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	ABOVE THIS LINE FOR DIVISION USE ONLY
	NEW MEXICO OIL CONSERVATION DIVISION
	- Engineering Bureau -
	1220 South St. Francis Drive, Santa Fe, NM 87505
•	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
:	Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
a a thair Airtí	[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-injection Pressure Increase]
	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	[1] TYPE OF APPLICATION - Check Those Which Apply for [A]
**.	[A] Location - Spacing Unit - Simultaneous Dedication
	Check One Only for [B] or [C]
	[B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
•	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
· •	[D] Other: Specify
	[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or D Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
·.	[B] Offset Operators, Leaseholders or Surface Owner
n Mara Ing	[C] Application is One Which Requires Published Legal Notice
n Lagar	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
•	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
1	[F] Waivers are Attached
2017 D [[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
a	4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.
. .	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
• •	
· · ·	Print or Type Name Signature Title Date

Date

<u>iştrict I</u> 25 N. French Drive, Hobbs, NM 88240 <u>istrict II</u> 21 W. Grand Avenue, Artesia, NM 88210 <u>Pistrict III</u>	State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. State of New Mexico Department Form C-107A Revised June 10, 2003 APPLICATION TYPE <u>X</u> Single Well			
Rio Brazos Road, Azee, NM 87410 Santa Fe, New Mexico 87505 Establish Pre-Approved Pools Strict IV EXISTING WELLBORE S. SL. Francis Dr., Santa Fe, NM 87505 Yes X. No				
Burlington Resources Oil & Gas C perator AZTEC A 100	Address	<u>89 Farmington, NM 87499</u> s 22, T31N, R11W	San Juan	
PGRID No: <u>14538</u> Property Co	Well No. Unit Letter-Sect	tion-Township-Range	County	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	WG 2INITW22	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS	
Pool Code	INDEFICINATED	71629	71280	
Top and Bottom of Pay Section Perforated or Open-Hole Interval)	ESTIMATED 2260' – 2360'	ESTIMATED 2360' – 2460'	ESTIMATED 2465' - 2560'	
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	NEW ZONE	
Note: Pressure data will not be required if the bottom berforation in the lower zone is within 150% of the	N/A – 150% Rule	N/A – 150% Rule	N/A – 150% Rule	
Note: Pressure data will not be required if the bottom berforation in the lower zone is within 150% of the lepth of the top perforation in the upper zone) Oil Gravity or Gas BTU	N/A – 150% Rule BTU 1000	N/A – 150% Rule BTU 1000	N/A – 150% Rule BTU 1050	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone				
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	BTU 1000	BTU 1000	BTU 1050	
Note: Pressure data will not be required if the bottom berforation in the lower zone is within 150% of the lepth of the top perforation in the upper zone) Oil Gravity or Gas BTU Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history,	BTU 1000 NEW ZONE	BTU 1000 NEW ZONE	BTU 1050 NEW ZONE	
Note: Pressure data will not be required if the bottom berforation in the lower zone is within 150% of the lepth of the top perforation in the upper zone) Oil Gravity or Gas BTU Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history, upplicant shall be required to attach production	BTU 1000 NEW ZONE Date: N/A	BTU 1000 NEW ZONE Date: N/A	BTU 1050 NEW ZONE Date: N/A	

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		No <u>X</u> No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No

NMOCD Reference Case No. applicable to this well: _

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. into M. Cullin 18/65 TITLE Engineer

