar 11, 96 FLOWING	71	71	0.0	86		77	16	57		3/15/96 11:30:00
Mar 12, 96 FLOWING	55	55	0.0	90		87	21	58		3/15/96 11:30:00
Mar 13, 96 FLOWING	95	95	0.0	88		79	25	48		3/15/96 11:30:00
Mar 14, 96 FLOWING	54	54	0.0	79		79	18	43		3/15/96 11:30:00
Mar 15, 96 FLOWING	77	77	0.0	84		80	14	49		3/16/96 06:11:00
Mar 16, 96 FLOWING	81	81	0.0	84		79	15	48		3/17/96 06:10:00
Mar 17, 96 FLOWING	83	83	0.0	82		76	16	48		3/18/96 06:12:00
Mar 18, 96 FLOWING	88	88	0.0	97		80	21	43		3/19/96 11:17:00
Mar 19, 96 FLOWING	92	92	0.0	87		80	18	46		3/20/96 10:09:00
Mar 20, 96 FLOWING	43	43	0.0	85		84	19	34		3/21/96 06:58:00
Mar 21, 96 FLOWING	78	78	0.0	97		88	22	49		3/23/96 06:11:00
Mar 22, 96 FLOWING	80	80	0.0	103		91	20	55		3/23/96 06:11:00
Mar 23, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 23, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 24, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 25, 96 FLOWING	45	45	0.0	88		84	17	38		3/26/96 16:06:00
Mar 26, 96 FLOWING	77	77	0.0	88		83	12	46		3/27/96 22:06:00
Mar 27, 96 FLOWING	55	55	0.0	84		83	10	50		3/28/96 06:45:00
Mar 28, 96 FLOWING	49	49	0.0	94		96	11	51		3/29/96 07:56:00
Mar 29, 96 FLOWING	64	64	0.0	96		94	11	41		3/30/96 06:07:00
Mar 30, 96 FLOWING	60	60	0.0	90		88	12	46		3/31/96 06:14:00
Mar 31, 96 FLOWING	55	55	0.0	87		86	10	50		4/2/96 06:08:00
Apr 01, 96 FLOWING	52	52	0.0	86		85	12	61		4/2/96 06:08:00
Apr 02, 96 FLOWING	51	51	0.0	86		87	14	63		4/3/96 06:07:00
Apr 03, 96 FLOWING	61	61	0.0	89		86	13	57		4/4/96 06:06:00
Apr 04, 96 FLOWING	61	61	0.0	87		86	13	49		4/5/96 07:53:00
Apr 05, 96 FLOWING	58	58	0.0	89		88	12	57		4/7/96 06:05:00
Total:	5,047	66	0.0	92		89	16	48	0	

Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

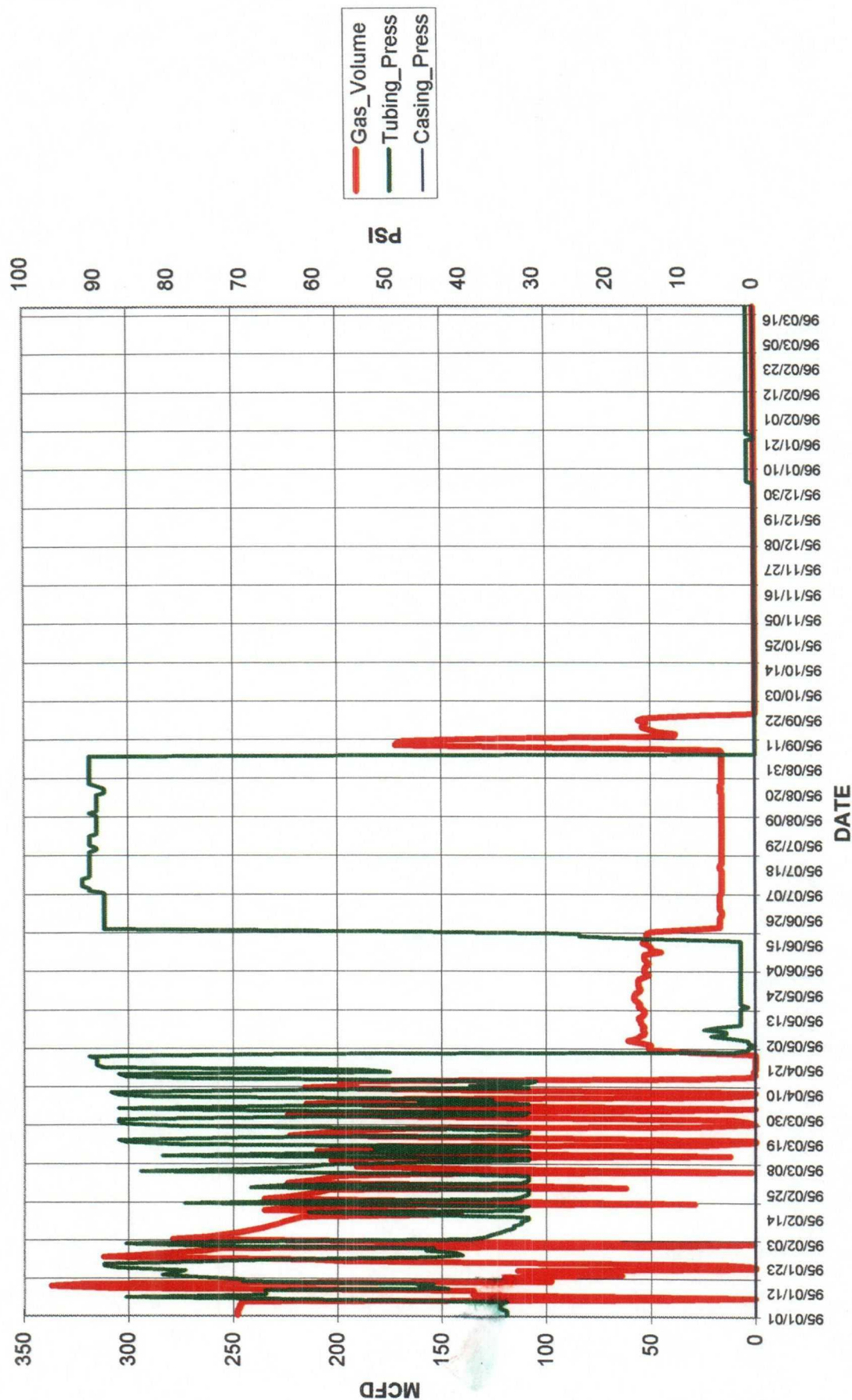
Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Apr 06, 96 FLOWING	57	57	0.0	84		85	12	62		4/8/96 06:06:00
Apr 07, 96 FLOWING	56	56	0.0	87		86	11	65		4/9/96 06:07:00
Apr 08, 96 FLOWING	5	5	0.0	30		82	5	45		4/9/96 06:07:00
Apr 09, 96 FLOWING	59	59	0.0	54		86	28	77		4/12/96 06:08:00
Apr 10, 96 FLOWING	94	94	0.0	90		82	19	60		4/12/96 06:08:00
Apr 11, 96 FLOWING	83	83	0.0	86		80	15	57		4/12/96 06:16:00
Apr 12, 96 FLOWING	76	76	0.0	92		80	15	57		4/15/96 11:34:00
Apr 13, 96 FLOWING	58	58	0.0	81		79	9	45		4/15/96 11:34:00
Apr 14, 96 FLOWING	4	4	0.0	59		76	7	28		4/16/96 06:47:00
Apr 15, 96 SI- OVRPROD/PURCH NOT TAK	57	57	0.0	71		73	11	58		4/16/96 06:47:00

