NSP 8/10/98

SDX RESOURCES, INC. P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761 (FAF 0.5³³-0.5³³-

July 6, 1998

NMOCD 2040 South Pacheco Street Santa Fe, NM 87505

Attention: Mr. Mike Stogner

RE: Enco State #1 Sec. 32, T24S, R37E 660 FNL, 660 FEL (A) Lea County, New Mexico DECEVED JUL 2 I 1998

Dear Mr. Stogner:

SDX has recently completed their Enco State #1 well mentioned above. The well will be classified as a gas well in the Jalmat Gas Pool. Order R-488 dedicated 120 acres to the Humble L #3 gas well located in unit "I" of Sec. 32, T24S, R37E which included unit letter A and H as shown on the attached map and survey plats.

This letter will serve as an application to abolish R-488 and dedicate the 40 acre tract of unit "I" to the Humble L #3 well and the 80 acres of tracts A and H to the Enco State #1 gas well.

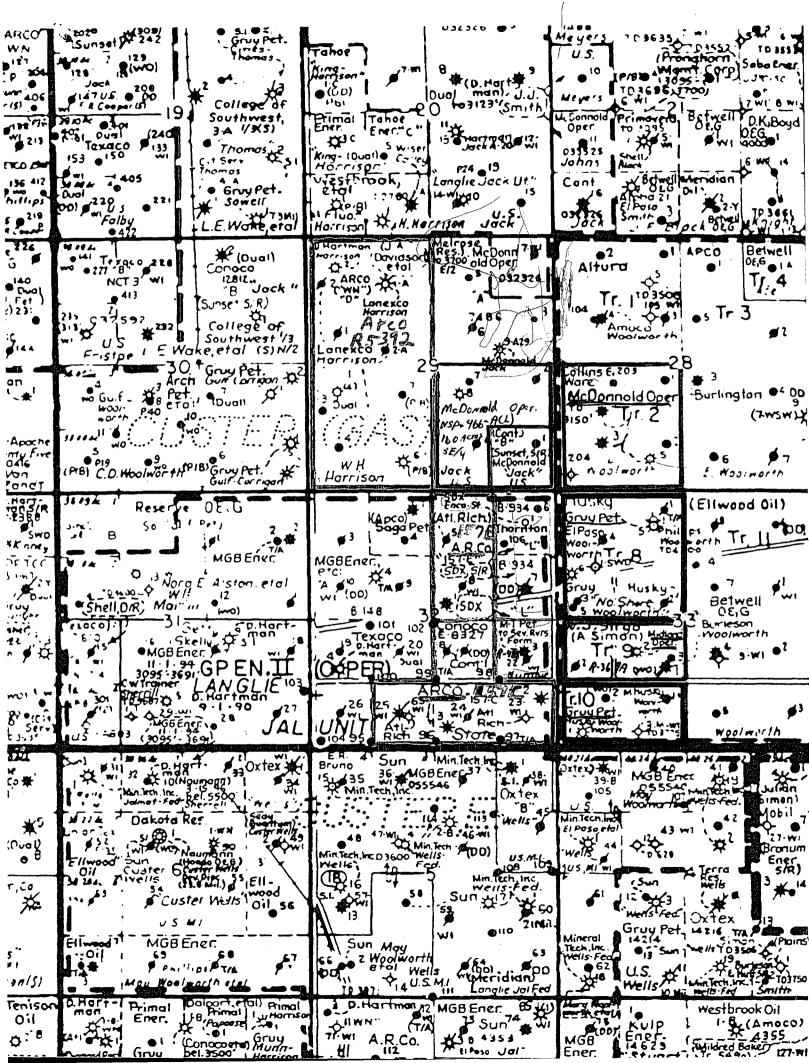
Accompanying this letter is a statement from M-T Petroleum demonstrating their agreement with this request, survey plats with outlined proration units of all offset operators in the Jalmat Gas Pool and proof of notification of each offset operator. Should you have any questions or need any additional information please contact Chuck Morgan at (915) 685-1761. Your assistance on this matter is greatly appreciated.

Sincerely,

chuck Morga

Chuck Morgan

CM:an Enclosures



1000 Rio Brazos Rd., Astec, NM 87410 District IV *... 2040 South Pacheco, Santa Fe, NM 87505

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2040 South Pacheco Santa Fe, NM 87505

AMENDED F	EPORT
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NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE February 3, 1954

TO: E. G. Rodman

Box 591, Odessa, Texas

GENTLEMEN:

Form C-104 for your	Humble State L	#1-I	32-24-37	Langmat
-	LEASE	WELL	S.T.R.	POOL

has been approved, however, since this well is:

() An unorthodox location,

 (\mathbf{X}) Located on an unorthodox protation unit,

() Outside the boundaries of a designated pool,

it will be necessary for you to;

