PMESO-530537849



San Juan Division

Rev: 10-28-05 Susi: 11-17-05

Sent Federal Express

October 27, 2005

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe. New Mexico 87504

Re:

Randleman #1B

725' FNL, 2390' FWL, Section 13, T-31-N, R-11-W, San Juan County

30-045-31932

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Fruitland Coal and Fruitland Sands formation.

The subject well was staked at this location due to terrain, geology and utilities, and was originally a Mesaverde/Dakota well. After plugging back the Dakota, Gallup, Mesaverde & Chacra as per NOI dated 6/22/05 (attached) due to major well problems, Burlington is wanting to recomplete the Fruitland Coal formation, and add the Fruitland Sands interval. The Mesaverde & Dakota formations were approved as a non-standard location in February 2003, by NSL #4988.

The terrain slopes steeply to the west into the wash, as shown on the attached aerial photography and topographic maps. A majority of the area within the legal spacing window for the Fruitland Coal and Fruitland Sands formation is encompassed by a large arroyo, steep cliffs, underground and above ground utilities and irrigated farm land. Burlington would not want to disturb the irrigation system in place. Consequently, this location was staked non-standard for the Fruitland Coal & Fruitland Sands formation, in order to best fit the existing geology and terrain.

The following attachments are for your review:

- > Approved application for Permit to Drill and C-102 at referenced location
- > Offset operators / owners plat
- > 9 Section plat
- > Aerial Photography Map

Three copies of this application are being submitted to offset operator / owner by certified mail. Please let me know if you have any questions about this application.

Sincerely,

John Clark

Regulatory Specialist

RECEIVED

OCT 20 2005

Oil Conservation Division 1220 S. St. Francis Drive Santa Fc. NM 87505 Re: Randleman #1B

725' FNL, 2390' FWL, Section 13, T31N, R11W, San Juan County

30-045-31932

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Charline M Gaston Living Trust UTA 7/14/1999 Charline M Gaston Trustee 3013 Mesa Drive Aztec, NM 87410

Comstock Oil & Gas LP 5300 Town & Country Blvd #500 Frisco, TX 75034

Don Wayne Smith 3701 E. Kaley Orlando, FL 32812

Earl F. & Lula Fay Randlemon Living Trust UTA 7/14/99 Earl F. Randleman & Lula Fay Randlemon Co-Trustees P. O. Box 96 Aztec, NM 87410

Ester F. Bandy Trust UTA Dated 1/10/1985 Kenneth L. Bandy Successor Trustee 36 Road 3179 Aztec, NM 87410

IBEX Partnership Ltd P. O. Box 911 Breckenridge, TX 76424-0911

Lawanda Jean Hanhardt 409 S. Church Aztec, NM 87410

Moore Loyal Trust Lee Wayne Moore Trustee 403 N. Marienfeld Midland, TX 79701

Morrison-Randlemon Family Trust Dated March 12, 2002 c/o Deanna Blythe 229 Road 2800 Aztec, NM 87410 District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

APPLICATION FOR PERMIT TO DRILL

9	Operator Name and Address SOURCES OIL & GAS CO	OGRID Number 14538
PO Box 4289 Farmington, NM 8'	7499	API Number 30-045-31932
Property Code	Property Name	Well No.
7412	RANDLEMAN	001B

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
 C	13	31N	11W	С	725	N	2390	W	San Juan

Proposed Pools

BASIN DAKOTA (PRORATED GAS) 71599 BLANCO-MESAVERDE (PRORATED GAS) 72319

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type Private	Ground Level Elevation 5862
Multiple	Proposed Depth	Formation	Contractor	Spud Date
Y	7245	Dakota Formation	v consultation of the constraint of the constrai	Spud Date

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	120	35	0
Int1	8.75	7	20	2749	323	0
Prod	6.25	4.5	10.5	7110	301	2649

Casing/Cement Program: Additional Comments

Well will be an open hole from 7110 to 7245.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Nancy Oltmanns

Title: Senior Staff Specialist

Date: 10/15/2003

Phone: 505-326-9891

OIL CONSERVATION DIVISION

Electronically Approved By: Frank Chavez

Title: District Supervisor

Approval Date: 10/28/2003 Expiration Date: 10/28/2004

Conditions of Approval:

No Conditions

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-31932	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7412	Property Name RANDLEMAN	Well No. 001B
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 5862

Surface And Bottom Hole Location

UL or Lot	Section	Township 31N	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	13		11W	C	725	N	2390	W	San Juan
	ted Acres 20	Joint or	Infili	Consolie	dation Code		Order 1	No.	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Nancy Oltmanns