Total:	5,047	66	0.0	92		89	16	48	0	
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Chart1

Well: MARTIN GC H 001-PC (84230102)



Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jan 01, 95	248	248	0.0	34		101	13	44		1/1/95 06:38:00
PUMPING HYDRAULIC PUMP										
Jan 02, 95	248	248	0.0	34		96	14	42		1/2/95 06:38:00
PUMPING HYDRAULIC PUMP										
Jan 03, 95	248	248	0.0	34		99	14	43		1/3/95 06:39:00
PUMPING HYDRAULIC PUMP										
Jan 04, 95	247	247	0.0	35		103	13	43		1/4/95 07:39:00
PUMPING HYDRAULIC PUMP										
Jan 05, 95	247	247	0.0	35		105	13	43		1/6/95 10:43:00
PUMPING HYDRAULIC PUMP										
Jan 06, 95	246	246	0.0	35		106	13	42		1/6/95 09:11:00
PUMPING HYDRAULIC PUMP										
Jan 07, 95	246	246	0.0	34		102	13	43		1/7/95 18:45:00
PUMPING HYDRAULIC PUMP										
Jan 08, 95	46	46	0.0	62		104	12	38		1/8/95 06:44:00
PUMPING HYDRAULIC PUMP										
Jan 09, 95	0	0	0.0	86		93		41		1/9/95 06:45:00
PUMPING HYDRAULIC PUMP										
Jan 10, 95	135	135	0.0	67		103	16	48		1/10/95 06:48:00
PUMPING HYDRAULIC PUMP										
Jan 11, 95	135	135	0.0	67		103	16	48		1/11/95 06:49:00
PUMPING HYDRAULIC PUMP										
Jan 12, 95	135	135	0.0	67		103	16	48		1/14/95 15:50:00
PUMPING HYDRAULIC PUMP										
Jan 13, 95	307	307	0.0	42		100	21	48		1/14/95 16:01:00
PUMPING HYDRAULIC PUMP										
Jan 14, 95	337	337	0.0	46		98	26	48		1/14/95 16:10:00
PUMPING HYDRAULIC PUMP										
Jan 15, 95	321	321	0.0	44		94	25	49		1/15/95 06:38:00
PUMPING HYDRAULIC PUMP										
Jan 16, 95	98	98	0.0	70		92	23	47		1/16/95 06:55:00
PUMPING HYDRAULIC PUMP										
Jan 17, 95	98	98	0.0	70		92	23	47		1/17/95 06:31:00
PUMPING HYDRAULIC PUMP										
Jan 18, 95	120	120	0.0	77		113	25	46		1/18/95 06:51:00
PUMPING HYDRAULIC PUMP										
Jan 19, 95	64	64	0.0	81		108	29	44		1/20/95 07:10:00
PUMPING HYDRAULIC PUMP										
Jan 20, 95	96	96	0.0	79		105	27	50		1/20/95 07:20:00
PUMPING HYDRAULIC PUMP										
Jan 21, 95	114	114	0.0	78		104	26	50		1/21/95 12:13:00
PUMPING HYDRAULIC PUMP										
Jan 22, 95	0	0	0.0	87		101		29		1/22/95 06:48:00
PUMPING HYDRAULIC PUMP										
Jan 23, 95	0	0	0.0	89		97		27		1/23/95 06:51:00
PUMPING HYDRAULIC PUMP										
Jan 24, 95	15	15	0.0	89		101	16	46		1/24/95 08:11:00
PUMPING HYDRAULIC PUMP										
Jan 25, 95	195	195	0.0	74		105	28	51		1/25/95 09:28:00
PUMPING HYDRAULIC PUMP										
Jan 26, 95	213	213	0.0	65		103	26	50		1/27/95 08:54:00
PUMPING HYDRAULIC PUMP										
Jan 27, 95	312	312	0.0	44		100	22	49		1/27/95 09:08:00
PUMPING HYDRAULIC PUMP										
Jan 28, 95	295	295	0.0	40		100	19	47		1/30/95 07:22:00
PUMPING HYDRAULIC PUMP										
Jan 29, 95	278	278	0.0	41		99	17	46		1/30/95 07:32:00
PUMPING HYDRAULIC PUMP										
Jan 30, 95	263	263	0.0	45		98	16	44		1/30/95 07:43:00
PUMPING HYDRAULIC PUMP										
Jan 31, 95	256	256	0.0	44		97	15	43		1/31/95 06:41:00
PUMPING HYDRAULIC PUMP										
Feb 01, 95	55	55	0.0	75		100	12	41		2/6/95 09:23:00
PUMPING HYDRAULIC PUMP										
Feb 02, 95	1	1	0.0	86		100	1	49		2/6/95 09:28:00
PUMPING HYDRAULIC PUMP										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Feb 03, 95	172	172	0.0	68		104	22	55		2/6/95 09:33:00
PUMPING HYDRAULIC PUMP										
Feb 04, 95	279	279	0.0	39		103	17	52		2/6/95 09:37:00
PUMPING HYDRAULIC PUMP										
Feb 05, 95	263	263	0.0	37		102	15	50		2/6/95 09:41:00
PUMPING HYDRAULIC PUMP										
Feb 06, 95	254	254	0.0	36		100	14	50		2/6/95 08:33:00
PUMPING HYDRAULIC PUMP										
Feb 07, 95	247	247	0.0	35		99	14	51		2/7/95 06:44:00
PUMPING HYDRAULIC PUMP										
Feb 08, 95	241	241	0.0	34		99	13	51		2/8/95 07:48:00
PUMPING HYDRAULIC PUMP										
Feb 09, 95	236	236	0.0	33		101	12	47		2/10/95 07:02:00
PUMPING HYDRAULIC PUMP										
Feb 10, 95	232	232	0.0	33		98	12	46		2/10/95 07:14:00
PUMPING HYDRAULIC PUMP										
Feb 11, 95	228	228	0.0	32		96	12	47		2/11/95 06:43:00
