District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL

	Operator Name and Address SURLINGTON RESOURCES OIL & GAS CO O Box 4289				
PO Box 4289	O Box 4289				
Farmington, NM 8	armington, NM 87499				
Property Code	Property Name	Well No.			
7412	RANDLEMAN	001B			

Surface Location UL or Lot Lot Idn Feet From N/S Line Section Township Range Feet From E/W Line County С 13 31N 11W С 725 2390 Ν W San Juan

Proposed Pools

BASIN DAKOTA (PRORATED GAS) 71599 BLANCO-MESAVERDE (PRORATED GAS) 72319

And the second of the	Work Type New Well	Well Type GAS	GAS		Ground Level Elevation 5862
	Multiple Y	Proposed Depth 7245	Formation Dakota Formation	Contractor	Spud Date

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	120	35	0
Intl	8.75	7	20	2749	323	0
Prod	6.25	4.5	10.5	7110	301	2649

Casing/Cement Program: Additional Comments

Well will be an open hole from 7110 to 7245.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

Form C-101

I hereby certify that the information given above is true and	OIL CONSERVATION DIVISION			
complete to the best of my knowledge and belief.	Electronically Approved By: Frank Chavez			
Electronically Signed By: Nancy Oltmanns	Title: District Supervisor			
Title: Senior Staff Specialist	Approval Date: 10/28/2003 Expiration Date: 10/28/2004			
Date: 10/15/2003 Phone: 505-326-9891	Conditions of Approval:			
	No Conditions			

-

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Form C-102

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

..

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-31932	BLANCO-MESAVERDE (PRORATED GAS)	72319
Property Code	Property Name	Well No.
7412	RANDLEMAN	001B
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	5862

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Surface And Bottom Hole Location

UL or Lot C	Section 13	Township 31N	Range 11W	Lot Idn C	Feet From 725	N/S Line N	Feet From 2390	E/W Line W	County San Juan
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
3:	20								

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Electronically Signed By: Nancy Oltmanns Title: Senior Staff Specialist Date: 10/15/2003 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Glen Russell Date of Survey: 09/18/2003 Certificate Number: 15703
Certificate Number: 15703

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

..

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-31932	BASIN DAKOTA (PRORATED GAS)	71599
Property Code	Property Name	Well No.
7412	RANDLEMAN	001B
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	5862

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	13	31N	11W	C	725	N	2390	W	San Juan
H.	ted Acres 20	Joint o	r Infil i	Consoli	dation Code		Order 1	No.	

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Electronically Signed By: Nancy Oltmanns Title: Senior Staff Specialist Date: 10/15/2003 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Glen Russell Date of Survey: 09/18/2003 Certificate Number: 15703
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Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS CO, 14538 Well: RANDLEMAN #001B

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.s*

Manual Street Stre	User Name	Comment	Comment Date
offer the second second	SHAYDEN	TD is not equal to liner setting depth	10/15/2003

· ,,			1	
Submit 3 Copies To Appropriate District	State of New Me	xico	/	Form C-103
Office	Energy, Minerals and Natu			Revised May 08, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wincrais and read		WELL API NO.	reevised may ob, 2005
District II		DRUGION	30-045-31932	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	of Lease
District III	1220 South St. Fran	cis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	00.20	31171	0. State Office Ca	s Lease No.
87505	allow.			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well:	S AND REPORTS OF TELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEADEN OR PLA	A CK TO A		
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C 1017)	RSCOM OT	Randleman	
1 Type of Well:			8. Well Number	
Oil Well Gas Well 🛛 O	ther Dig		1B	
	unci	1.3 · 1. 64		
2. Name of Operator	Ser o		9. OGRID Numb	er
Burlington Resources Oil & Gas Com	pany LP	Cry Cl Die	14538	
3. Address of Operator	The second se	معتظمة المجتنية	10. Pool name or	
PO Box 4289, Farmington, NM 8749	9		Blanco Mesaverde	e/Basin Dakota
4. Well Location				
Unit LetterC:725	feet from theNorth	line and2390	feet from (the West line
Section 13	Township 31N	Range 11W	NMPM	San Juan County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12 Chaols And	monnisto Dov to Indicato N	atura of Nation	Demost or Other	Data
	propriate Box to Indicate N			
NOTICE OF INTE			SEQUENT RE	
PERFORM REMEDIAL WORK 🔲 🛛 🤅	PLUG AND ABANDON	REMEDIAL WOR	K 🛛	ALTERING CASING
		COMMENCE DRI	LLING OPNS.	PLUG AND
				ABANDONMENT
		CASING TEST AN		
(COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or complete				
of starting any proposed work). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagr	am of proposed completion
or recompletion.				
2/23/04 MIRU.				
	m 2/24/04. Drill to 147'. Circ ho			
	Cmtd w/132 sxs Type III cmt w/	3% calcium chlorid	e, 0.25 pps cellofla	ke (169 cu. ft.). Circ
	to surface. WOC.			
2/25/04 NU BOP. PT BOP &	& csg to 600 psi/30 mins, OK. D	rilling ahead.		

APD ROW Related

I hereby certify that the information above is true and compl	lete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
SIGNATURE TAMMA Wimsatt	TITLERegulatory Specialist	DATE2/26/2004
Type or print name Tammy Wimsatt		Telephone No. (505) 326-9700
(This space for State use) APPPROVED BY	APPLITY OIL & GAS INSPECTOR, DIST. 48	MAR - 1 2004

4
HazaiN French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Phone: (505)326-9700

Printed name:

Title:

Date:

Tammy Wimsatt

Regulatory Specialist

3/2/2004

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Energy, Minierals Sew Mercil Resources
Oil Conservation Division

Reformatted Julyr20,C2004

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos I District IV	Rd., Aztec,	NM 8/410		12	20 South §	St. Francis I	Dr. :	;				5 Copies	
220 S. St. Franc	is Dr., San	ta Fe, NM 87:	505			NM 87505	-					AMENDED REPORT	
	т					LE AND AU		DI7 A7		ro T			
¹ Operator na	I.		JEST I	JKAL	LOW ADL	<u>E AND A</u>	Juny		ID Numb		KAUSE.		
Burlington Re			ompany L	P			}	UGIL	ID INUMO	ei	14538		
PO Box 4289				-			, ,	' Reaso	on for Fil	ing Co	de/ Effecti	ive Date	
Farmington,	New Mex	ico 87499)			-	New Drill		
4		150.0				<u> </u>		L					
API Number	r	Pool	Name							Po	ool Code		
30-045-3193	12				Basin	Dakota						71599	
⁷ Property Co	de	* Pro	perty Nam	é						l. M	ell Numbe		
74	12	I			Rand	<u>ileman</u>						1B	
II. ¹⁰ Sur	face Lo	cation											
Ul or lot no.	Section	Township	Range	Lot.Idn	4			Feet fro			West line	County	
с	13	31N	11W	1 '	725	Nor	th	239	20	۲	West	San Juan	
¹¹ D (L			 '	L			L					
R01		le Locatio		T					<u> </u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/So	uth line	Feet fro	om the	East/	West line	County	
ļ				1 '	1		,						
¹² Lse Code	¹³ Produc	ing Method	¹⁴ Gas C	onnection	¹⁵ C-129 F	ermit Number	- 14	LC_129 Ef	fective Da	ate	17 C-1	29 Expiration Date	
		Code		ate					10000			27 Lapit 0000	
F		iowing		1	1					- I	1		
	i				<u>i</u>		<u> </u>				<u> </u>		
III. Oil a	and Gas	Transpor	ters										
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OGRID			nd Addres			100					and Descr		
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	A.S. 1995					Starl Wellington			ŧ~	<u>3 </u>	THE S		
IV. Prod	duced W								¥.	R.		27	
" POD			ULSTR	Location r	and Descripti	ion				N. A.	> ₂₁	CIVI2	
					-					é		1 Star	
		· •											
		tion Data						<u>-</u>					
²⁵ Spud Da		* Ready			⁷⁷ TD	" PF	²⁸ PBTD ²⁹ Perfor				³⁰ DHC, MC		
2/24/2004	•	3/2/20	-04		6879'			2760-	6879' Ope	an hoie			
³¹ H.	ole Size		³¹ Cocir	ng & Tubin		-L	Depth Se	 •-•	<u> </u>	M Sacks Cement			
	DIE DIZE			E CLANN	le size		Depturize	<u>er</u>			<u>28</u> 4	<u>ks Cement</u>	
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			<u> </u>		<u> </u>				-+				
8	3/4			7	1		2752'				842	cu. ft.	
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³⁵ Date New	Oil	"Gas Deliv	ery Date		Test Date	Т [*] Т	est Lengt	th	Tby	g. Pres	ssure	" Csg. Pressure	
				3	3/2/2004								
⁴ Choke Si		* Oi	*1		* Water		"Gas		1	" AOF		4 m	
· CHORC D	lZe i	U.	d	1	water					AUP		" Test Method Flowing	
												Flowing	
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⁴⁷ I hereby cert	tify that th	e rules of the	Oil Conse	rvation Di	ivision have		5500	OIL O	ONSERV	ATIO	N DIVISIO		
been complied	tify that the with and	that the infor	rmation giv	ven above i	ivision have s true and		5500		ONSERV		n divisio 7		
been complied complete to the	tify that the with and	that the infor	rmation giv	ven above i	ivision have s true and	Ammyodh			ONSERV		n divisio 7		
been complied complete to the Signature	tify that the with and the best of n	that the infor	mation giv e and belie	ven above i	ivision have is true and	Approved b			IONSERV		n divisio 7		