Title: Senior Staff Specialist

Date: 10/15/2003

SURVEYOR CERTIFICATION

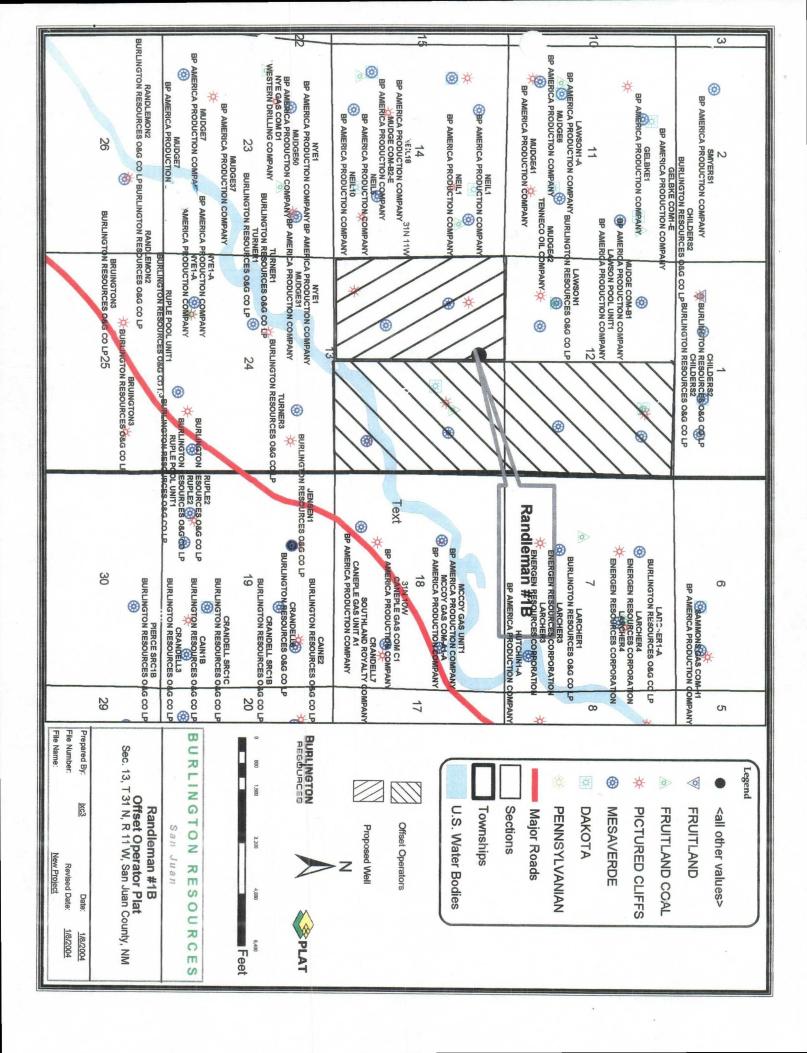
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

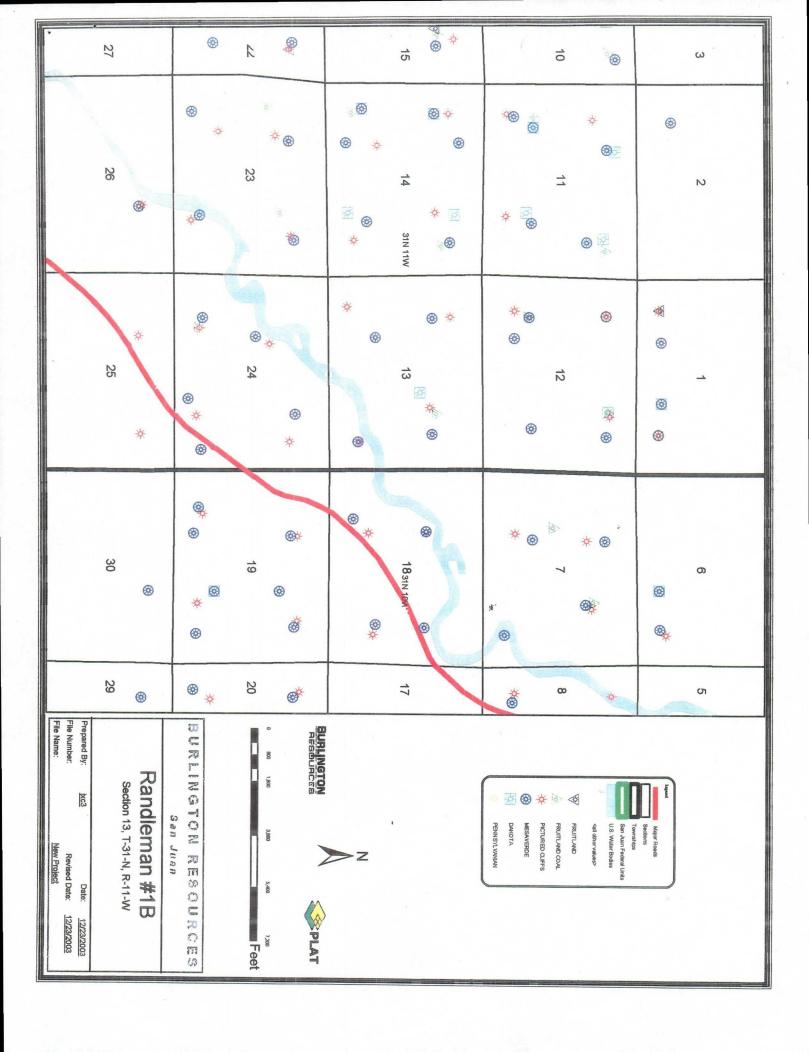
Surveyed By: Glen Russell
Date of Survey: 09/18/2003
Certificate Number: 15703