PUMPING HYDRAULIC PUMP										
Feb 12, 95	225	225	0.0	32		96	12	48		2/12/95 06:41:00
PUMPING HYDRAULIC PUMP										
Feb 13, 95	221	221	0.0	31		95	11	49		2/13/95 06:32:00
PUMPING HYDRAULIC PUMP										
Feb 14, 95	217	217	0.0	31		95	11	50		2/14/95 06:32:00
PUMPING HYDRAULIC PUMP										
Feb 15, 95	158	158	0.0	46		92	10	51		2/15/95 06:32:00
PUMPING HYDRAULIC PUMP										
Feb 16, 95	141	141	0.0	61		95	13	50		2/17/95 07:29:00
PUMPING HYDRAULIC PUMP										
Feb 17, 95	235	235	0.0	32		94	13	48		2/17/95 07:48:00
PUMPING HYDRAULIC PUMP										
Feb 18, 95	225	225	0.0	32		93	12	48		2/18/95 07:07:00
PUMPING HYDRAULIC PUMP										
Feb 19, 95	218	218	0.0	31		93	11	49		2/19/95 06:59:00
PUMPING HYDRAULIC PUMP										
Feb 20, 95	29	29	0.0	78		91	4	46		2/20/95 07:20:00
PUMPING HYDRAULIC PUMP										
Feb 21, 95	146	146	0.0	62		90	16	56		2/21/95 06:28:00
PUMPING HYDRAULIC PUMP										
Feb 22, 95	235	235	0.0	33		95	13	54		2/22/95 08:01:00
PUMPING HYDRAULIC PUMP										
Feb 23, 95	223	223	0.0	32		96	12	55		2/27/95 06:42:00
PUMPING HYDRAULIC PUMP										
Feb 24, 95	215	215	0.0	31		97	11	55		2/27/95 06:38:00
PUMPING HYDRAULIC PUMP										
Feb 25, 95	209	209	0.0	31		95	10	56		2/27/95 06:49:00
PUMPING HYDRAULIC PUMP										
Feb 26, 95	204	204	0.0	31		94	10	54		2/27/95 06:59:00
PUMPING HYDRAULIC PUMP										
Feb 27, 95	62	62	0.0	69		95	8	49		2/27/95 07:07:00
PUMPING HYDRAULIC PUMP										
Feb 28, 95	131	131	0.0	64		97	14	57		2/28/95 07:35:00
PUMPING HYDRAULIC PUMP										
Mar 01, 95	224	224	0.0	32		97	12	51		3/1/95 06:43:00
PUMPING HYDRAULIC PUMP										
Mar 02, 95	212	212	0.0	31		105	10	51		3/7/95 05:18:00
PUMPING HYDRAULIC PUMP										
Mar 03, 95	206	206	0.0	31		107	9	51		3/7/95 05:29:00
PUMPING HYDRAULIC PUMP										
Mar 04, 95	200	200	0.0	31		106	9	52		3/7/95 05:40:00
PUMPING HYDRAULIC PUMP										
Mar 05, 95	160	160	0.0	42		106	8	52		3/7/95 05:50:00
PUMPING HYDRAULIC PUMP										
Mar 06, 95	2	2	0.0	84		103	1	38		3/7/95 06:01:00
PUMPING HYDRAULIC PUMP										
Mar 07, 95	120	120	0.0	70		104	12	49		3/13/95 15:10:00
PUMPING HYDRAULIC PUMP										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Mar 08, 95 PUMPING HYDRAULIC PUMP	191	191	0.0	61		110	7	48		3/13/95 15:21:00
Mar 09, 95 PUMPING HYDRAULIC PUMP	184	184	0.0	59		109	7	49		3/13/95 15:32:00
Mar 10, 95 PUMPING HYDRAULIC PUMP	194	194	0.0	48		107	8	52		3/13/95 15:41:00
Mar 11, 95 PUMPING HYDRAULIC PUMP	203	203	0.0	31		107	9	53		3/13/95 15:50:00
Mar 12, 95 PUMPING HYDRAULIC PUMP	195	195	0.0	31		106	8	52		3/13/95 16:00:00
Mar 13, 95 PUMPING HYDRAULIC PUMP	12	12	0.0	81		105	3	45		3/13/95 16:10:00
Mar 14, 95 PUMPING HYDRAULIC PUMP	136	136	0.0	62		106	13	56		3/14/95 07:00:00
Mar 15, 95 PUMPING HYDRAULIC PUMP	210	210	0.0	31		105	10	54		3/15/95 07:08:00
Mar 16, 95 PUMPING HYDRAULIC PUMP	150	150	0.0	52		106	11	58		3/20/95 06:38:00
Mar 17, 95 PUMPING HYDRAULIC PUMP	203	203	0.0	31		108	9	58		3/20/95 06:52:00
Mar 18, 95 PUMPING HYDRAULIC PUMP	25	25	0.0	78		105	8	54		3/20/95 07:06:00
Mar 19, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	86		106		56		3/21/95 06:50:00
Mar 20, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	87		102		55		3/21/95 06:56:00
Mar 21, 95 PUMPING HYDRAULIC PUMP	125	125	0.0	69		114	14	60		3/21/95 07:07:00
Mar 22, 95 PUMPING HYDRAULIC PUMP	223	223	0.0	32		112	10	61		3/22/95 06:31:00
Mar 23, 95 PUMPING HYDRAULIC PUMP	207	207	0.0	31		112	9	56		3/25/95 08:06:00
Mar 24, 95 PUMPING HYDRAULIC PUMP	197	197	0.0	31		110	8	57		3/25/95 08:16:00
Mar 25, 95 PUMPING HYDRAULIC PUMP	164	164	0.0	46		109	9	53		3/25/95 08:27:00
Mar 26, 95 PUMPING HYDRAULIC PUMP	29	29	0.0	78		107	8	48		3/26/95 06:33:00
Mar 27, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	86		102		37		6/26/95 12:29:00
Mar 28, 95 PUMPING HYDRAULIC PUMP	3	3	0.0	87		106	6	60		6/26/95 12:35:00