Title:

Approval Date:

TA EXPIRES 6-3-04-

DEPUTY OIL & GAS INSPECTOR, DIST. #2

MAR - 3 2004

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District. 1625 N. French I	Dr.7 Hobbs	5, NM 8	8240	F		State of N		v Mexico Natural Re	sourc	/ es	/ /	/	Refo	Form C-104 rmatted July 20, 2001	
District II 1301 W. Grand A District III								on Divisior		03		Subn	uit to Appr	opriate District Office	
1000 Rio Brazos District IV								Francis Dr		:				5 Copies	
1220 S. St. Franc	is Dr., Sa					Santa Fe,								MENDED REPORT	
¹ Operator na	I.			<u>EST F</u>	OR AL	LOWAB	LE	AND AU	ГНО	² OGRI			RANSPO	DRT	
Burlington R	esources			ompany L	₽								14538		
PO Box 4289 Farmington,		xico 87	499					•		' Reaso	a for Fi		le/ Effectiv	ve Date	
⁴ API Numbe		T	⁵ Pool	Name									New Drill ol Code		
30-045-3193			1 001	I VALUE		Blanco 1	Me	saverde						72319	
[?] Property Code [°] Property Name								<u></u>				'w	ll Number		
10	12 fam I					Ran	dleı	man						<u>1B</u>	
Ul or lot no.	face LA		n nship	Range	Lot.Idn	Feet from	the	North/South	1 Line	Feet fro	m the	East/V	Vest line	County	
С	13	3	1N	11W		725		North		239	0	V	/est	San Juan	
" Bo	ttom H	ole Lo	cation	1	L_	L		1							
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from	the	North/Sout	b line	Feet fro	m the	East/\	Vest line	County	
" Lse Code		icing M	lethod		onnection	¹⁶ C-129	Pern	nit Number		C-129 Eff	ective 1	Date	" C-12	9 Expiration Date	
F		Code Flowing		D	ate						<u>.</u>				
III. Oil :	and Ga	<u>s Tra</u>	nsport	ters						····					
" Transpor OGRID				nsporter l nd Addres			- F	POD	" O	/G			²² POD ULSTR Location and Description		
9018 Giant Indust							0								
25244		w	'illiam	s Field S	Services				G	r			27131	123	
	47.9 ⁻¹											Ê	Elin road	A 15	
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3							-x		and the second s			-E			
IV. Pro	duced V		²⁴ DOD	LT CTD	T 4 ²	and Descrip						<u> </u>			
			ros	ULSIK	Location	ma Descrip	.100						61.81	1. 91. 91 Altalian	
V. Well										1			T	<u>.</u>	
²⁵ Spud D: 2/24/200	4	4	Ready 3/2/20	04		" TD 6879'		²⁸ PBT		2760-4	erforat \$879' Oj	tions pen hole		" DHC, MC	
" H	ole Size			²² Casin	g & Tubiı	ig Size	╞	<u>"</u> D	epth S	et			³⁴ Sack	s Cement	
1	2 1/4				9 5/8				144'				169	cu. ft.	
8	3 3/4				7			2	2752'				842	cu. ft.	
VI. We	ll <u>Test</u> J	Data													
³⁶ Date New	v Oil	* Ga	s Delive	ery Date		Test Date 3/2/2004		" Tes	t Leng	th	" Т	bg. Pres	sure	" Csg. Pressure	
" Choke S	äze	^a Oil ⁹ Water				Gas 500			[≪] AOF		* Test Method Flowing				
" I hereby cer	tify that I	the rule	s of the	Oil Cons	ervation D	ivision have				OIL C	ONSER	VATIO	DIVISIO		
been complied complete to th	l with and	d that th	ie infor	mation giv	en above i	is true and				,	4) ·		
Signature:	-		٠ ١٠					Approved by:	1		1 d	\mathcal{N}	_		
Printed name:								Title:	GEP	UTY OIL	6 / 8 GAS	INSPE	TOR, DIS	T. A T	
Tammy Wir Title:								Approval Dat	e:	ľ	IAR	-3	2004		
Regulatory : Date:	Specialis	<u>st</u>	1			<u></u>						<u> </u>	-004		
	2/2004			one: 05)326-9	700										

MESPICE 6- 3-04

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			/					
Submit 3 Copies To Appropriate District Office	State of New Mez y, Minerals and Natur			Form C-103 Revised May 08, 2003				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
1501 W. Grand Ave., Artesia, The boz to -	CONSERVATION		30-045-31932 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Fran		STATE FEE					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	505	6. State Oil & Ga	as Lease No.				
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIIL DIFFERENT RESERVOIR. USE "APPLICATION FOR F	LOR TO DEEPEN OR PLU	G BACK TO A	7. Lease Name o Randleman	r Unit Agreement Name				
PROPOSALS.)	MA MA	R 2004 00	8. Well Number					
1. Type of Well: Oil Well Gas Well 🛛 Other	NO ON CO	64 0	1B					
2. Name of Operator Burlington Resources Oil & Gas Company LP	Dist	O DAY.	9. OGRID Numb 14538	ber				
3. Address of Operator	ÉQ	a window	10. Pool name or					
PO Box 4289, Farmington, NM 87499 4. Well Location	~ 0/ PI	10142	Blanco Mesavero	ie/Basin Dakota				
	t from theNorth	line and2390	feet from	theWestline				
Section 13	Township 31N	Range 11W	NMPM	San Juan County				
11. Elevat	ion (Show whether DR,	RKB, RT, GR, etc.)						
12. Check Appropriate								
NOTICE OF INTENTION PERFORM REMEDIAL WORK D PLUG AN	NTO: DABANDON	SUB REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING				
TEMPORARILY ABANDON	PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND				
PULL OR ALTER CASING SUBJECT MULTIPLE	-	CASING TEST AN CEMENT JOB	10 🖸					
OTHER:		OTHER:						
 Describe proposed or completed operation of starting any proposed work). SEE R or recompletion. 								
2/26/04 Drill to intermediate TD @ 2		OOH. TIH w/64 jts	7" 20# J-55 ST&0	C csg, set @ 2752'.				
Stage collar set @ 18: 2/27/04 Cmtd 1 st stage w/78 sxs Prem		rium chloride 0.25	nos celloflake 5 n	ms I CM 0.4% fluid				
loss, 0.4% SMS (166	cu. ft.). Tail w/90 sxs T	ype III cmt w/1% c	alcium chloride, 0	.25 pps celloflake,				
	u. ft.). Circ 22 bbls cmt e, 0.25 pps celloflake, :							
Circ 8 bbls cmt to sur	face. WOC. PT BOP &	csg to 1500 psi/30	mins, OK. Drilling	g ahead.				
2/29/04 Drill to TD @ 6879'. Pressur for trip, 50' flare. TO		80, quit drilling lost	dust. Large gas ki	ck, lit blooie line				
3/1/04 Flow test well on 3" panic lin	ne. Well flowing 5.5 MI			m Frank Chavez,				
OCD, to produce we	ll as a Mesaverde/Dak	ota open hole com	pletion).					
I hereby certify that the information above is true	and complete to the b							
· 1-	-							
SIGNATURE ////////		Regulatory Special	<u> </u>	DATE3/2/2004				
Type or print name Tammy Wimsatt (This space for State use)/			Telep	phone No. (505) 326-9700				
	DEPUT	Y OIL & GAS INSPE	CTOR, DIST, JAS	MAR - 3 2004				
APPPROVED BY Chaliffer	TITLE		and mouth Same	DATE				

1

APPPROVED BY Chalit The Conditions of approval, if any:

•				/
12.	Submit 3 Copies To Appropriate District State of New Mexic	co		Form C-103
	District I Energy, Minerals and Natural	Resources		Revised May 08, 2003
	1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-31932	
	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D		5. Indicate Cype of	Lence
	District III 1220 South St. Franci 1000 Rio Brazos Rd., Aztec, NM 87410	s Dr.	STATE	FEE
	District IV Santa Fe, NM 8/50)5	5. State Oil & Gas I	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	Init Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		- 1	
	PROPOSALS.)		Randleman 8. Well Number	
	1. Type of Well: Oil Well Gas Well 🛛 Other		1B	
	2. Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID Number 14538	
	3. Address of Operator		10. Pool name or W	
	PO Box 4289, Farmington, NM 87499	<u> </u>]	Blanco Mesaverde/E	Basin Dakota
	4. Well Location			
	Unit Letter C:725 feet from theNorth	line and 23	90feet from	the
	Section 13 Township 31N Ra		NMPM	San Juan County
	11. Elevation (Show whether DR, R.	KB, RT, GR, etc.)		
	12. Check Appropriate Box to Indicate Nat	ure of Notice, R	eport or Other D	ata
	NOTICE OF INTENTION TO:		EQUENT REP	
		REMEDIAL WORK		LTERING CASING
		COMMENCE DRILL		
		CASING TEST AND CEMENT JOB		
	OTHER: Commingle	OTHER:		
	13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.			
	It is intended to drill and complete the subject well in the Blanco (Pool Code 72319) and the Basin Dakota (Pool Code 7 The production will be commingled according to Oil 6 Order Number 11363. Allocation and methodology w well is completed. Commingling will not reduce the v Bureau of Land Management has been notified in write	71599). Conservation Divis ill be provided after alue of the product	ion.	MAR 2004
	Interest is common. No notification necessary.		Keren and	
	DHC 1441 AZ		م بور ب	61.81.11. mar
	I hereby certify that the information above is true and complete to the best	of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·
	SIGNATURE TAMMy Lingth	egulatory Specialis	tD	OATE3/2/2004
	Type or print name Tammy Wimsatt		Teleph	one No. (505) 326-9700
	(This space for State use)			
	APPPROVED BY	Y OIL & GAS INSPI	LIUX, USI. 698 1	MAR - 3 2004

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		1	
Submit 3 Copies To Appropriate District State of New M			Form C-103
Office Energy Minerals and Nat			Revised May 08, 2003
District 1 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II OIL CONSERVATION	DIVISION	30-045-31932	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fra		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa NIM 8		6. State Oil & Gas	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELL		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1014)	OR SUCH	Randleman	
PROPOSALS.) 1. Type of Well:	Lev -	8. Well Number	
Oil Well □ Gas Well ⊠ Other	APA ST	IB	
2. Name of Operator	2004 27	9. OGRID Numbe	er
Burlington Resources Oil & Gas Company LP		14538	Wildoot
3. Address of Operator PO Box 4289, Farmington, NM 87499	N. 4 51	10. Pool name or Blanco Mesaverde	
4. Well Location			
			ha Waat to
Unit Letter C : 725 feet from the North	line and2390)feet from t	he West line
Section 13 Township 31N	Range 11W	NMPM	San Juan County
11. Elevation (Show whether Di	R, RKB, RT, GR, etc.))	
12. Check Appropriate Box to Indicate	Nature of Notice	Report or Other	Data
NOTICE OF INTENTION TO:		SEQUENT RE	
	REMEDIAL WOR		
TEMPORARILY ABANDON 📋 CHANGE PLANS 🗌	COMMENCE DRI	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING 🔲 MULTIPLE 🔄	CASING TEST AN		ABANDONMENT
COMPLETION	CEMENT JOB		
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent detail			e of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of p	roposed completion or reco	ompletion.	
3/3/04 Flow test well. TIH w/6-1/4" bit, tag bridge @ 6682' to 66	86' & 6859' to 6861'. E	Est circ. Drill @ 6879'	to TD @ 6910'.
3/4/04 TOOH w/bit. Mix mud & repair blooie line. Blow well.			
3/5/04 ND BOP & NU cudd for snubbing. WO cudd pressure com 3/6/04 Lubricate BHA, snub 4-1/2" csg in hole. Work stuck csg @			
3/7/04 (Verbal approval from Charlie Perrin, OCD, to cmt csg & c	omplete wellbore). Csg	g stuck @ 4124'. Land	94 jts 4-1/2"
11.6# L-80 LT&C csg @ 4124'. Stage collar @ 1895'. 1% fluid loss, 1% calcium chloride (202 cu. ft.). Tail w			
loss, 0.25 pps celloflake (69 cu. ft.). Circ 5 bbls cmt to	surface. Cmtd 2 nd stage	w/106 sxs Class G ne	at w/0.25 pps
celloflake, 1% fluid loss, 1% calcium chloride (210 cu. fluid loss, 0.25 pps celloflake (69 cu. ft.). Displace w/3			
3/8/04 RD cudd W/L. ND BOP. NU WH. RD. Rig released.			
3/9/04 MIRU. ND WH. NU BOP. Test BOP to 3500 psi/30 mins,	OK. TIH w/mill, tag cr	mt @ 1850'. Drill cmt	to 1895'.
3/10/04 Mill DV tool @ 1895'. Stage in hole to 4026', tag cmt. Mi plug from 4089-4121', mill float & shoe. Flow well. S	DON.	w/mill. 11H w/bit, pu	sh wiper
3/11/04 TOOH w/bit. TIH w/131 jts 2-3/8" 4.7# J-55 tbg, set @ 41	40'. ND BOP. NU WH	I. Perf 2-3/8" tbg w/1-9	9/16" thru
tbg perf gun, 4 SPF for a total of 60, 0.41" diameter he	oles @ 4120-4135'. RD	. Rig released.	
I hereby certify that the information above is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE Tammy him att	Regulatory Special	list	DATE3/25/2004
Type or print name Tammy Wimsatt		Telent	ione No. (505) 326-9700
(This space for State use)	¥ @#		
	Y OIL & GAS INSPECT	Ior, dist. 59	&RR - 2 2004
APPPROVED BY Charles TITLE		•	DATE & LUU4
· · · · · · · · · · · · · · · · · · ·			

Deviation Report

Name of Company	Address	
Burlington Resources Oil & Gas Company	P.O. Box 4289, Farming	gton, NM 87499
Lease Name and Number (API Number)	Location	Sec. Twn. Rge.
RANDLEMAN #1B (30-045-31932)	725 FNL -2390 FWL	13-031N-011W
Pool and Formation	County	State
Blanco Mesaverde/Basin Dakota	SAN JUAN	NEW MEXICO

Depth (ft)Deviation (degrees)1301.506390.251,1211.751,3761.502,4170.50

Air Hammer Used? (YES / NO

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Burlington Resources Oil & Gas Company, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

Sean Conigan

Subscribed and sworn to before me this 31st day of March, 2004.

Tamathalimsett

Notary Public in and for San Juan County, New Mexico My commission expires September 15, 2004.