SIGNATURE	Kentto"
-	

TYPE OR PRINT NAME Ken Collins

TELEPHONE NO. (505) 326-9700

DATE ____

11/3/05

E-MAIL ADDRESS KCollins@br-inc.com

DESTRECT I 1625 N. French Dr., Hobbs, N.M. 68240

DISTRICT II 811 South First, Artesia, N.M. 86810

District III 1000 Rio Brezos Rd., Aztec, N.M. 87410

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DISTRICT IV

State of New Mexico Energy, Minerels & Natural Resources Department

Form C-102 Revised August 15, 2000

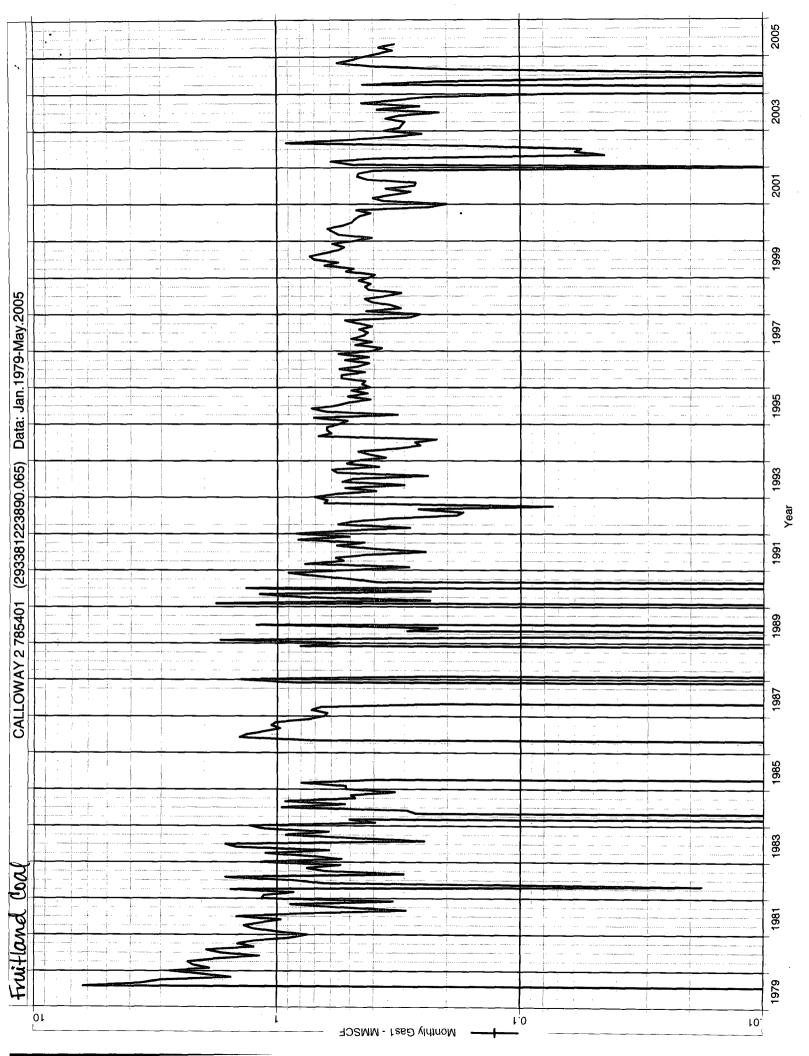
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