Mar 29, 95 PUMPING HYDRAULIC PUMP	11	11	0.0	87		107	28	60		3/29/95 06:33:00
Mar 30, 95 PUMPING HYDRAULIC PUMP	135	135	0.0	66		109	15	51		3/30/95 06:32:00
Mar 31, 95 PUMPING HYDRAULIC PUMP	224	224	0.0	32		107	11	50		3/31/95 06:31:00
Apr 01, 95 PUMPING HYDRAULIC PUMP	206	206	0.0	31		109	9	51		4/1/95 06:50:00
Apr 02, 95 PUMPING HYDRAULIC PUMP	46	46	0.0	74		111	8	44		4/2/95 06:37:00
Apr 03, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	87		107		41		4/3/95 06:23:00
Apr 04, 95 PUMPING HYDRAULIC PUMP	144	144	0.0	62		105	14	61		4/4/95 07:38:00
Apr 05, 95 PUMPING HYDRAULIC PUMP	215	215	0.0	31		104	10	58		4/5/95 07:33:00
Apr 06, 95 PUMPING HYDRAULIC PUMP	169	169	0.0	46		104	11	61		4/6/95 20:54:00
Apr 07, 95 PUMPING HYDRAULIC PUMP	185	185	0.0	36		110	9	60		4/8/95 07:02:00
Apr 08, 95 PUMPING HYDRAULIC PUMP	17	17	0.0	82		100	11	66		4/9/95 06:59:00
Apr 09, 95 PUMPING HYDRAULIC PUMP	1	1	0.0	87		113	1	58		4/9/95 13:34:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Apr 10, 95	0	0	0.0	88		110		41		4/11/95 06:07:00
PUMPING HYDRAULIC PUMP										
Apr 11, 95	133	133	0.0	66		111	14	54		4/11/95 06:31:00
PUMPING HYDRAULIC PUMP										
Apr 12, 95	216	216	0.0	31		111	10	52		4/12/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 13, 95	191	191	0.0	39		114	9	58		4/13/95 07:03:00
PUMPING HYDRAULIC PUMP										
Apr 14, 95	199	199	0.0	31		109	8	61		4/14/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 15, 95	190	190	0.0	30		107	8	58		4/15/95 06:43:00
PUMPING HYDRAULIC PUMP										
Apr 16, 95	30	30	0.0	76		107	6	53		4/16/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 17, 95	1	1	0.0	86		102	1	54		4/17/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 18, 95	0	0	0.0	87		103		43		4/18/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 19, 95	1	1	0.0	50		105	3	55		4/19/95 06:44:00
PUMPING HYDRAULIC PUMP										
Apr 20, 95	0	0	0.0	54		101		40		4/20/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 21, 95	0	0	0.0	89		97		45		4/22/95 07:02:00
PUMPING HYDRAULIC PUMP										
Apr 22, 95	0	0	0.0	90		97		51		4/22/95 07:13:00
PUMPING HYDRAULIC PUMP										
Apr 23, 95	0	0	0.0	90		97		52		4/23/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 24, 95	0	0	0.0	90		97		51		4/24/95 06:46:00
PUMPING HYDRAULIC PUMP										
Apr 25, 95	0	0	0.0	90		96		56		4/25/95 06:46:00
PUMPING HYDRAULIC PUMP										
Apr 26, 95	0	0	0.0	91		96		51		4/26/95 06:46:00
PUMPING HYDRAULIC PUMP										
Apr 27, 95	0	0	0.0	63		100	1	62		4/27/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 28, 95	30	30	0.0	3		99	1	71		4/28/95 06:45:00
PUMPING HYDRAULIC PUMP										
Apr 29, 95	51	51	0.0	1		98	1	63		4/29/95 06:43:00
PUMPING HYDRAULIC PUMP										
Apr 30, 95	51	51	0.0	1		98	1	66		4/30/95 06:43:00
PUMPING HYDRAULIC PUMP										
May 01, 95	50	50	0.0			96	1	60		5/1/95 07:02:00
PUMPING HYDRAULIC PUMP										
May 02, 95	54	54	0.0	1		110	1	60		5/2/95 14:19:00
PUMPING HYDRAULIC PUMP										
May 03, 95	61	61	0.0	1		139	1	59		5/3/95 06:48:00
PUMPING HYDRAULIC PUMP										
May 04, 95	57	57	0.0	3		122	1	58		5/4/95 06:45:00
PUMPING HYDRAULIC PUMP										
May 05, 95	55	55	0.0	6		116	1	63		5/5/95 07:00:00
PUMPING HYDRAULIC PUMP										
May 06, 95	53	53	0.0	4		107	1	57		5/6/95 06:45:00
PUMPING HYDRAULIC PUMP										
May 07, 95	53	53	0.0	4		102	1	52		5/7/95 06:46:00
PUMPING HYDRAULIC PUMP										
May 08, 95	54	54	0.0	7		101	1	42		5/8/95 06:47:00
PUMPING HYDRAULIC PUMP										
May 09, 95	53	53	0.0	5		100	1	51		5/9/95 06:46:00
PUMPING HYDRAULIC PUMP										
May 10, 95	54	54	0.0	2		104	1	58		5/10/95 06:44:00
PUMPING HYDRAULIC PUMP										
May 11, 95	55	55	0.0	2		109	1	59		5/11/95 08:35:00
PUMPING HYDRAULIC PUMP										
May 12, 95	55	55	0.0	2		113	1	63		5/12/95 08:40:00
PUMPING HYDRAULIC PUMP										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