	_								F C 104	
District - 625 N. French I)r., Hobbs, I	NM 88240	12.		State of New	w Mexico Natural Resour		F	Form C-104 Reformatted July 20, 2001	
<u>District II</u> 301 W. Grand A	venue, Arte	sia, NM 8821		neigy, i	vinciais &	Natural Resour	····//			
District III 000 Rio Brazos						ion Division	/ ·	Submit to A	ppropriate District Office 5 Copies	
District IV			~ <i>F</i>			Francis Dr.		_		
220 S. St. Franc	-				Santa Fe, N	E AND AUTHO	D17 ATTAN		AMENDED REPORT	
¹ Operator na	I.		JESI F	UK AL		AND AUTHO	³ OGRID Nun			
Burlington R	esources (ompany L	P				145		
PO Box 4289 Farmington,		ico 87499					³ Reason for F	•	Panlalle	,
⁴ API Numbe		501	Nome					New I	Temploy	
30-045-319		ruoi	Name		Bianco Me	ese verde		roorco	72319	m
⁷ Property C		- Pro	erty Nam	e	blanco ne			' Well Nu		
74	12				Randle	man			1B	
<u>II. ¹⁰ Sur</u> UI or lot no.	II. ¹⁰ Surface Location J or lot no. Section Township Range Lot.Idn Feet from the					North/South Lin	e Feet from the	East/West li	ine County	
C C	13	31N	11W	LOUINUM	725	North	2390	West	San Juan	
11 P.	tom Hel	e Location	L	L	l	_I	_ <u>_</u>	1		
UL or lot no.		Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West l	ine County	
¹² Lse Code		ing Method		nnection ite	¹⁵ C-129 Per	mit Number ¹⁰	C-129 Effective	Date 17	C-129 Expiration Date	
F		owing	^{یں}							
			l		l		<u> </u>			
III. Oil : "Transpor		Transport " Tra	ers nsporter l	Name	10	POD 21	D/G	" POD UI	STR Location	
OGRID			and Address		_			and I	Description	
9018		Gia	Giant Industries				0			
25244	_	William	s Field S	Services			G	20,20	TITI	
								2728 (3 33		
P								40	7.	
								C OR	2004 ST	
							<u> </u>	0		
IV. Pro	duced W				r		N	<u> </u>		
" POD		* POI	ULSTR	Location	and Description	D		8/110	SWELLE	
V Well	Complet	tion Data								
²⁵ Spud D	ate	* Ready			²⁷ TD	* PBTD	2º Perfora		* DHC, MC	
2/24/200	4	3/11/2	004		6910'	4124'	4120-4	135'	dhc1441az	
³¹ H	ole Size		³² Casin	³² Casing & Tubing Size		³³ Depth	Ent I	³⁴ Sacks Cement		
					Doput	Set		Sacks Cement		
1	2 1/4			9 5/8		144'			Sacks Cement 169 cu. ft.	
	2 1/4 3 3/4									
1	3/4			9 5/8 7		144' 2752	,		169 cu. ft. 842 cu. ft.	
1				9 5/8		144'	,		169 cu. ft.	
1	3/4			9 5/8 7		144' 2752	,		169 cu. ft. 842 cu. ft.	
1	3 3/4 5 1/4	nta		9 5/8 7 4 1/2		144' 2752 4124	,		169 cu. ft. 842 cu. ft.	
	3 3/4 5 1/4 1 Test Da	uta ²⁴ Gas Defiv		9 5/8 7 4 1/2 2 3/8	Test Date	144' 2752 4124	, , ,	bg. Pressure	169 cu. ft. 842 cu. ft. 550 cu. ft. "Csg. Pressure	
VI. Wel	3 3/4 5 1/4 1 Test De 7 Oil	[∞] Gas Deliv	ery Date	9 5/8 7 4 1/2 2 3/8	Test Date /12/2004	144' 2752 4124 4140 * Test Len	, , ,	bg. Pressure 785	169 cu. ft. 842 cu. ft. 550 cu. ft. * Csg. Pressure 785	
VI. We	3 3/4 5 1/4 1 Test De 7 Oil		ery Date	9 5/8 7 4 1/2 2 3/8	Test Date	144' 2752 4124 4140	, , ,	bg. Pressure	169 cu. ft. 842 cu. ft. 550 cu. ft. "Csg. Pressure 785 "Test Method	
VI. Wel ³⁵ Date Nev ⁴¹ Choke S ⁴⁷ I hereby cer	3 3/4 5 1/4 1 Test Dz 7 Oil Nize	²⁴ Gas Deliv ⁴² Oi e rules of the	ery Date	9 5/8 7 4 1/2 2 3/8 3/	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ³⁸ Test Len "Gas	gth ³⁹ T	bg. Pressure 785	169 cu. ft. 842 cu. ft. 550 cu. ft. "Csg. Pressure 785 "Test Method Flowing	
VI. Wel ³⁵ Date Nev ⁴¹ Choke 5 ⁹⁷ I hereby cen been complied	3 3/4 5 1/4 1 Test Dz 7 Oil iize tify that th t with and	²⁴ Gas Deliv ⁴² Oi e rules of the that the infor	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ³⁸ Test Len "Gas	gth ³⁹ T	bg. Pressure 785 ⁴ AOF	169 cu. ft. 842 cu. ft. 550 cu. ft. "Csg. Pressure 785 "Test Method Flowing	
VI. Wel ³⁵ Date Nev ⁴¹ Choke S	3 3/4 5 1/4 1 Test Dz 7 Oil iize tify that th t with and	²⁴ Gas Deliv ⁴² Oi e rules of the that the infor	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ³⁸ Test Len "Gas	gth ³⁹ T	bg. Pressure 785 ⁴ AOF	169 cu. ft. 842 cu. ft. 550 cu. ft. "Csg. Pressure 785 "Test Method Flowing	
VI. We ³⁵ Date Nev ⁴ Choke S ⁶ I hereby cen been complete to th Signature: Tam	3 3/4 5 1/4 1 Test De 7 Oil Nize tify that th 1 with and e best of m	²⁴ Gas Deliv ⁴² Oi e rules of the that the infor	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ** Test Len ** Gas 263 Approved by:	gih "T OIL CONSES	bg. Pressure 785 * AOF	169 cu. ft. 842 cu. ft. 550 cu. ft. ** Csg. Pressure 785 ** Test Method Flowing ISION	
VI. Wel ³⁵ Date Nev ⁴ Choke S ⁴ I hereby cer been complete to th Signature:	3 3/4 5 1/4 1 Test De 7 Oil iize tify that th 1 with and the e best of m 1 mage	²⁴ Gas Deliv ⁴² Oi e rules of the that the infor	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ** Test Len ** Gas 263 Approved by:	gth ³⁹ T	bg. Pressure 785 * AOF	169 cu. ft. 842 cu. ft. 550 cu. ft. ** Csg. Pressure 785 ** Test Method Flowing ISION	
VI. Wel ³⁵ Date New ⁴¹ Choke S ⁴¹ Choke S ⁴² Choke S ⁴¹ Choke S ⁴² Choke S ⁴³ Choke S ⁴⁴ Choke S ⁴⁴ Choke S ⁴⁵ Choke S ⁴⁵ Choke S ⁴⁵ Choke S ⁴⁶ Choke S ⁴⁶ Choke S ⁴⁷ C	3 3/4 5 1/4 1 Test Dz 7 Oli iize tify that th 1 with and the e best of m 1 mm generations 1 m	* Gas Deliv ^a Oi e rules of the that the infor ny knowledge <i>Lum</i>	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ** Test Len ** Gas 263 Approved by:	guh "T OIL CONSEI MLLLT TY GIL & GAS II	bg. Pressure 785 * AOF RVATION DIVI	169 cu. ft. 842 cu. ft. 550 cu. ft. ** Csg. Pressure 785 ** Test Method Flowing ISION	
VI. Wel ³⁵ Date New ⁴¹ Choke S ⁴¹ Choke S ⁴¹ I hereby cent been complice complete to th Signature: Printed name: Tammy Win	3 3/4 5 1/4 1 Test Dz 7 Oli iize tify that th 1 with and the e best of m 1 mm generations 1 m	* Gas Deliv * Oi e rules of the that the infor ny knowledge Lum	ery Date	9 5/8 7 4 1/2 2 3/8 3/1 Servation D ten above	Test Date /12/2004 ³ Water ivision have	144' 2752 4124 4140 ** Test Len ** Gas 263 Approved by: 	guh "T OIL CONSEI MLLLT TY GIL & GAS II	bg. Pressure 785 * AOF	169 cu. ft. 842 cu. ft. 550 cu. ft. ** Csg. Pressure 785 ** Test Method Flowing ISION	