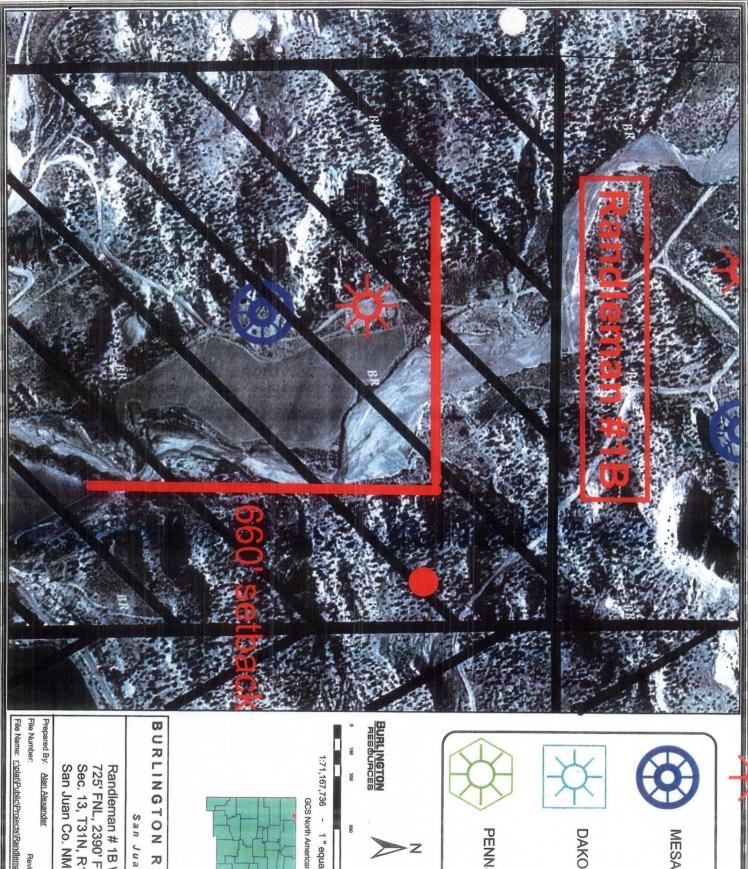
Standard 640-acre Section

<i>/</i>				10-13-0	05	
Submit 3 Copies To Appropriate District	State of Ne	ew Mez	rico	<i>(</i> • • • • • • • • • • • • • • • • • • •	Form C	-103
Office District I	Energy, Minerals an	d Natur	al Resources		March 4,	2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	045 21022	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION	DIVISION	5. Indicate Type	-045-31932	
District III	1220 South S	t. Fran	cis Dr.	STATE	or Lease ☐ FEE ☑	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, I	NM 87:	505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM						.
87505 SUNDRY NOTIC	CES AND REPORTS ON V	VELLS		7 Lease Name of	r Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOS	i		G BACK TO A	7. Lease Name of	Om Agreement Na	nic
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Oil Well Gas Well X] Other 🔑 🖒	1. 16			#1B	
2. Name of Operator			70 O	9. OGRID Numb	er er	
Burlington Resources Oil & Gas (Company LP	$Q_{G_{n}}(q)$	Sol J	_	14538	1
3. Address of Operator		٠.		10. Pool name or		
P.O. Box 4289, Farmington, NM 8	17499-4289	<i></i>		Basin FC - 71629	9/ WC 31N11W13C F	7S
4. Well Location	Q (1	21.51 11	813/1/2			
I Init I atton C	725 feet from the N	Jorth	المطنظم line and 230	feet from the	West line	
Unit Letter <u>C</u> :	125 reet from the N	NOTH		<u>yo</u> leet from the	west line	
Section 13	Township 31N	Ra	nge 11W NMP	M San Ju	an County	
	11. Elevation (Show wheth	her DR,	RKB, RT, GR, etc.)			
	<u></u>					
12. Check Appropriate Box to	Indicate Nature of No	tice, Re	eport or Other D	ata		
NOTICE OF IN	TENTION TO:	i	SUBS	SEQUENT RE	PORT OF	
PERFORM REMEDIAL WORK		□ ·	REMEDIAL WORK		ALTERING CASING	
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or recompletion.						
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•	MALD CHAIR PORT	ハノ		•		
I hereby certify that the information a	above is true and complete t	to the be	st of my knowledge	and belief. I furth	er certify that any pit or I	below-
grade tank has been/will be constructed or	closed according to NMOCD gui	idelines [_], a general permit 🔲 (or an (attached) altern	ative OCD-approved pla	n □.
SIGNATURE Yatsin (lugit III	TLE Sr.	Regulatory Special	list DATE	8/1/05	
J						
Type or print name Patsy Clu	igston E-mail addres	ss: pclu	igston@br-inc.com	Telephone No.	505-326-9518	
(This space for State use)					THE .	NA.
APPPROVED BY	STEVEN M. HAVORNTI	ப்பட் ஆ ட்டி	uty on a gas ins	PECTOR, DIST. &:	AUG 0.2	200
Conditions of approval, if any:	ALEADUM HOADENTI	LLC			_DATE	
where in any.						

Office	State of New Mo	exico	Form C-103
District I	rgy, Minerals and Nati	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 8 2	40		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 3	OIL CONSERVATION	DIVISION	30-045-31932