() Comply with the provisions of Rule 4 of Commission Order_____

(X) Comply with the provisions of Rule 7 of Commission Order R 369 A

() File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Stanley J. Stanley

A. L. Porter, Jr. Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

06/18/98 08:59	3 5053935388	OIL REPORTS	a 002
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(mow)	WELL LOCATION A	ND ACREAGE DEDICATION P	LAT Formation Cold
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Doyle Hartman		Husky	Weithan .
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<u>M 33</u>	24 Sout	in 37 East	Lea
430 feet from the	West	330 leet from the	Couth
430 feet from the Bround Level Elev. Producing F	West line and	230 leet from the	South line Ded: sted Accesses
3251.9 Yates-	Seven Rivers	Jalmat	80 Acres
1. Outline the acreage dedi	cated to the subject w	ell by colored pencil or hachur	e marks on the plat below.
interest and royalty).	different ownership is	dedicated to the well, have the	e ownership thereof (both as to working e interests of all owners been consoli-
	·	of consolidation	
this form if necessary.) No allowable will be assi	gned to the well until a	Il interests have been consolid	een consolidated. (Use reverse side of ated (by communitization, unitization, sts, has been approved by the Commis-
Surface location interferes, least existing topogram obstractions stractions	n which which shich 3.	Amerada Litwo no. 10-3~ 330 FSL & 1650 FWL S Langing Hattix)	CERTIFICATION I hereby certily that the information con- Stained herein is true and complete to the best of my knowledge and belief. Jamy G. Jammy Name
Reprove	der (Husk.) Georwin Sec. 33 Herndonment J 1976) Lie Mattin	Amerada LMWU NO. 10-1 990 FSL; 2310FWL Sec. 3	Larry Nermyr Position Petroleum Engineer Company Doyle Hartman Poste August 14, 1981
		CLanglie Mattex)	I hernby certify that the well lacatian shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
430' 0 0 0 0 0 0 0 0 0 0		Anna AD J. E.	Date Surveyed August 13, 1981 Registered Protessional Engineer and/or Land Surveyor Bonald, Edison

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Doyle	Hartman, Oil	Operator	Not	rth Sho	ore Wool	worth			6
it Letter	Section	Township		Range		County			
E	33	24 South		37	East		Lea		
stual Footage Loc	ation of Well:								
1720	feet from the	North line and			310 feet	from the	Wes	t line	
ound Level Elev.	Producing For	mation	Pool	· · · · · · · · · · · · · · · · · · ·				Dedicated Acre	eage:
3162.0	Yates-Sev	en Rivers	Ja	lmat ((Gas)			160	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No If answer is "yes," type of consolidation _

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

A CALLER CLA

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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

-1120	Existing Jalmat Producer Northshore Woolworth No. 5 730 FNL & 1980 FWL (C) Section 33, T-24-S, R-37-E	CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
		Name Larry A. Nermyr Position Engineer
3/0		Company Doyle Hartman
	Proposed Infill Well Northshore Woolworth No. 6 1720 FNL & 310 FWL (E)	December 14, 1982
	Section 33, T-24-S, R-37-E	I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
Existing Jalmat Producer Northshore Woolworth No. 3		Date Surveyed December 10, 1982
2310 FNL & 330 FWL (E) Section 33, T-24-S, R-37-E		Registered Professional Engineer and/or Land Surveyor Muman Hash
). 330 660 '90 1320 1650 1980 231C 26	40 2000 1500 1000 500 0	Certificate No. 2126

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE



POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

- MEMO TO: Charles Engelke
- FROM: Evelyn Downs Hobbs OCD

DATE: Feb. 6, 1992

RE: Meridian Oil Inc. North Shore Woolworth #3-E Sec 33, T24S, R37E Jalmat Pool

The Jalmat allowable for North Shore Woolworth #3-E was cancelled by Supplement SE-4811 when it was disconnected in 1983.

An allowable was assigned to North Shore Woolworth #6-E Sec. 33, T24S, R37E by supplement SE-4812 in 1983.

The gas proration schedule still carries North Shore Woolworth #3 but does not list North Woolworth #6.

I have attached copies of Meridian's C-115 which shows #3 as TA and the production is reported for #6 which is correct. Also attached is a copy of Sid Richardson C-111 which shows the production as coming from #6 not #3.

Please make this correction in well number in the proration schedule.

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M-T Petroleum, Inc. 127 N. W. Avea Andrews, TX 79714

July 6, 1998

NMOCD 2040 South Pacheco Street Santa Fe, NM 87505

Dear Mr. Stogner:

M-T Petroleum is the operator of the Humble L State #3 well located in unit "I" of Sec. 32, T24S, R37E, 3300 FWL and 660 FEL, Lea County, New Mexico. Order R-488 established a 120 acre proration unit for this well as shown on the accompanying plat. The ownership of this 120 acre proration unit has been divided with SDX Resources, Inc., now owning the rights to units "A" and "H" and M-T owning the rights to unit "I".

We therefore are in agreement with SDX Resources' request to abolish R-488 and request that the proration unit for the Humble L State #3 well be amended to include only the 40 acres of unit letter "I".

Sincerely,

Max Mainord MAX MAINORD President - M-T Petroleum Inc