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	0 1 111 0 1 111	•			State of	New Mexico								
	Submit to Appropriate District Office		Ener	ov. Minerals		al Resources D	Departmer	nt	۰.	, ĉ.				
	State Lease - 6 copies	i						·.			/		Form C-105	
	Fee Lease - 5 copies DISTRICT I							27	17111	ACT	•		Revised 1-1-89	
	P.O. Box 1980, Hobbs,	. NM 882	240 0		SFRV	ATION DI	VISIO	Bre Pro	<u>,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	^{. ୦} ୩ 🔊	WELL AP			
	DISTRICT II	,				ox 2089			分 祭	, Ja		45-31932		
	P.O. Drawer DD, Artes	sia, NM 8	88210	Santa		/ Mexico 87	504-208	19 19 1	APR 20	101 -		te Type of Lease		
		•		Junia	10,100			OL		1			FEE X	
	DISTRICT (II						i.		·	v Z ž	6. State	Oil & Gas Lease No		
4	1000 Rio Brazos Rd., /			DEOON					46,		5] 			
	WELL COMP		UNOR	RECOM	PLEIM	UN REPO	RIAN	UT OC	j	<u></u>				
	1ª TYPE OF WELL OIL WELL		GAS WELL	דא		OTHER		S.	REALS S		7. Loas	e Name or Unit Agre	ement Name	
		1						<u>`</u>			Ran	dleman		
	b. TYPE OF COMP		l:			·								
	NEW WELL X	WORK OVER	DEEPE	N BAC		DIFF RESVR		OTHER						
						· · · · · · · · · · · · · · · · · · ·					0.101.4	A.	·····	
	2. Name of Operato BURLINGTON		URCES OI	L& GAS C						/	8. Well 1B	MO.		
i	3. Address of Open	ator								-/-	9. Pool	name or Wildcat		
	PO BOX 4289,	Farmin	ngton, NM 8	7499	·					_/	Blar	co Mesaverde/Ba	sin Dakota	
	4. Well Location		<u>~</u> ·	705 5.4	F	Marth		1 in		/	F	Frank 14/	at the	
	Unit Le	fter	<u> </u>	725 Feet	From The	North		Line and		2390	Feet	From The We	estLine	
	Section	13		Tow	nship 31	N	Range	11W		NMPM	San	Juan County, NM		
	10. Date Spudded		Date T.D. R			Compl. (Ready		13. Eleva		RKB, RT, GR		14. Elev. Casingha		
	2/24/2004		3/3/2004			1/2004				, 5874' KB		l		
	15. Total Depth		16. Plu	ıg Bacık T.D.	17.	If Multiple Con Many Zones?		18. Inte	rvals lied By	Rotary Tools	5	Cable Tools		
	6910'		41:	24'		2		01	ued by	0-6910				
	19. Producing Interva	al(s), of t)				20. Was Dir	irectional Survey Made			
	6808-6910-Da	and the second rest of the second		4120-4	135					00.14/	No			
	21. Type Electric and none	a Otner L	Logs Run							22. Was W	ell Corea No			
	23.			CASIN	GREC	ORD (Rep	ort all	string	is set i	n well)		· · · · · · · · · · · · · · · · · · ·		
	CASING SIZE		WEIGHT		_	PTH SET		HOLE SIZ		·····	AENTING	RECORD	AMOUNT PULLED	
	95/8 H-H	0	32.3#		14			12 1/4			169 cu.			
¥1	7 J-55	٤	20#			52' 24'		8 3/4 6 1/4			842 cu. 550 cu.	140		
	4 1/2					24	L	0 1/4		25.	550 CU.	TUBING REC		
	24. SIZE		TOP		TOM	SACKS CE	MENT	SCE	REEN	zə. SIZ	F	and the second	PACKER SET	
										2 3/8		4140		
	26. Perforation	recor	d (interva	l, size, and	d numbe					ENT, SQUE				
	4120-4135' v	N/4 SP	Tor a to).41"	4120-413	TH INTER	VAL.		AMOUNT AN		ATERIAL USED		
						1120-413			none				w	
										· · · · · · · · · · · · · · · · · · ·				
	28.					PROD	UCTIO	N	l					
	26. Date First Production		Prod	uction Metho	d (Flowing	, gas lift, pumpli			ump)	W	all Status	(Prod. or Shut-in)		
					Flowing						SI			
	Date of Test	Hours T	ested	Choke Size	Prod'n for Test Peric	•	Bbl.	Gas	- MCF	Water -	861.	Ge	is - Oil Ratio	
	3/12/04 Flow Tubing Press.	Casinn	Pressure	Calculated 2	L	Oil - Bbl	Gas	- MCF	W/et	er - Bbl	Oil Gravit	- AP1 - (Carr.)	······································	
	SI 785	- T		Hour Rate			0	,,,,,,,		0.1	Siaril)			
·	29. Disposition of Ga			l, vented, etc	.)		<u> </u>			Test Witnes	sed Bv			
			be sold								,			
	30. List Attachments	Nor											· · ·	
	31. I hereby certify th			own on both			nd comple	te to the b	est of my k	nowledge an	d belief		·	
	Signature	Tam	mile	Ima	11	nted me <u>Tammy W</u>	/imsatt		Title	Regulatory	Speciali	st	Date 3/25/2004	
•			0-									····		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico **Northwestern New Mexico** T. Canyon T. Anhy T. Ojo Alamo 934 T. Penn, "B" 1014-2184 T. Strawn T. Kirtland-Fruitland T. Penn, "C" T. Salt T. Atoka T. Pictured Cliffs 2564 T. Penn, "D" B. Salt T Miss T Cliff House 4174 T. Yates T. Leadville T. Madison T. 7 Rivers T. Devonian T. Menefee 4369 T. Queen T. Silurian T. Point Lookout 4809 T. Elbert T. Montova 5144 T. McCracken T. Grayburg T. Mancos T. Simpson T. Gallup 6170 T. Ignacio Otzte T. San Andres T. McKee Base Greenhorn 6764 T. Granite T. Glorieta T. Paddock T. Ellenburger T. Dakota 6868 T. Lewis 3274 T. Blinebry T. Gr. Wash T. Morrison T. Hrfnito. Bnt. T. Delaware Sand T. Todilto 3654 T. Tubb T. Chacra T. Drinkard T. Bone Springs T. Entrada 6817 Τ. Graneros T. Wingate T. Abo Τ. Τ. T. Wolfcamp Τ. T. Chinle T. T. Penn Т. T. Permian Τ. T. Cisco (Bough C) Τ. T. Penn "A" Т. **OIL OR GAS SANDS OR ZONES** No. 1, from to No. 3, from to No. 2, from to No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from to feet to No. 3, from feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes From То Lithology From То Lithology s in Feet 934' 1014 White, cr-gr ss. Dark gry carb sh. 5144' 6170 1014' 2184' Gry sh interbedded w/tight, gry, 6170' 6764' Lt gry to brn calc carb micac glauc fine-ar ss. silts & very fine gr gry ss w/irreg. 2564' 2184' Dk gry-gry carb sh, coal, gm silts, interbed sh light-med gry, tight, fine gr ss. 6764' 6817' Highly calc gry sh w/thin lmst. 2564' 3274' Bn-Gry, fine grn, tight ss. 6817' 6868' Dk gry shale, fossil & carb w/pyrite 3274' 3654' White, waxy chalky bentonite incl. 4174' Gry fn gm silty, glauconitic sd 3654' 6868' 6910' Lt to dk gry foss carb sl calc sl silty stone w/drk gry shale ss w/pyrite incl thin sh bands clay 4174' 4369' ss. Gry, fine-grn, dense sil ss. & shale breaks 4369' 4809' Med-dark gry, fine gr ss, carb sh & coal 4809' 5144' Med-light gry, very fine gr ss w/ 5144' 6170' frequent sh breaks in lower part of formation

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 March 4, 2004 WELL API NO. 30-045-31932 5. Indicate Type of Lease STATE FEE STATE FEE State Oil & Gas Lease No. FEE
(DO NOT USE THIS FORM FOR PROPOSAL		 7. Lease Name or Unit Agreement Name Randleman 8. Well Number 1B
2. Name of Operator Burlington Resources Oil & Gas Com	pany LP	9. OGRID Number 14538
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 8	17402	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter <u>C</u> :	<u>725</u> feet from the <u>North</u> line and	2390 feet from the <u>West</u> line
	Fownship 31N Range 11W 11. Elevation (Show whether DR, RKB, RT, GR, or below-grade tank closures, a form C-144 must be attached by the state of below-grade tank closures, a form C-144 must be attached by the state of below-grade tank closures. 1000 must be attached by the state of below-grade tank closures.	etc.)
Pit Location: UL <u>C</u> Sect <u>13</u> Twp_	<u>31N Rng 11W</u> Pit type <u>New</u> Depth to Gr face water <u>>1000'</u> Below-grade Tank Location UL	oundwaterDistance from nearest fresh water

,		ppropriate Box to Inc FENTION TO:	licate N	ature of Notice, Report or (SUBSEQUEN		
		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY	ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS		
PULL OR ALTE	RCASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ABANDONMENT	
OTHER:	New Drill Pit		\boxtimes	OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a new drill pit. The new drill pit will be a lined pit as detailed in Burlington's general pit construction plan dated April 26, 2004 on file at the NMOCD office.

I hereby certify that	the information abo	ve is true and comple	ete to the best o	f my knowledge a	nd belief. I further of	ertify that a	ay pit or below-
grade tank has been/will	be constructed or clos	ed according to NMOCI) guidelines 🗌, a j	general permit 🗵 or :	an (attached) alternativ	e OCD-app	roved plan 🔲.
SIGNATURE	Joni	lark	TITLE	Regulatory Spe	<u>cialist</u>	DATE	6/3/04
Type or print name	V Joni Clark	E-mail	address: icla	rk@br-inc.com	Telephone No.	326-970	0

(This space for State use)

÷

APPPROVED BY	M TREAM FITLE BEPUTY OIL & GAS INSPECTOR DIST OF	DATEN	-4 2004
Conditions of approval, if any:		.	

•			/	
Submit 3 Copies To Appropriate District	· · · · · · · · · · · · · · · · · · ·			, Earry C 102
Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL ADINO	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-31932	
District III	1220 South St. Fran	cis Dr	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE [FEE X
District IV	Salita FC, MIVI 67	505	6. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM E NOI) FO	R SUCHO'S	Randleman	
PROPOSALS.)		🚓 ં જે પ્રે	8. Well Number	
1. Type of Well:		V 2004	#1B	
Oil Well Gas Well X	Other 10	ام		
2. Name of Operator			9. OGRID Numl	ber
Burlington Resources Oil & Gas LP		NO. DN. 3	14538	
3. Address of Operator		51.8	10. Pool name or	Wildcat
P.O. Box 4289, Farmington, NM 87	499-4289	ંગ્રે	Blanco Mesaverd	e 72319
4. Well Location	C2121		••••••••••••••••••••••••••••••••••••••	
		C. Cl. China and		
Unit Letter <u>C</u> :	725' feet from the North	<u>i line and 2390</u>	feet from the	West line
Section 13	Township 31N Rang	e 11W NM		County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application (For p	oit or below-grade tank closures, a form	C-144 must be attache	<u>a)</u>	
Pit Location: ULSectTwp	Rng Pit typeD	epth to Groundwater	Distance from no	earest fresh water well
Distance from nearest surface water	Below-grade Tank Location UL	Sect Twp	Rng;	
feet from theline and	feet from the line			
12. Check Ar	ppropriate Box to Indicate N	ature of Notice.	Report or Other	Data
NOTICE OF INT			SEQUENT RE	
	-	REMEDIAL WOR		
	CHANGE PLANS	COMMENCE DRI		
	_		· · · · · · · · · · · · · · · · · · ·	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 🗍	
	COMPLETION	CEMENT JOB		
	×П			-
OTHER: C/O	X 🗆	OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to Cleanout the subject well as per the attached procedure and wellbore diagram.