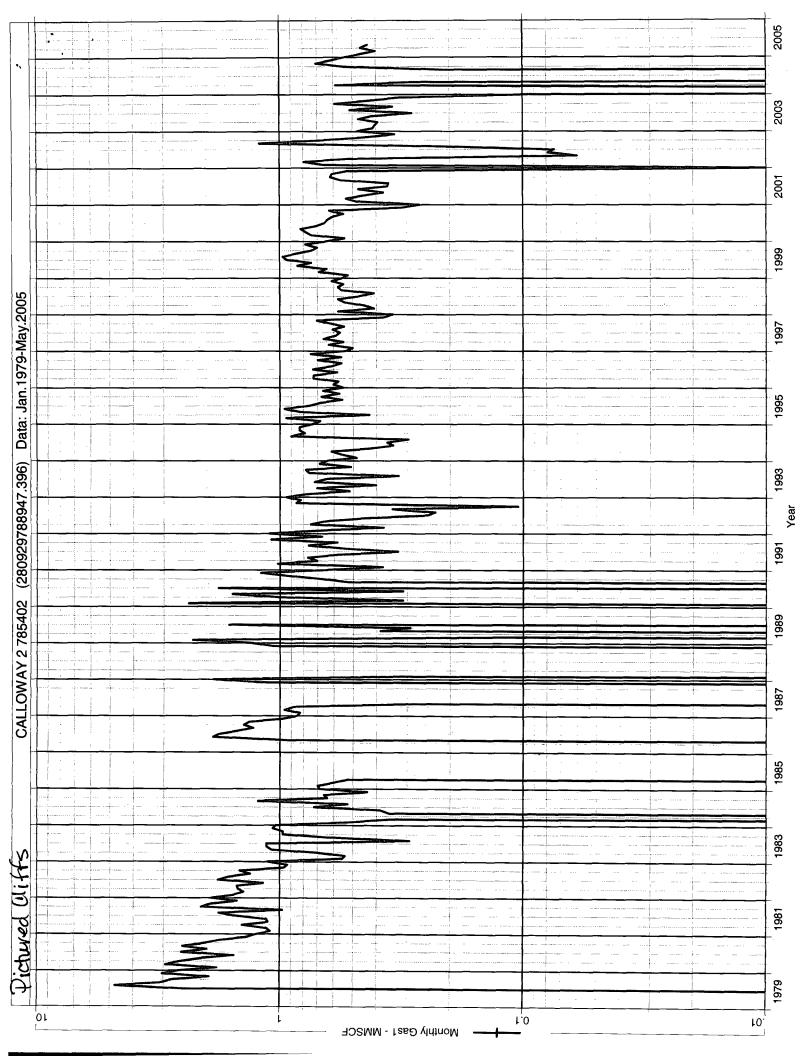
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

15703

2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT / 7/280 Basin Fruitland Coal/ Fruitland Sands/Pictured ¹API Number ²Pool Code Ċli 71629/ 30-045-* Well Number ⁴Property Code ⁸Property Name 6816 100 AZTEC A *OGRID No. *Operator Name ^o Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 5848 14538 ¹⁰ Surface Location Feet from the UL or lot no. Section Termshin Range Lot Idn Feet from the North/South line East/West line County 11-W 1005' SOUTH SAN JUAN 22 31-N 840' VEST M ¹¹ Bottom Hole Location If Different From Surface Township Lot Ma Feet from the North/South line Section Feet from the UL or hot no. Range East/West line County ^aDedicated Acres ^a Joint or Infill ⁵⁴ Consolidation Code BOrder No. 160 SW PC 160 SW FS 320 S2 FC NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 **OPERATOR CERTIFICATION** 17 the that the tax into to the best of mann Amanda Sandoval **Printed Name** Regulatory Assistant Title 4 - 27 - 05Date 18 SURVEYOR CERTIFICATION a plotted from field notes of ectual sur-LAT: 36'52.7976' N. LONG: 107'59.0417 NAD 1927 i sheet aa and that 7-23'-46" 2522.11' the best of use belief. -05 a in FEE 22 840 15703 벽 -078134 Rn 8 A.



