

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

San Juan Cty

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name. **SWD – Morrison, Bluff, Entrada, 96162**
- (2) The injection interval and whether it is perforated or open-hole. **Initially perforated Entrada moving up hole as maximum operating pressure in an interval is reached. Precise injection interval to be determined after logging.**
- (3) State if the well was drilled for injection or, if not, the original purpose of the well. **Drilled as injection well.**
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations. **Not applicable**
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. **Higher – Dakota Sandstone, approx. 7000'; Lower – Paradox Formation, not currently produced, approx. 12000'**

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

HYDRO PURE

TECHNOLOGY, INC.



FAX TRANSMITTAL

P O BOX 1621
AZTEC, NM 87410
(CO) 970-259-3934 (NM) 505-334-1765
505-334-5157 (FAX)

To: MR William V. JONES ENNRD Fax: 505-476-3462

From: J. R. Williams

Date: 10/27/05

Re: Request for Information

Pages:

CC:

☐ Urgent

☒ For Your
Review

☐ Please
Comment

☐ Please Reply

☐ Please Recycle

Good Afternoon Sir,

- 1) Please include These water Samples in my
Permit Application.
- 2) Interval specifics to follow.

Thank you very much for helping me!
Joe

USFilter

STANDARD WATER ANALYSIS

Sample ID : HYTE_NM_AZ[2003JUL1]006

Sample NO: 2612T

Job ID : [2003JUL]9985

ANALYTICAL LABORATORY
4669 SHEPHERD TRAIL
ROCKFORD, IL 61103-1294TELEPHONE 815-877-3041
FACSIMILE 815-877-0172
www.usfilter.com

HydroPure Technology

Astec
New Mexico

ATTN: Les Bell, USF

Sampled : 24-JUN-2003
Received : 1-JUL-2003
Completed : 3-JUL-2003
Description : Red Willow
Sample Point: Soute 33-10-27-6
Rep. ID : USFI_CO_CS RSM ID :
Purpose : Evaluation

PARAMETER	RESULT	UNITS	PARAMETER	RESULT	UNITS
Calcium (Ca)	13.3	mg/l CaCO3	Sulfate (SO4)	<0.01	mg/l CaCO3
Magnesium (Mg)	14.9	mg/l CaCO3	Chloride (Cl)	240.0	mg/l CaCO3
Sodium (Na)	6523.0	mg/l CaCO3	Phosphate (PO4)	<0.01	mg/l CaCO3
Potassium (K)	5.25	mg/l CaCO3	Nitrate (NO3)	9.60	mg/l CaCO3
			Bicarb (HCO3)	6950.0	mg/l CaCO3
Silica (SiO2)	39.8	mg/l CaCO3	pH	8.11	
Iron (Fe)	0.099	mg/l Fe			
Manganese (Mn)	0.004	mg/l Mn	TOC (C)	93.6	mg/l
Free (CO2) [1]	122.7	mg/l CaCO3	Turbidity	15.0	NTU
Fluoride (F)	<0.01	mg/l CaCO3			

ADDITIONAL TESTS

PARAMETER	RESULT	UNITS
Aluminum (Al)	<0.05	mg/l
Barium (Ba)	4.66	mg/l
Conductivity	6970	umhos
Copper (Cu)	<0.006	mg/l
Strontium (Sr)	2.17	mg/l
Total Hardness	28.20	mg/l CaCO3
Zinc (Zn)	<0.006	mg/l

Comments: Spot check negative for oil. Sample does not balance due to large amount of organics present.

NOTES:

[1] Derived from alkalinity and pH

OUR REPRESENTATIVE IN YOUR AREA IS:

USFilter
1335 Ford Street
Colorado Springs, CO 80915

ANALYZED BY



Cindy Sedgwick

Environnement company

USFilter

STANDARD WATER ANALYSIS

Sample ID : HYTE NM_AZ[2003JUL1]005
 Sample NO: 26120
 Job ID : J[2003JUL]9985

ANALYTICAL LABORATORY
 4609 SHEPHERD TRAIL
 ROCKFORD, IL 61103-1294

TELEPHONE 815-877-3041
 FACSIMILE 815-877-0172
 www.usfilter.com

HydroPure Technology

Aztec
 New Mexico

ATTN: Les Bell, USF

Sampled : 24-JUN-2003
 Received : 1-JUL-2003
 Completed : 3-JUL-2003
 Description : Red Willow
 Sample Point: Cabin.
 Rep. ID : USFI_CO_CS RSM ID :
 Purpose : Evaluation