May 13, 95	56	56	0.0	2		116	1	61		5/13/95 06:46:00
PUMPING HYDRAULIC PUMP										
May 14, 95	54	54	0.0	2		108	1	62		5/14/95 06:47:00
PUMPING HYDRAULIC PUMP										
May 15, 95	53	53	0.0	2		108	1	68		5/15/95 06:48:00
PUMPING HYDRAULIC PUMP										
May 16, 95	53	53	0.0	2		108	1	71		5/16/95 06:47:00
PUMPING HYDRAULIC PUMP										
May 17, 95	54	54	0.0	2		111	1	64		5/17/95 06:47:00
PUMPING HYDRAULIC PUMP										
May 18, 95	56	56	0.0	1		115	1	48		5/18/95 06:47:00
PUMPING HYDRAULIC PUMP										
May 19, 95	55	55	0.0	2		113	1	62		5/19/95 06:46:00
PUMPING HYDRAULIC PUMP										
May 20, 95	56	56	0.0	2		119	1	66		5/20/95 06:46:00
PUMPING HYDRAULIC PUMP										
May 21, 95	58	58	0.0	2		133	1	71		5/22/95 06:41:00
PUMPING HYDRAULIC PUMP										
May 22, 95	58	58	0.0	2		130	1	73		5/22/95 06:54:00
SI - OTHER REASONS										
May 23, 95	58	58	0.0	2		133	1	71		5/23/95 06:47:00
SI - OTHER REASONS										
May 24, 95	57	57	0.0	2		127	1	64		5/24/95 06:47:00
SI - OTHER REASONS										
May 25, 95	55	55	0.0	2		117	1	63		5/25/95 06:58:00
SI - OTHER REASONS										
May 26, 95	55	55	0.0	2		118	1	65		5/26/95 06:48:00
SI - OTHER REASONS										
May 27, 95	56	56	0.0	2		119	1	60		5/27/95 06:47:00
SI - OTHER REASONS										
May 28, 95	56	56	0.0	2		117	1	60		5/28/95 06:47:00
SI - OTHER REASONS										
May 29, 95	56	56	0.0	2		116	1	54		5/29/95 06:47:00
SI - OTHER REASONS										
May 30, 95	56	56	0.0	2		113	1	50		5/30/95 06:46:00
SI - OTHER REASONS										
May 31, 95	53	53	0.0	2		105	1	61		5/31/95 06:51:00
SI - OTHER REASONS										
Jun 01, 95	51	51	0.0	2		102	1	67		6/2/95 06:01:00
SI - OTHER REASONS										
Jun 02, 95	53	53	0.0	2		110	1	75		6/2/95 06:19:00
SI - OTHER REASONS										
Jun 03, 95	53	53	0.0	2		109	1	70		6/3/95 07:02:00
SI - OTHER REASONS										
Jun 04, 95	53	53	0.0	2		108	1	70		6/4/95 19:50:00
SI - OTHER REASONS										
Jun 05, 95	52	52	0.0	2		105	1	69		6/5/95 06:46:00
SI - OTHER REASONS										
Jun 06, 95	51	51	0.0	2		105	1	73		6/6/95 06:50:00
SI - OTHER REASONS										
Jun 07, 95	52	52	0.0	2		107	1	72		6/7/95 06:49:00
SI - OTHER REASONS										
Jun 08, 95	53	53	0.0	2		110	1	72		6/8/95 06:46:00
SI - OTHER REASONS										
Jun 09, 95	53	53	0.0	2		110	1	72		6/9/95 06:49:00
SI - OTHER REASONS										
Jun 10, 95	53	53	0.0	2		110	1	72		6/12/95 08:34:00
SI - OTHER REASONS										
Jun 11, 95	45	45	0.0	2		105	1	66		6/12/95 08:46:00
SI - OTHER REASONS										
Jun 12, 95	50	50	0.0	2		103	1	73		6/12/95 08:58:00
SI - OTHER REASONS										
Jun 13, 95	50	50	0.0	2		103	1	78		6/14/95 07:05:00
SI - OTHER REASONS										
Jun 14, 95	51	51	0.0	2		111	1	80		6/14/95 07:17:00
SI - OTHER REASONS										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jun 15, 95	54	54	0.0	2		123	1	78		6/16/95 07:05:00
SI - OTHER REASONS										
Jun 16, 95	52	52	0.0	2		110	1	75		6/16/95 07:15:00
SI - OTHER REASONS										
Jun 17, 95	52	52	0.0	17		114	1	74		6/18/95 07:04:00
SI - OTHER REASONS										
Jun 18, 95	52	52	0.0	24		113	1	67		6/18/95 07:14:00
SI - OTHER REASONS										
Jun 19, 95	52	52	0.0	24		111	1	69		6/19/95 08:33:00
SI - OTHER REASONS										
Jun 20, 95	50	50	0.0	47		106	1	74		6/21/95 06:23:00
SI - OTHER REASONS										
Jun 21, 95	30	30	0.0	89		28	1	72		6/21/95 08:35:00
SI - OTHER REASONS										
Jun 22, 95	17	17	0.0	89		0	1	77		6/22/95 07:32:00
SI - OTHER REASONS										
Jun 23, 95	17	17	0.0	89		0	1	77		6/23/95 07:26:00
SI - OTHER REASONS										
Jun 24, 95	17	17	0.0	89		0	1	73		6/25/95 12:37:00
SI - OTHER REASONS										
Jun 25, 95	17	17	0.0	89		0	1	75		6/25/95 12:48:00
SI - OTHER REASONS										
Jun 26, 95	17	17	0.0	89		0	1	78		6/26/95 06:47:00
SI - OTHER REASONS										
Jun 27, 95	16	16	0.0	89		0	1	81		6/27/95 06:47:00
SI - OTHER REASONS										
Jun 28, 95	16	16	0.0	89		0	1	81		6/28/95 07:19:00