1

Randleman #1B

Dakota 725' FNL, 2390' FWL Unit C, Section 13, T31N, R11W Latitude / Longitude: 36° 54.2'/ -107° 56.54' DPNO: 84643401

Cleanout Repair Procedure 05/26/2004

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. If verbal approval is obtained, <u>document approval in DIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and set slickline plug in F-nipple. ND wellhead and NU 5M Double, mud cross, single BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. The 2-3/8", 4.70#, J-55 tubing is set at 4140' (3-7/8" bit on bottom). Release donut, TOOH with tubing. Visually inspect tubing for corrosion and replace any bad or perforated joints.
- 4. TIH with 3-7/8" bit to COTD 6910', cleaning out with N2. TOOH with tubing. NOTE: If a catastrophic event occurs during cleanout operations contact Drilling Manager and Operations Engineer for possible P&A procedure. If cleanout operations occur without any problems contact Drilling Manager and Operations Engineer for possible gyro survey and deeping procedure.
- 5. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. If hole conditions permit, land tubing at 5025' (below the MV and above the Mancos). If not possible, land tubing at +/- 4140'.
- 6. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate N2 to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. During cleanout operations the reservoir may be charged with N2. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended: Julian (duit Operations Engineer Approved: <u><u></u> Sr. Rig Supervisor</u>

Operations Engineers Julian Carrillo 599-4043(Office) 320-0321(Cell) Jay Paul McWilliams 324-6146 (Office) 320-2586 (Cell)

Pertinent Data Sheet Randleman #1B

7

LOCATION:	725 FNL , 2390 Unit C, Section San Juan Cour	13, T31N, R11W	ELEVATION: API:	5862' GL, 5874' KB 3003927569	
FIELD:	Blanco Mesave	erde/Basin Dakota			
PBTD: TD: SPUD DATE: COMPLETION	DATE:	4,121' 6,910' Pending	LATITUDE: LONGITUDE:	36 Deg. 54.22 Min. 107 Deg. 56.54 Min.	
CASING RECO	RD:				
HOLE SIZE	CASING SIZE	WEIGHT (#'s) & GRADE	DEPTH SET	DVT	CMT TOP
12-1/4"	9-5/8"	32.3, H-40	144'	N/A	Surface
8-3/4"	7"	20, J-55	2,752'	1884	Surface
6-1/4"	4-1/2"	11.6, N80	4,124'	1895'/4030'	Surface
TUBING RECO	RD (proposed): TUBING SIZE 2-3/8"	<u>WEIGHT (#'s) & GRADE</u> 4.7#, J-55, EUE	DEPTH SET TBD	BHA	

FORMATION TOPS:

:

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Ojo Alamo	899'	Chacra	3619'	Gallup	6170'
Kirtland	979'	Upper Cliff House		Greenhom	67 64'
Fruitland	2149'	Mass. Cliff. House	4139'	Graneros	6817'
Pictured Cliffs	2529'	Menefee	4334'	Dakota	6868'
P.C. Main	٩	Point Lookout	4774'	Morrison	
Lewis	•	Mancos	5109'		
Huer.Bent.*	3239				

*300 ft above Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra Line)

LOGGING RECORD:

Cased Hole:		Oper	Hole:	none
STIMULA <u>Stage:</u> 1	TION (proposed): Formation: Dakota	Sand Vol:	Rate:	Түре:
2	Menefee / Point Lookout			

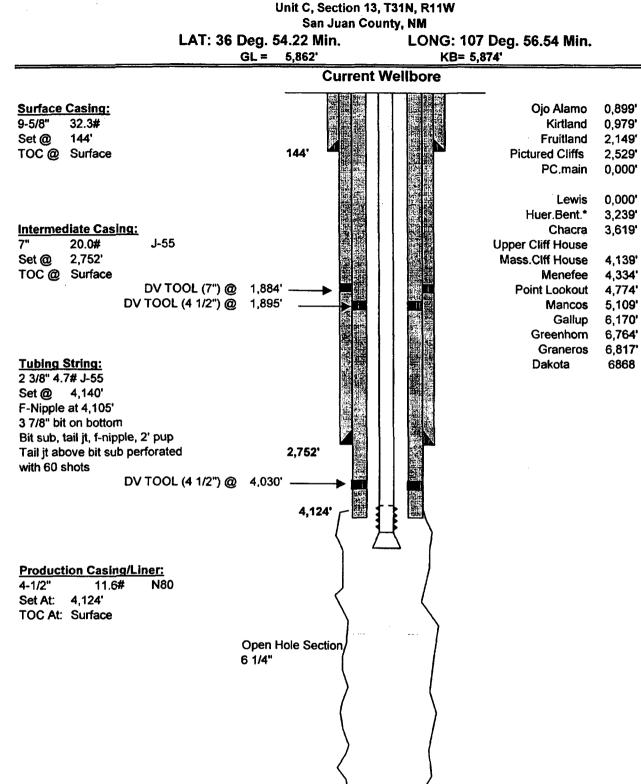
3 Cliffhouse / Menefee

Workover History:

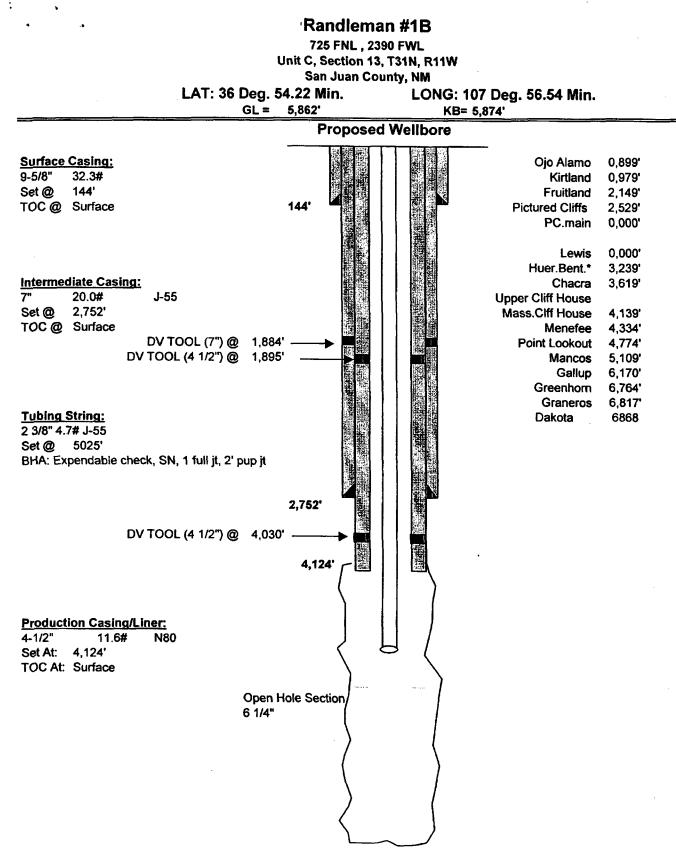
None

Randleman #1B

725 FNL , 2390 FWL hit C, Section 13, T31N, R11W



Casing TD= 4,124' TD= 6,910'



Casing TD= 4,124' TD= 6,910'

