

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191 11/12/96

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DHC

NOL

October 21, 1996

NMOCD 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. William J. LeMay

Subject: Application to DHC C. H. Weir "B" #8, A-11-20S-37E, in the Monument Tubb (47090) and Skaggs Drinkard (57000) Pools.

Dear Mr. LeMay:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the C. H. Weir "B" #8 in the Monument Tubb and Skaggs Drinkard Pools. Notification of this application has been sent to the offset operators and a statement of notification has been included in this package. Currently, the Tubb is being beam pumped with the Drinkard plugged back.

The proposed downhole commingling will provide a more ecomonical means of production by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions.

This well meets all of the requirements set forth by Rule 303(C). Due to the recency of the Tubb completion, a full year of production data is not available. The allocation factors were calculated in the following manner:

% DRINKARD = <u>DRINKARD STABILIZED PRODUCTION</u> DRINKARD+TUBB STABILIZED PRODUCTION

% TUBB = 100% - %DRINKARD.

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely

Fritten M. M. Junon

Britton M. McQuien Production Engineer Texaco Exploration and Production, Inc.

cc: Mr. J. T. Sexton

enc

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980. H -----DISTRICT II 811 South First St., Antesia, NM 88210 DISTRICT III 1000 Ris Brazos Rd. Aztec. NM 87410

State of New Mexico Energy, Minerals and Natural-Resources Department **OIL CONSERVATION DIVISION** 2040 S. Pacheco Santa Fe, New Mexico 87505-8429 APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A APPROVAL PROCESS Administrative ____Hearing **EXISTING WELLBORE** ___YES ___NO

Texaco Exploration & Producing Inc.		205 East Bender	Hobbs, New Mexico 88240
Operator		Address	
C. H. Weir "B"	8	A-11-20S-37E	Lea
Lease	Well No.	Unit Ltr Sec - Tws - Rge	County
		S	pacing Unit Lease Types: (check 1 or more)

OGRID NO. 022351 Property Code 011132 API NO. 30-025-29731 Federal _____, State <u>X____</u>, (and/or) Fee __

Pool Code 57000 4703 2. Top And Bottom of Pay Section (Perforations) 6643-6904 6444-650 3. Type of production (Oil or Gas) oil 0 4. Method of Production (Flowing or Artificial Lift) pumping pumping 5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current a.700 psi a. a.1075 psi 6. Oil Flowing: Base and Event b. b. b. b. 7. Production Measured Original 35° Gas BTU Content 35° Sas BTU Content 35° Sas BTU Content 35° Sas BTU Content 7. Production Marginal? (yes or no) yes yes yes * If Shut-In, give date and oil/gas/ water rates of last production history, applicant shall be required to attach production estimates and supporting data Date: 9/18/5	The following facts are submitted in	Lower	Intermediate	Upper
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9. If allocation Formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?	<u>_X</u> Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail?	YesNo
Have all offset operators been given written notice of the proposed downhole commingling?	X Yes No

11. Will cross-flow occur? __ Yes <u>X</u> No If yes, are fluids compatible, will the Formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. ____Yes ___No (If No, attach explanation) Are all produced fluids from all commingled zones compatible with other? _____Xyes ___No

12, Are all produced fluids from all commingled zones compatible with other?

13. Will the value of production be decreased by commingling? (If Yes, attach explanation) ___Yes X No

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Land or the United States Bureau of Land Management has been notified in writing of this application. _X Yes ___ No ORDER NO(S).

15. NMOCD Reference Cases for Rule 303(C) Exceptions:

16. ATTACHMENTS:

* C-102 for each zone to be commingled showing its spacing unit and acreage deication.

* Production curve for each zone for at lease one year. (If not available, attach explanation.)

- * For zones with no production history, estimated production rates and supporting data.
- * Notification list of all offset operators.

Notification list of working, overriding, and royalty interests for uncommon interest cases.

* Any additional statements, data or documents required to support commingling. ereby certify that the information above is true and complete to the best of

Thereby certify that the m	ionuation above is true an	u complete to t	he best of my knowledg	e and beller
SIGNATURE SMIT	M. My Junen		Engineer	DATE 10-21-96
TYPE OR PRINT NAME	Britton M. McQuien		TELEPHONE NO.	(505) 397-0427