SI - OTHER REASONS										
Jun 29, 95	16	16	0.0	89		0	1	80		6/30/95 07:56:00
SI - OTHER REASONS										
Jun 30, 95	17	17	0.0	89		0	1	75		6/30/95 08:10:00
SI - OTHER REASONS										
Jul 01, 95	17	17	0.0	89		0	1	74		7/5/95 11:21:00
SI - OTHER REASONS										
Jul 02, 95	17	17	0.0	89		0	1	75		7/5/95 11:29:00
SI - OTHER REASONS										
Jul 03, 95	17	17	0.0	89		0	1	76		7/2/95 07:27:00
SI - OTHER REASONS										
Jul 04, 95	17	17	0.0	89		0	1	68		7/5/95 10:59:00
SI - OTHER REASONS										
Jul 05, 95	17	17	0.0	89		0	1	68		7/5/95 11:12:00
SI - OTHER REASONS										
Jul 06, 95	17	17	0.0	89		0	1	75		7/7/95 08:01:00
SI - OTHER REASONS										
Jul 07, 95	16	16	0.0	89		0	1	83		7/7/95 08:14:00
SI - OTHER REASONS										
Jul 08, 95	16	16	0.0	91		0	1	83		7/8/95 07:20:00
SI - OTHER REASONS										
Jul 09, 95	16	16	0.0	91		0	1	85		7/9/95 06:46:00
SI - OTHER REASONS										
Jul 10, 95	16	16	0.0	92		0	1	87		7/10/95 06:47:00
SI - OTHER REASONS										
Jul 11, 95	16	16	0.0	92		0	1	90		7/11/95 06:52:00
SI - OTHER REASONS										
Jul 12, 95	16	16	0.0	92		0	1	90		7/13/95 07:45:00
SI - OTHER REASONS										
Jul 13, 95	16	16	0.0	92		0	1	89		7/13/95 07:57:00
SI - OTHER REASONS										
Jul 14, 95	16	16	0.0	91		0	1	78		7/14/95 07:43:00
SI - OTHER REASONS										
Jul 15, 95	16	16	0.0	91		0	1	77		7/15/95 06:46:00
SI - OTHER REASONS										
Jul 16, 95	16	16	0.0	91		0	1	83		7/16/95 06:46:00
SI - OTHER REASONS										
Jul 17, 95	16	16	0.0	91		0	1	78		7/17/95 06:47:00
SI - OTHER REASONS										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jul 18, 95	17	17	0.0	91		0	1	68		7/18/95 06:53:00
SI - OTHER REASONS										
Jul 19, 95	17	17	0.0	91		0	1	72		7/19/95 06:48:00
SI - OTHER REASONS										
Jul 20, 95	16	16	0.0	91		0	1	78		7/20/95 08:39:00
SI - OTHER REASONS										
Jul 21, 95	16	16	0.0	91		0	1	80		7/21/95 06:49:00
SI - OTHER REASONS										
Jul 22, 95	16	16	0.0	91		0	1	82		7/26/95 19:24:00
SI - OTHER REASONS										
Jul 23, 95	16	16	0.0	91		0	1	82		7/26/95 19:30:00
SI - OTHER REASONS										
Jul 24, 95	16	16	0.0	91		0	1	80		7/26/95 19:35:00
SI - OTHER REASONS										
Jul 25, 95	16	16	0.0	91		0	1	79		7/26/95 19:40:00
SI - OTHER REASONS										
Jul 26, 95	16	16	0.0	90		0	1	81		7/27/95 19:15:00
SI - OTHER REASONS										
Jul 27, 95	16	16	0.0	90		0	1	83		7/28/95 07:11:00
SI - OTHER REASONS										
Jul 28, 95	16	16	0.0	91		0	1	82		7/28/95 07:23:00
SI - OTHER REASONS										
Jul 29, 95	16	16	0.0	91		0	1	86		7/29/95 06:48:00
SI - OTHER REASONS										
Jul 30, 95	16	16	0.0	91		0	1	88		7/30/95 06:49:00
SI - OTHER REASONS										
Jul 31, 95	16	16	0.0	91		0	1	89		7/31/95 06:50:00
SI - OTHER REASONS										
Aug 01, 95	16	16	0.0	91		0	1	87		8/1/95 11:11:00
SI - OTHER REASONS										
Aug 02, 95	16	16	0.0	90		0	1	86		8/2/95 07:07:00
SI - OTHER REASONS										
Aug 03, 95	16	16	0.0	90		0	1	84		8/3/95 06:48:00
SI - OTHER REASONS										
Aug 04, 95	16	16	0.0	90		0	1	86		8/4/95 08:00:00
SI - OTHER REASONS										
Aug 05, 95	16	16	0.0	90		0	1	89		8/7/95 08:28:00
SI - OTHER REASONS										
Aug 06, 95	16	16	0.0	90		0	1	87		8/7/95 08:40:00
SI - OTHER REASONS										
Aug 07, 95	16	16	0.0	90		0	1	90		8/7/95 08:52:00
SI - OTHER REASONS										
Aug 08, 95	16	16	0.0	90		0	1	90		8/9/95 08:10:00
SI - OTHER REASONS										
Aug 09, 95	16	16	0.0	90		0	1	90		8/9/95 08:21:00
SI - OTHER REASONS										
Aug 10, 95	16	16	0.0	90		0	1	89		8/10/95 19:20:00
SI - OTHER REASONS										
Aug 11, 95	16	16	0.0	91		0	1	84		8/11/95 06:39:00
SI - OTHER REASONS										
Aug 12, 95	16	16	0.0	90		0	1	85		8/12/95 06:48:00
SI - OTHER REASONS										
Aug 13, 95	16	16	0.0	90		0	1	82		8/31/95 07:07:00
SI - OTHER REASONS										
Aug 14, 95	16	16	0.0	90		0	1	82		8/31/95 07:11:00
SI - OTHER REASONS										
Aug 15, 95	16	16	0.0	90		0	1	80		8/31/95 07:16:00