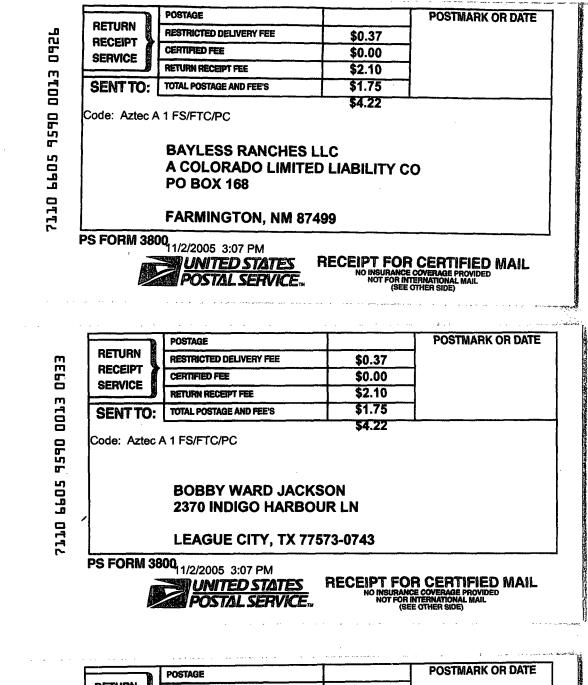


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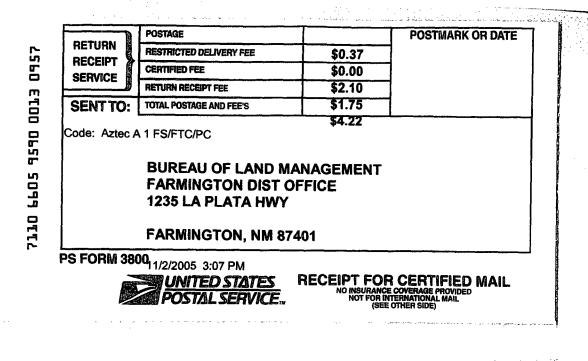
INTEREST OWNERS

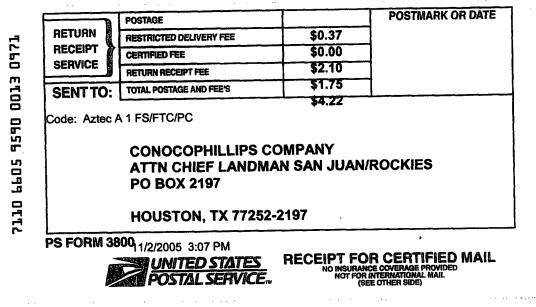
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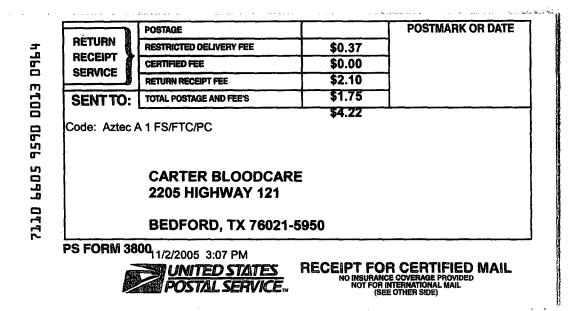
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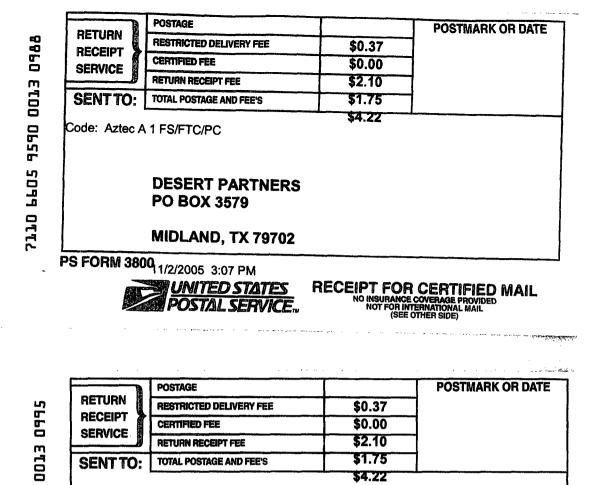


