

David Catanach

From: pamela_w_staley[SMTP:pamela_w_staley@amoco.com]
Sent: Thursday, December 05, 1996 1:26 PM
To: DCatanach
Subject: Re: Pollock Com E Well No. 1R

David,

This is a low water producing area in the Fruitland Coal, and therefore we feel that the Fruitland will perform as a dry gas reservoir. We anticipate water rates of a fraction of a barrel per day for the Pictured Cliffs and the Fruitland formation. As to gas rates, we are anticipating initial producing rates of 130 MCFD for the Fruitland Coal and 40 MCFD for the Pictured Cliffs. These rates would be on compression as we indicated in the application. We do not plan to flow test these wells on compression, rather we will do post completion flow tests for approximately 3 days per formation. Hope that answers your questions.

Pam

Reply Separator

Subject: Pollock Com E Well No. 1R
Author: DCatanach (DCatanach@emnrdsf.state.nm.us) at unix,uu
Date: 12/5/96 9:55 AM

Pam,

I'm a little concerned about using a fixed allocation on this well in the Basin-Fruitland Coal Gas Pool. In looking at the application however, the production characteristics of the Fruitland in this area appear to be more like those in a typical gas reservoir. Is this an area of low water saturation in the coal? Also, what initial producing rates do you expect to encounter in these two formations. Will the well be separately tested in each zone prior to commingling?

I will proceed with processing this application when I hear back from you.

Thanks,
David