SI - OTHER REASONS										
Aug 16, 95	16	16	0.0	90		0	1	83		8/16/95 08:56:00
SI - OTHER REASONS										
Aug 17, 95	16	16	0.0	90		0	1	77		8/17/95 06:51:00
SI - OTHER REASONS										
Aug 18, 95	16	16	0.0	90		0	1	81		8/18/95 06:52:00
SI - OTHER REASONS										
Aug 19, 95	16	16	0.0	90		0	1	78		11/2/95 06:22:00
SI - OTHER REASONS										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Aug 20, 95	16	16	0.0	89		0	1	78		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 21, 95	17	17	0.0	89		0	1	73		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 22, 95	16	16	0.0	89		0	1	78		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 23, 95	17	17	0.0	90		0	1	72		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 24, 95	16	16	0.0	91		0	1	79		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 25, 95	16	16	0.0	91		0	1	79		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 26, 95	16	16	0.0	91		0	1	78		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 27, 95	16	16	0.0	91		0	1	78		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 28, 95	16	16	0.0	91		0	1	81		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 29, 95	16	16	0.0	91		0	1	82		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 30, 95	16	16	0.0	91		0	1	79		11/2/95 06:22:00
SI - OTHER REASONS										
Aug 31, 95	16	16	0.0	91		0	1	83		11/2/95 06:22:00
SI - OTHER REASONS										
Sep 01, 95	16	16	0.0	91		0	1	85		9/1/95 07:14:00
SI - OTHER REASONS										
Sep 02, 95	16	16	0.0	91		0	1	87		9/5/95 07:38:00
SI - OTHER REASONS										
Sep 03, 95	16	16	0.0	91		0	1	87		9/5/95 08:02:00
SI - OTHER REASONS										
Sep 04, 95	16	16	0.0	91		0	1	86		9/5/95 08:12:00
SI - OTHER REASONS										
Sep 05, 95	16	16	0.0	91		0	1	86		9/5/95 08:23:00
SI - OTHER REASONS										
Sep 06, 95	16	16	0.0			0	1	84		9/6/95 06:22:00
SI - OTHER REASONS										
Sep 07, 95	16	16	0.0			0	1	73		9/12/95 14:48:00
SI - OTHER REASONS										
Sep 08, 95	17	17	0.0			0	1	72		9/12/95 14:48:00
SI - OTHER REASONS										
Sep 09, 95	106	106	0.0			96	3	68		9/12/95 14:55:00
SI - OTHER REASONS										
Sep 10, 95	172	172	0.0			125	6	72		9/12/95 15:01:00
SI - OTHER REASONS										
Sep 11, 95	171	171	0.0			123	6	75		9/12/95 15:07:00
SI - OTHER REASONS										
Sep 12, 95	168	168	0.0			118	6	73		9/12/95 15:07:00
SI - OTHER REASONS										
Sep 13, 95	119	119	0.0			77	4	69		9/13/95 08:09:00
SI - OTHER REASONS										
Sep 14, 95	39	39	0.0			1	3	84		9/14/95 06:40:00
SI - OTHER REASONS										
Sep 15, 95	38	38	0.0			0	3	62		9/15/95 06:41:00
SI - OTHER REASONS										
Sep 16, 95	47	47	0.0			1	5	75		9/16/95 06:40:00
SI - OTHER REASONS										
Sep 17, 95	51	51	0.0			1	6	79		9/17/95 06:40:00
SI - OTHER REASONS										
Sep 18, 95	54	54	0.0			1	6	81		9/18/95 06:41:00
SI - OTHER REASONS										
Sep 19, 95	53	53	0.0			1	6	75		9/19/95 06:41:00
SI - OTHER REASONS										
Sep 20, 95	52	52	0.0			1	6	74		9/20/95 06:40:00
SI - OTHER REASONS										
Sep 21, 95	56	56	0.0			1	6	75		9/21/95 06:40:00
SI - OTHER REASONS										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Sep 22, 95	53	53	0.0			1	6	65		9/22/95 07:26:00
SI - OTHER REASONS										
Sep 23, 95	30	30	0.0			2	5	65		9/23/95 06:43:00
SI - OTHER REASONS										
Sep 24, 95	0	0	0.0			0		63		9/24/95 06:42:00
SI - OTHER REASONS										
Sep 25, 95	0	0	0.0			0		66		9/25/95 13:03:00
SI - OTHER REASONS										
Sep 26, 95	0	0	0.0			0		60		9/26/95 06:47:00
SI - OTHER REASONS										
Sep 27, 95	0	0	0.0			0		69		9/27/95 06:32:00
SI - OTHER REASONS										
Sep 28, 95	0	0	0.0			0		71		9/28/95 06:42:00
SI - OTHER REASONS										
Sep 29, 95	0	0	0.0			0		59		9/29/95 06:41:00
SI - OTHER REASONS										
Sep 30, 95	0	0	0.0			0		60		10/2/95 07:12:00
SI - OTHER REASONS										
Oct 01, 95	0	0	0.0			0		57		10/2/95 07:17:00
SI - OTHER REASONS										