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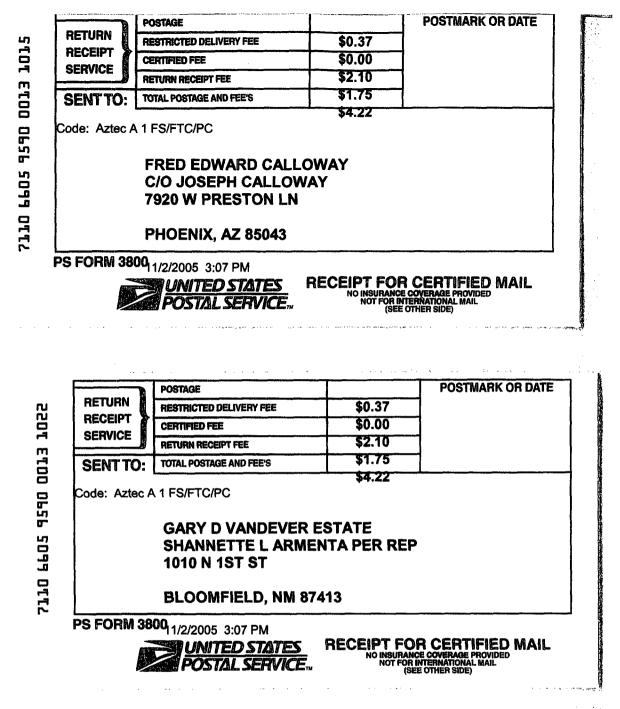
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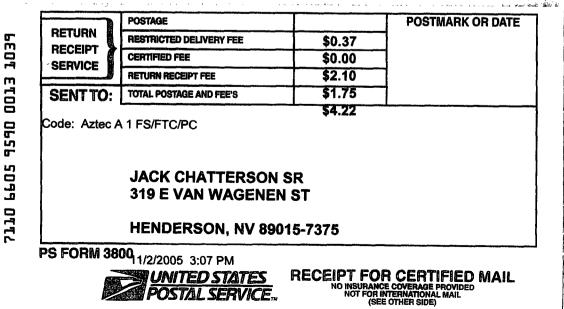
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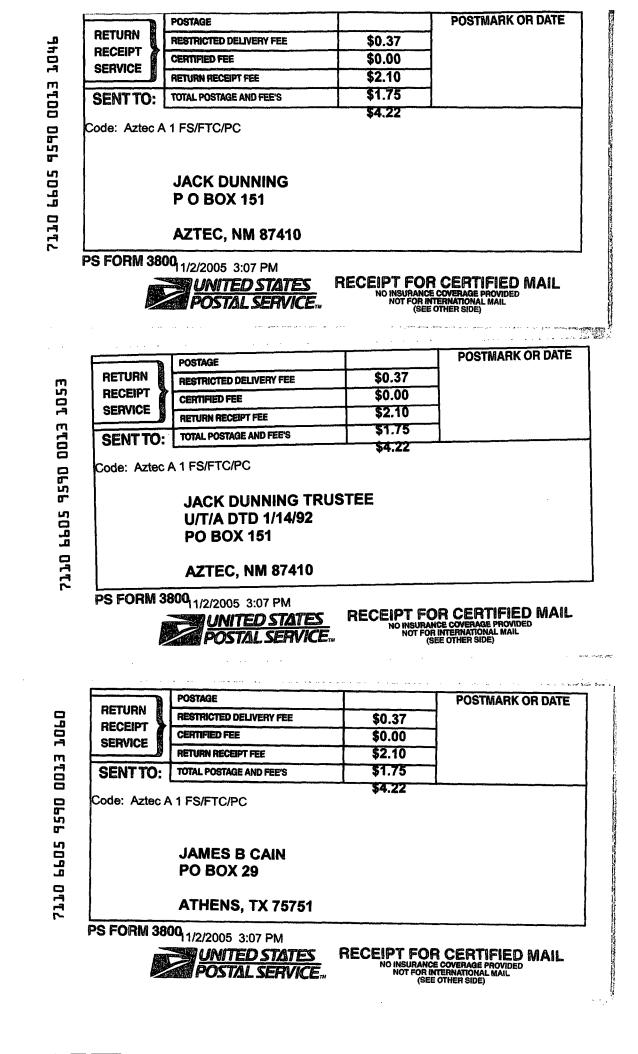