DISTRICT_I 7.O. Box 19 DISTRICT II				State of New Mexico Energy, Minerals and Natural Resources Department						Form C-102 Revised February 10,1994 Instructions on back			
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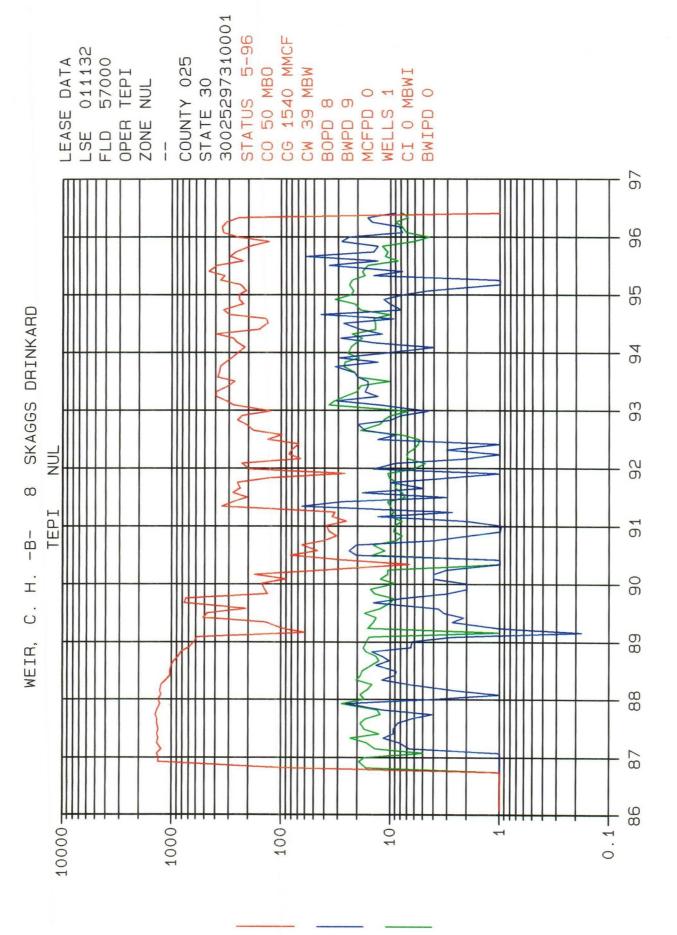
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	DISTRICT I State of New Mexico P.O. box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Dep DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIV DISTRICT III P.O. Box 2088 P.O. Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL LOCATION AND ACREAGE DEDICATION WELL LOCATION AND ACREAGE DEDICATION						SION Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT			
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Offset Operators and all Lessees of Record C. H. Weir "B" No. 8 Well NE/4 NE/4 of Section 11, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formations Lea County, New Mexico September 16, 1996

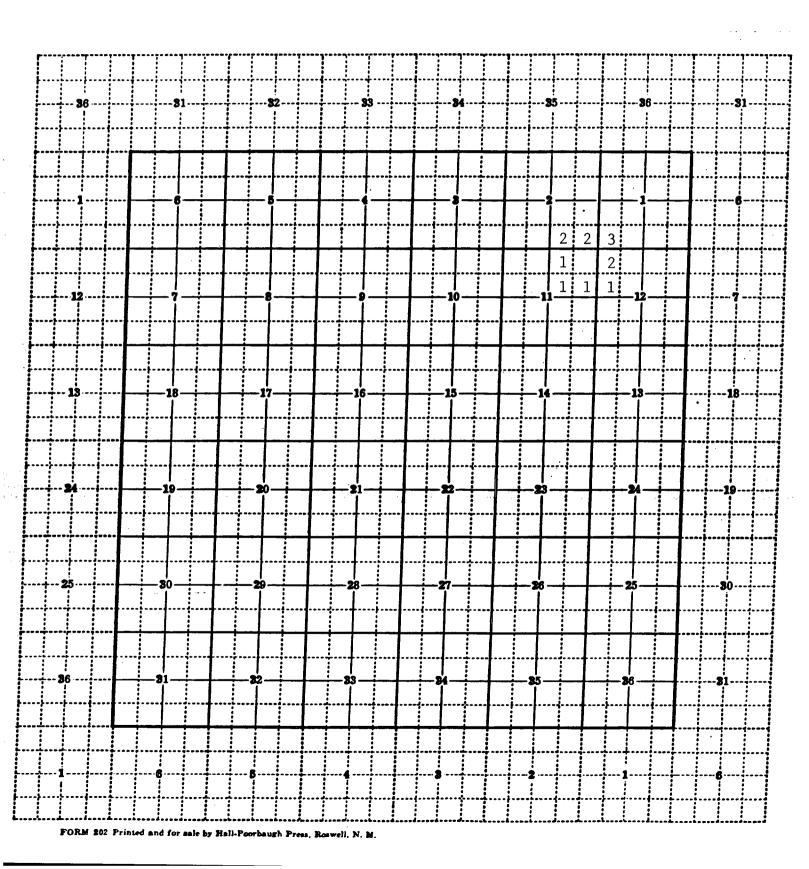
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Offset Operators and all Lessees of Record C. H. Weir "B" No. 8 Well NE/4 NE/4 of Section 11, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formations Lea County, New Mexico September 16, 1996

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