Total:	22,347	82	0.0	55		68	5	64	0	
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LIST OF INTEREST OWNERS

15288200 00001
617000 00
AMOCO PRODUCTION COMPANY
P O BOX 591
TULSA

ZJAM63

OK 74102-0591

29055100 00001
603416 25
CONOCO INC
P O BOX 951063
DALLAS

ZJAM63

TX 75395-1063

15288200 00001
221769 00
DUFF LEACH FAMILY TRUST
KENNETH C LEACH AND JUDITH DIANNE
DUFF LEACH CO-TRUSTEES
P O BOX 30396
ALBUQUERQUE

ZJAM63

NM 87190-0396

29055100 00001
120051 00
RONALD S DAVIS M D
1100 E LAKE SUITE 140
TYLER

ZJAM63

TX 75701-3357

15288200 00001
917838 00
T E DUFF TRUST
TED EDWARD DUFF, TRUSTEE
P O BOX 9908
MIDLAND

ZJAM63

TX 79708-2908

15288200 00001
922800 00
MERIDIAN OIL INC
P O BOX 840656
DALLAS

ZJAM63

TX 75284-0656

15288200 00001
710000 01
MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER

ZJAM63

CO 80217-5810

29055100 00001
137575 00
MARY MARGARET SAPP TRUSTEE
3400 TEXAS COMMERCE TOWER
HOUSTON

ZJAM63

TX 77002-3004

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete Items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date.

3. Article Addressed to:
MERIDIAN OIL INC (TRUST)
801 CHERRY ST
FT WORTH TX 76102

5. Signature (Addressee)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O. 1992-307-530

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete Items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date.

3. Article Addressed to:
RONALD S DAVIS M D
700 OLYMPIC PLAZA CIR STE 404
TYLER TX 75701

5. Signature (Addressee)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O. 1992-307-530

OFFSET OPERATORS
Martin Gas Com #1E Well

Dugan Production Corporation
P.O. Box 420
Farmington, New Mexico 87499

Burlington Resources Oil and Gas Co.
P.O. Box 4289
Farmington, NM 87499

Questar Energy Co.
1331 17th Street, Suite 300
Denver, CO 80202