District III	1220 South St. Fra	· · · · · · · · · · · · · · · · · · ·	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 17	Santa Fe, NM 8		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, I R	<u>-</u>	כטכז	6. State Oil & Gas Lease No.
87505			FEE
SUNDR	NOTICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
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PROPOSALS.)	APPLICATION FOR PERMIT" (FORM C-101) F	OK SUCH	
1. Type of Well: Oil Well	☐ Gas Well 🛛 Other		8. Well Number #1B
2. Name of Operator			9. OGRID Number 14538
Burlington Resources Oil &	c Gas Company LP		
3. Address of Operator			10. Pool name or Wildcat
3401 E. 30th Street, Farm n	igton, NM 87402		Fruitland Coal
4. Well Location		·	
Unit Letter_ C_	: 725 feet from the North	line and 2390	feet from the West line
Section 13	Township 31N Range		APM County San Juan
	11. Elevation (Show whether DR		
	11. Dievakon (Bilow Wheiner Di	i, Mil, Mi, On, Eic.,	
Pit or Below-grade Tank Applica	n or Closure		
Pit type Depth to Ground va	aterDistance from nearest fresh water well	Distance from	nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volume		struction Material
12. Ca	eck Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data
NOTICE 1	F INTENTION TO:	l eune	SEQUENT REPORT OF:
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	CHANGE PLANS	COMMENCE DRIL	
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MESAVERDE



DAKOTA





PENNSYLVANIAN







1:71,167,736 - 1 " equals 5,930,645 ' GCS North American 1927



BURLINGTON RESOURCES

San Juan

Randleman # 1B Well 725' FNL, 2390' FWL Sec. 13, T31N, R11W

Revised Date: 1/5/2004



NEW LAZXICO ENERGY, MINZRALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

January 29, 2004

Lori Wrotenbery
Director
Oil Conservation Division

BURLINGTON RESOURCES

Burlington Resources Oil & Gas Company, L.P. P. O. Box 4289

FEB 2 2004

Farmington, New Mexico 87499-4289

FARMINGTON, NEW MEXICO

Attention:

Joni Clark

Regulatory Specialist

REGULATORY

Administrative Order NSL-4988

Dear Ms. Clark:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on January 9, 2004 (administrative application reference No. pMES0-401467814); and (ii) the records of the Division in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request for exceptions to the well location requirements provided within both the:

- (A) "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, as amended by Division Order No. R-10987-A (1), dated December 2, 2002; and
- (B) "Special Rules for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002:

Burlington proposes to drill its Randleman Well No. 1-B (API No. 30-045-31932) at an unorthodox gas well location in both the Blanco-Mesaverde (72319) and Basin-Dakota (71599) Pools 725 feet from the North line and 2390 feet from the West line (Unit C) of Section 13, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico.