•				/		
Submit 3 Copies To Appropriate District	State o	f New Me	xico		For	m C-103
Office District 1	Energy, Mineral	ls and Natu	ral Resources	/	Revised M	ay 08, 2003
625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 301 W. Grand Ave., Artesia, NM 88210			XA 14 JU VIE 1 J	30-045-31932 5. Indicate Type	ofLease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Fran		STATE	🗌 FEE 🕻	
<u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM-87	JUN 2004	6. State Oil & G	as Lease No.	
37505 SUNDRY NO DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	TICES AND REPORTS	EEPEN OR PLU	JO BACK TO A.		r Unit Agreeme	nt Name
PROPOSALS.)	LICATION FOR TERMIT (PC			Bandleman		
I. Type of Well: Oil Well	Other	¥	2113151VLE	1B		
2. Name of Operator Burlington Resources Oil & Gas	Company LP			9. OGRID Num 14538	ber	
Address of Operator	05400			10. Pool name o		
PO Box 4289, Farmington, NM 4. Well Location	8/499	· · · · · · · · · · · · · · · · · · ·		Blanco Mesavero	ie/Basin Dakota	
+. Wen Location						
Unit Letter C:		North	line and23	90feet from	theWest	line
Section 13		31N	Range 11W	NMPM	San Jua	n County
	11. Elevation (Show					
	Appropriate Box to	Indicate N		· •		
NOTICE OF PERFORM REMEDIAL WORK [ON 🔲			PORT OF: ALTERING CA	ASING 🗌
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE D	RILLING OPNS.	PLUG AND ABANDONME	
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST	AND 🗌		
			OTHER:			
13. Describe proposed or complete SEE RULE 1103. For Multiple	d operations. (Clearly state all) e Completions: Attach wellbore	pertinent details diagram of pro	, and give pertinent da posed completion or r	ates, including estimated d recompletion.	ate of starting any p	roposed work).
6/4/04 TIH to 4750 ² . Cir 6/7/04 TIH to 4914 ² . Cir	NU BOP. SDON. H w/bit, CO to 4750'. SDON rc & CO to 4914'. Stuck bit, rc & CO to 5565', hole collap PUH to 5370'. Circ. TIH, CO	work loose. F	pe up hole to 5550',	, stuck bit @ 5550'. Un pipe up hole to 5689',	able to circ or rota unable to circ. Wo	te. SDON. ork stuck
6/9/04 Work pipe free, F CO @ 6313-6653	'UH to 5699'. Circ & CO op I', hole wet, stuck pipe. Wor le to move up or down. Est c	k stuck pipe. U	Unable to rotate. SD	DON.		pipe free.
6/11/04 Make up gyro too	ols. Run gyro survey @ 6600	' to surface. T	OOH. Surge well,	work stuck pipe, no mo	vement. SDON.	
0/14/04 (Verbal approval lay down same. S	from Charlie Perrin, OCD, t et slips, cut off tbg. NU spoo	o perf tbg & p ol & tbg head.	roduce up tbg). Sur RD blooie line, the	rge well, work stuck pip g landed w/bit @ 6653'	e. ND BOP, strip w/SN @ 6620' S	over tbg, DON
6/15/04 TIH w/perf gun, o	equalize csg & tbg @ 400 ps	i. Perf 40 hole	s in 2-3/8" tbg @ 6	639'. Unable to move a	guns after perf. We	ork stuck
gun w/wireline, p 6/16/04 Shut well in, hool	ressure up w/air, unable to n k up flow line, turn well over	tove guns, pul to production	u out of rope socket n. RD. Rig released.	L Flow back.		
hereby certify that the information	on above is true and comp	plete to the be	est of my knowled	dge and belief.		
IGNATURE AMMA	Ines		Regulatory Speci	ialist	DATE6/	29/2004
0	les			Teleph	one No. (505) 3	26-9700
ype or print name Tammy Jor					one No. (505) 3	26-9700
0		CEPI TITLE	uty oil 8 gas in	Teleph ISFECTOR, DIST. 🚑	one No. (505) 3 JUN DATE	26-9700 ³ 0 2004

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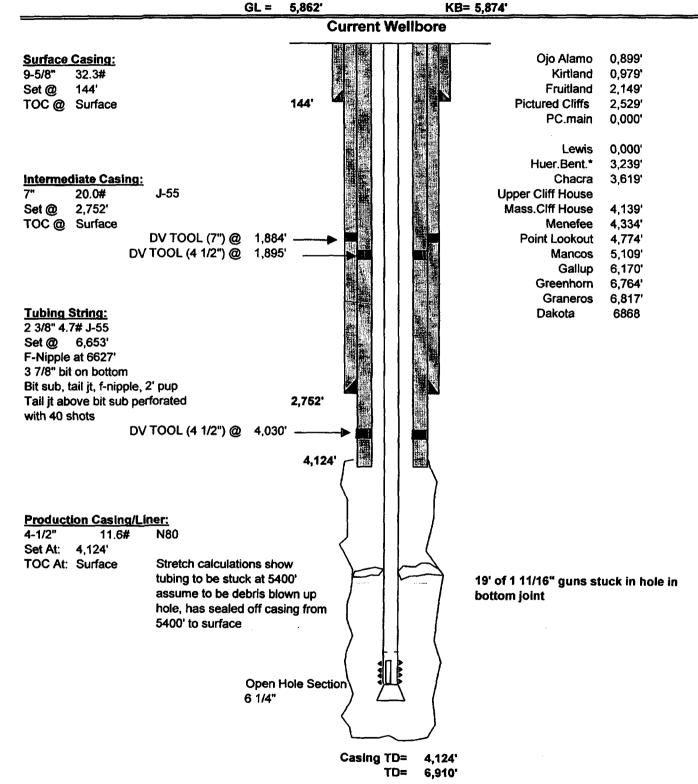
Randleman #1B

30-045-31932

725 FNL , 2390 FWL Unit C, Section 13, T31N, R11W San Juan County, NM







State of New Mexico Form C-104B Energy, Minerals and Natural Resources Permit 10710 Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator Name OGRID: 14538 Effective Date: 1231/2000
Change of Operator Name
GRID: 14538
Previous Operator Name and Information BURLINGTON RESOURCES OIL & GAS Name: CO Address: PO Box 4289 Address:
Address:Address:
City, State, Zip: Farmington, NM 87499 City, State, Zip:
City, State, Zip.

Title: SENIOR LAPP ADVISOR

Date: 5/4/05 Phone: 505-304-9757

N	MOCD Approval
Electronic Signature:	David Brooks
District:	District IV
Date:	May 04, 2005

http://www.emmrd.state.nm.us/ocdpermitting/C104BForm.aspx?PermitID=10710

5/4/2005

				- <u>T-771 P.902/002</u> -	
	State o Energy, Mineral	f New Mexico s and Natural		Form C-104B Permit 10710	•
	Oil Conse	ervation Divis	ion		
	• • • • • •	St Francis D			
		Fe, NM 87505			
	Change o	f Operator N	ame		
OGRID;	14538				
Effective Date:	12/31/2000				
Previous Op	erator Name and Information				
Name:	BURLINGTON RESOURCES OIL & GAS	Name:		SOURCES OIL & GAS	
Name: Address:	BURLINGTON RESOURCES OIL & GAS	Name: Address:	BURLINGTON RE		
Name: Address: Address:	BURLINGTON RESOURCES OIL & GAS	Name:	BURLINGTON RE		

Title: SENIOR LAND ADVISOR

Date: 5/4/05 Phone: 505-324-9757

NMOCD Approval				
Electronic Signature:	David Brooks			
District:	District IV			
Date:	May 04, 2005			

http://www.emnrd.state.nm.us/ocdpermitting/C104BForm.aspx?PermitID=10710

5/4/2005

•	•	
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Milleruis and Matural Resources	WELL API NO.
District II		30-045-31932
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV		
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION F		Randleman
PROPOSALS.)		Kaluchan
1. Type of Well:		8. Well Number
	Other	1B
2. Name of Operator		9. OGRID Number
	RCES OIL & GAS COMPANY LP	14538
3. Address of Operator		10. Pool name or Wildcat
	T, FARMINGTON, NM 87402	Basin Fruitland Coal
4. Well Location Unit Letter C : 725	fort from the North line and	2200 fast from the West line
Unit Letter <u>C</u> : <u>725</u> Section 13	5 feet from the <u>North</u> line and Township 31N Range 11	2390 feet from the <u>West</u> line W NMPM County San Juan, NM
Beetion	vation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application X of	or Closure	
Pit type Workover Depth to Groundwater	r <50' Distance from nearest fresh water well	>1000' Distance from nearest surface water < 1000'
	nil Below-Grade Tank: Volume	bbls: Construction Material
•	propriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		AL WORK 🛛 ALTERING CASING 🗌
		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	
OTHER: Workov		. П
	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: Att	
or recompletion.	LE ROLL 1105. For Multiple Completions. All	ach wennore grakram or hrohosen comhtenon
		.:
		Pair a

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Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the info grade tank has been/will be cons	ormation above is true and comple tructed or closed according to NMOCD	ete to the best of my guidelines , a gener	knowledge and belief. I fur al permit X or an (attached	ther certify that any atternative OCD-	y pit or below- approved plan
SIGNATURE	Forillark	TITLE	Senior Regulatory Sp	ecialist	DATE <u>6/22/2005</u>
Type or print name	Joni Clark	E-mail address:	jclark@br-inc.com	Telephone No.	326-9700
APPPROVED BY	Villanueva	SE TITLE	PUTY OIL & GAS INSPEC		JUN 2 3 2005
Conditions of Approval	(if any):				