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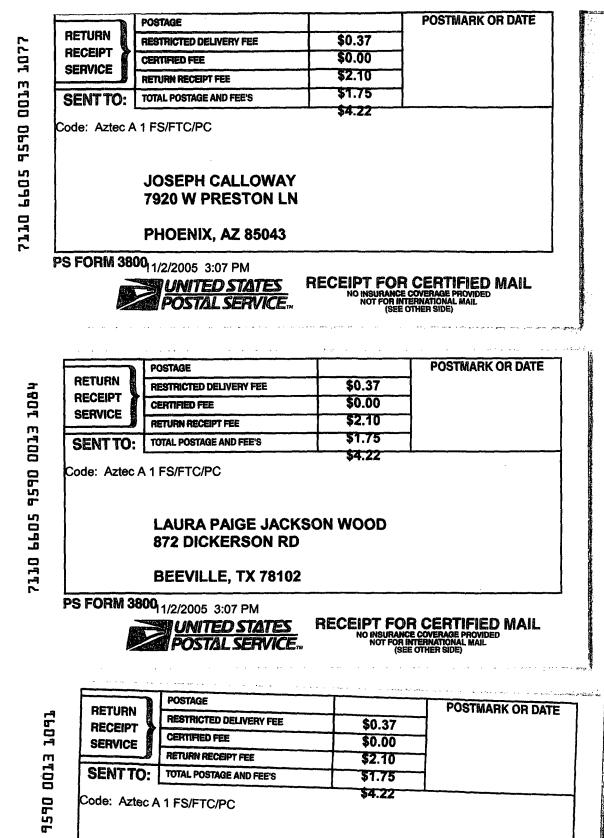
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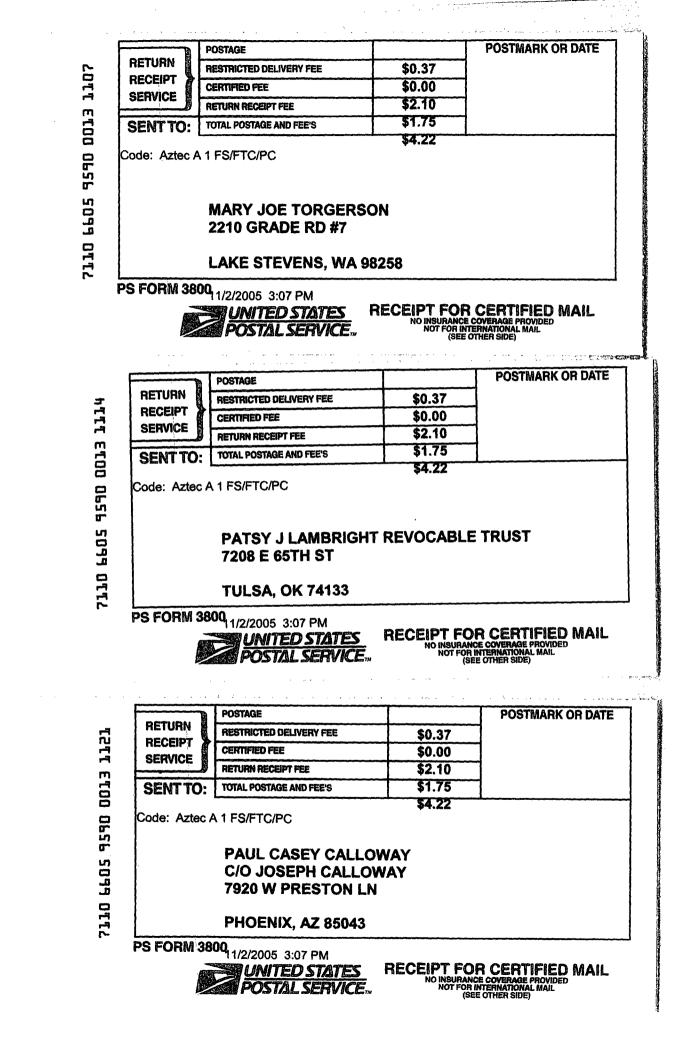
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