Gas production from the Blanco-Mesaverde Pool is to be included within an existing standard 320-acre stand-up gas spacing and proration unit ("GPU") comprising the W/2 of Section 13, which is currently dedicated to Burlington's two: (i) Randelman Well No. 1 (API No. 30-045-10698), located at a standard gas well location 1750 feet from the South line and 1650 feet from the West line (Unit K) of Section 13; and (ii) Randelman Well No. 1-A (API No. 30-045-22104), located at a standard gas well location 1635 feet from the North line and 1150 feet from the West line (Unit E) of Section 13.

The proposed Randleman Well No. 1-B is to be an initial Dakota gas well within this same 320-acre stand-up GPU.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing both pools.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Basin-Dakota/Blanco-Mesaverde gas well location for the above-described Randleman Well No. 1-B is hereby approved. All of the aforementioned wells and both spacing units will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/mes

cc: New Mexico Oil Conservation Division – Aztec



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

August 22, 2005

Mark Fesmire
Director
Oil Conservation Division

Burlington Resources Oil & Gas Company, L.P. P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention:

Joni Clark

Regulatory Specialist jclark@br-inc.com

AMENDED Administrative Order NSL-4988

Dear Ms. Clark:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on July 25, 2005 (administrative application reference No. pMESO-523434481); and (ii) the records of the Division in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request to amend Division Administrative Order NSL-4988, dated January 29, 2004, which order authorized Burlington to drill its Randleman Well No. 1-B (API No. 30-045-31932) at an unorthodox gas well location in both the Blanco-Mesaverde (72319) and Basin-Dakota (71599) Pools 725 feet from the North line and 2390 feet from the West line (Unit C) of Section 13, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Further, this well was to be an infill gas well within an existing standard 320-acre stand-up gas spacing and proration unit ("GPU") comprising the W/2 of Section 13, and an initial Dakota gas well within this same 320-acre stand-up GPU.

It is the Division's understanding that down-hole problems encountered in the Randleman Well No. 1-B with casing while drilling through the upper-Dakota prevented Burlington from reaching its intended TD. Burlington has therefore decided to abandon its attempt to complete this well within the Mesaverde/Dakota intervals, but plans to utilize the Randleman Well No. 1-B in the near future in an attempt to complete in the shallower gas bearing Fruitland coal and Sand intervals.

To replace the planned Mesaverde and Dakota completions within the Randleman Well No. 1-B, Burlington now intends to drill its Randelman Well No. 1-R (API No. 30-045-33151) on the surface at an unorthodox gas well location for both the Mesaverde and Dakota intervals 735 feet from the North line and 2365 feet from the West line (Unit C) of Section 13. In an attempt to land this wellbore in close proximity to the same intended penetration points in the Mesaverde and Dakota formations and the intended bottom hole location as the initial Randleman Well No. 1-B, and to avoid contact the old wellbore, Burlington will utilize directional drilling tools. The targeted penetration point in both zones and bottomhole location for the proposed Randelman Well No. 1-R is 745 feet from the North line and 2364 feet from the West line (C) of Section 13.

Burlington Resources Oil & Gas Company, L.P. AMENDED Division Administrative Order NSL-4988

Your application to amend Division Administrative Order NSL-4988 has been duly filed under the provisions of Division Rules 104.F and 605.B and the: (i) "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, as amended by Division Order No. R-10987-A (1), dated December 2, 2002; and (ii) "Special Rules for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Basin-Dakota/Blanco-Mesaverde gas well location within the W/2 of Section 13 for the Randleman Well No. 1-R is hereby approved. This well, along with Burlington's two existing: (i) Randelman Well No. 1 (API No. 30-045-10698), located at a standard Mesaverde gas well location 1750 feet from the South line and 1650 feet from the West line (Unit K) of Section 13; and (ii) Randelman Well No. 1-A (API No. 30-045-22104), also located at a standard Mesaverde gas well location 1635 feet from the North line and 1150 feet from the West line (Unit E) of Section 13 will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

The original Division Administrative Order NSL-4988, dated January 29, 2004, is hereby placed in abeyance until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/mes

cc: New Mexico Oil Conservation Division - Aztec

File: NSL-4988 (pMES0-401467814)