Submit 3 Copies To Appropriate District	. State of Ne	w Mex	lico	. Form C-103	
Office	Energy, Minerals and	d Natur	al Resources	May 27, 2004	
District I. 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District 1 1301 Grand Ave., Artesia, NM 88210	OIL CONSERVA	τιων		30-045-31932	
				5. Indicate Type of Lease	
Districulli 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	-		STATE 🔲 FEE 🛛	
District IV	Santa Fe, N	NM 87:	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				FEE	
87505	CES AND REPORTS ON W	VEITS		7. Lease Name or Unit Agreement Name	
DO NOT USE THIS FORM FOR PROPOS			G BACK TO A	Randleman	
DIFFERENT RESERVOIR. USE "APPLIC.				Kanuchian	
PROPOSALS.)				8. Well Number #1B	
	Gas Well 🛛 Other				
2. Name of Operator				9. OGRID Number 14538	
Burlington Resources Oil & Gas (Company LP				
3. Address of Operator				10. Pool name or Wildcat	
3401 E. 30th Street, Farmington, I	M 87402			Fruitland Coal	
4. Well Location					
Unit Letter <u>C</u> :	_725_feet from theNor	rth li	ine and <u>2390</u>	feet from theWestline	
Section 13	Township 31N	Range	11W N	MPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application 🗌 or	Closure				
Pit typeDepth to Groundwater	_Distance from nearest fresh wa	ter well	Distance from	n nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ne	bbls; Ce	astruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		1	CLID	SEQUENT REPORT OF:	
		- 1	REMEDIAL WOR		
		-	COMMENCE DRI		
PULL OR ALTER CASING	• • • • • • • • • •	=	CASING/CEMENT		
			CASING/CEMEN		
OTHER: Recompletion	1		OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the Randleman #1B as a Fruitland Coal producer, as shown on the attached procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	Jon Cla	IRTITL	E Senior Regulatoary Spo	<u>ecialist</u> D	ATE <u>6/22/05</u>	
/1 1	loni Clark	E-mail address:	jclark@br-inc.com	Telephone	No. 505-326-970)1
For State Use Only APPROVED BY:	. Villanue	var TITI	EDEPUTY OIL & GAS INSPECTOR	, DIST. SP	JUN 23	2005
Conditions of Approval	(if any)	11112			DAIE	



Randleman #1B

725' FNL & 2390' FWL Unit C Sec 13 T31N R11W Lat: N36° 54.22 Long: W107° 56.54 API 3004531932000

1. MIRU completion rig and cementing company.

- 2. Plug #1 Dakota/Gallup tops 6910'-6120': Establish injection rate down 2 3/8" tubing and through perforated tubing jt on bottom. Pump 359 cu ft cement and displace with wiper plug to F-nipple at 6627'. RD cementing company.
- 3. RU wireline and run CBL from 6627' to 6000' to verify cement top. RD wireline. Freepoint the 2 3/8" tubing and chemical cut at +/- 5300' or wherever found to be free, whichever is deeper.
- 4. TOOH with 2 3/8" tubing.
- 5. Plug #2 Mancos top 5159'-5059': Using tubing release tool, pump spacer and balance 34 cu ft cement across the Mancos. Release from fiberglass sub and TOOH with tubing. WOC for four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 5059'.
- 6. Plug #3 Mesaverde top/Casing shoe 4189'-4074': Using tubing release tool, pump spacer and spot a 31 cu ft balanced cement plug across the Mesaverde top and the 4 ½" casing shoe. Release from fiberglass sub and TOOH with tubing WOC for a minimum of four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 4074'.
- 7. Load the hole and pressure test the casing to 500 psi.
- 8. Plug #4 Chacra top 3659'-3559': TIH with 2 3/8" tubing and spot a 13 cu ft balanced cement plug across the Chacra top. If casing tested, proceed with FTC recomplete. If casing did not test, WOC for four hours and tag cement plug. Pump additional cement as necessary to get cement top to 3559' and then begin leak isolation.
- 9. Set cast iron bridge plug at +/- 2600'.
- 10. Pressure test casing to +/-5000 psi for 15 minutes.
- 11. Perforate and fracture stimulate the Fruitland Coal formation.
- 12. Flow back well. Clean out as required.
- 13. Land tubing as a FC only producer and return well to production.



DISTRICT I 1625 N. French Dr., Hobbs, M.M. 68240 DISTRECT II 611 South First, Artesia, N.M. 66210

DISTRICT III 1000 Rio Brezos Rd., Astec. H.M. 67410

DISTRICT IV

040 South Pacheco, Santa Fe, KM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ⁸Pool Code Pool Name WC 31N11W13C ¹API Number 71629/ Basin Fruitland Coal / Fruitland Sands 30-045-31932 • Well Number ⁴Property Code ^oProperty Name 7412 RANDLEMAN **1B** OGRID No. *Operator Name * Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 14538 5862' ¹⁰ Surface Location UL or lot no. Section Township Lot Ida Feet from the North/South line Feet from the **Bast/West** line Range County 11-W NORTH SAN JUAN 13 31-N 725' 2390' WEST С ¹¹ Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Section Township Range Lat Ida Feet from the East/West line County ^p Joint or Infill Dedicated Acres " Consolidation Code SOrder No. NW/4-160 - FS 320 W/2-FC NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S 89-27-27 E 17 **OPERATOR CERTIFICATION** 725' 265244' (M) st of 2390' ы LAT: 36'54.2235' N. LONG: 107'56.5386' W. RANDLEMAN, F ET UX 00-46-53 2633.97 als NAD 1927 Signature Patsy Clugston Printed Na Regulatory Specialist ſ Title 7/25/05 Thete 18 SURVEYOR CERTIFICATION I hereby certify that the well is addees all - ed from flaid notes of eo RANDLEMAN, F ET UX e or under my expervision, and that the same is true rest to the b 9.* 18 -03 Date of Spra RANDLEMAN. IRVIN W. RUS WW MELLO 15703 SMITH, B A ET UX 15703 lin.

^ ·						
Submit 3 Copies To Appropriate District	State of N	vew Mex	rico		Form C	-103
Office	Energy, Minerals a				March 4	2004_
District I	2.10183, 1.1110-0.00			WELL API NO.		
District II	OIL CONSERV	ATION	NOISION	30-	-045-31932	
1301 W. Grand Ave., Artesia, NM 88210		1		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	FEE 🛛	
District IV	Santa Fe	, NM 87	505	6. State Oil & Ga	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTIC	CES AND REPORTS ON	WELLS		7. Lease Name o	r Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOS.			G BACK TO A			
DIFFERENT RESERVOIR. USE "APPLIC				R	Randleman	
PROPOSALS.)	E.			8. Well Number		
1. Type of Well: Oil Well 7 Gas Well X	Other	Alle	$\sim 10^{-1}$ $\sim 10^{-1}$		#1B	
			<u>. (74</u>			
2. Name of Operator			10 0 C	9. OGRID Numb	14538	
Burlington Resources Oil & Gas (ompany LP 15	<u> </u>		10. Pool name of		
3. Address of Operator10. Pool name or WildoP.O. Box 4289, Farmington, NM 87499-4289Solution						FS
4. Well Location						
4. Wen Location						
Unit Letter <u>C</u> : <u>725</u> feet from the <u>North</u> line and <u>23990</u> feet from the <u>West</u> line						
Section 13	Township 31N		ange 11W NM		an County	
	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.			
12. Check Appropriate Box to	Indicate Nature of N	Notice, R	eport or Other I	Data		
			SUB	SEQUENT RE		
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASIN	GП
		-	••=•••			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
		-			ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI	ND 🗌		
OTHER Well Plat			OTHER:		_	

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 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached well location and acreage dedication plat (C102) for the Fruitland Coal and Fruitland Sands on the subject well. Plans are still to recomplete in the Fruitland Coal interval after plugging back the DK/Gallup/Mesaverde/Chacra as per NOI dated 6/22/05, but now will also be adding the Fruitland Sands interval. See the revised procedure attached. This will be a DHC'd well and the DHC application will be submitted once working interest owners have been given notice.

HOLD GTOG POR N 51

I hereby certify that the infe	ormation above is true	and complete to th	e best of my knowledge a	nd belief. I furthe	er certify that any pit of	below-
grade tank has been/will be cons	structed or closed accordi	ng to NMOCD guideling	nes 🗋, a general permit 🔲 or	an (attached) altern	ative OCD-approved p	ian 🗋.
SIGNATURE <u>Tats</u>	y Clugt		Sr. Regulatory Specialis		8/1/05	
Type or print name (This space for State use)	Patsy Clugston	E-mail address:	pclugston@br-inc.com	Telephone No.	505-326-9518	
APPPROVED BY	Atthe	TITLE	DEPUTY OIL & GAS INSPE	CTOR. DIST. 8:	DATE AUG 0	2 2005
Conditions of approval, if a	iny:					

Randleman #1B

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> 725' FNL & 2390' FWL Unit C Sec 13 T31N R11W Lat: N36° 54.22 Long: W107° 56.54 API 3004531932000

1. MIRU wireline.

2. Set cast iron bridge plug at +/- 2600'.

3. Pressure test casing to +/-5000 psi for 15 minutes.

4. Perforate and fracture stimulate the Fruitland Coal and Fruitland Sand formations.

5. Flow back well.

6. MIRU completion rig. Clean out as required.7. Land tubing as a FC/FS commingled producer and return well to production.