PARAMETER	RESULT	UNITS	PARAMETER	RESULT	UNITS
Calcium (Ca)	81.5	mg/l CaCO3	Sulfate (SO4)	1.32	mg/l CaCO3
Magnesium (Mg)	4.97	mg/l CaCO3	Chloride (Cl)	421.0	mg/l CaCO3
Sodium (Na)	605.0	mg/l CaCO3	Phosphate (PO4)	<0.01	mg/l CaCO3
Potassium (K)	15.9	mg/l CaCO3	Nitrate (NO3)	1.21	mg/l CaCO3
Total Acidity	390.8	mg/l CaCO3	Bicarb (HCO3)	<0.5	mg/l CaCO3
Silica (Si(2))	0	mg/l CaCO3	pH	4.84	
Iron (Fe)	12.1	mg/l Fe			
Manganese (Mn)	0.382	mg/l Mn			
Free (CO2) [1]	390.8	mg/l CaCO3	TOC (C)	47.0	mg/l
Fluoride (F)	<0.01	mg/l CaCO3	Turbidity	105	NTU

ADDITIONAL TESTS

PARAMETER	RESULT	UNITS
Aluminum (Al)	0.067	mg/l
Barium (Ba)	0.784	mg/l
Conductivity	1360	umhos
Copper (Cu)	<0.006	mg/l
Strontium (Sr)	0.852	mg/l
Total Hardness	86.47	mg/l CaCO3
Zinc (Zn)	0.435	mg/l

Comments: Spot check positive for oil. Sample does not balance due to large amount of organics present. Unable to complete SiO2 analysis due to interference.

NOTES:

[1] Derived from alkalinity and pH

OUR REPRESENTATIVE IN YOUR AREA IS:

USFilter
 1335 Ford Street
 Colorado Springs, CO 80915

ANALYZED BY

Cindy Sedberry
 Environment company

Jones, William V., EMNRD

From: Hayden, Steven, EMNRD
Sent: Thursday, December 01, 2005 9:00 AM
To: Jones, William V., EMNRD
Cc: Perrin, Charlie, EMNRD; Williams, Joe
Subject: Hydropure SWD well

Will

There is now a bond in place and I have approved the Hydropure SWD well and passed it on to Charlie Perrin:
Centerpoint SWD #1, API# 30-045-33464 with a condition of approval that they get the SWD order.

Thanks

Steve Hayden	steven.hayden@state.nm.us
District Geologist	505-334-6178 ext 14
NM OCD District II	505-320-0545 Cell
1000 Rio Brazos Rd	505-334-6170 FAX
Aztec, NM 87410	

12/1/2005

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ ☒ Disposal _____ Storage
Application qualifies for administrative approval? _____ ☒ Yes _____ No

II. OPERATOR: Hydro Pure Technology, Inc.

ADDRESS: PO Box 1621; Aztec, NM 87410

CONTACT PARTY: Joe Williams

PHONE: 505-334-1765

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes _____ ☒ No

If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **None.**

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected; **average 8,000 bpd; maximum, 10,000 bpd**
2. Whether the system is open or closed; **Closed system.**
3. Proposed average and maximum injection pressure; **1,500 psi average; 2,400 psi maximum (surface pressure)**
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **Re-injected produced water only. TDS may vary from 1,000 to 8,000 ppm. Sodium chloride or sodium bicarbonate type.**
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). **See attached formation fluid sample from Cedar Hill SWD#1 (NE Section 29, T32N, R10W).**

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **See attached.**

IX. Describe the proposed stimulation program, if any. **Breakdown fm. w/ 500 gal formic acid, frac w/ 88,000 gal delta 200 crosslink gel & 170,000 pounds of 16 / 30 Brady sand. Perforations TBD after logging.**

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). **Not yet drilled. Logs to be provided after drilling. Nearest logged well through injection zone is Conoco Arch Rock #1 (30-045-30040).**

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **None currently available.**

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **Hydro Pure Technology Inc. has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone for the Centerpoint #1 SWD and any underground sources of drinking water.**

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Joe Williams

TITLE: President

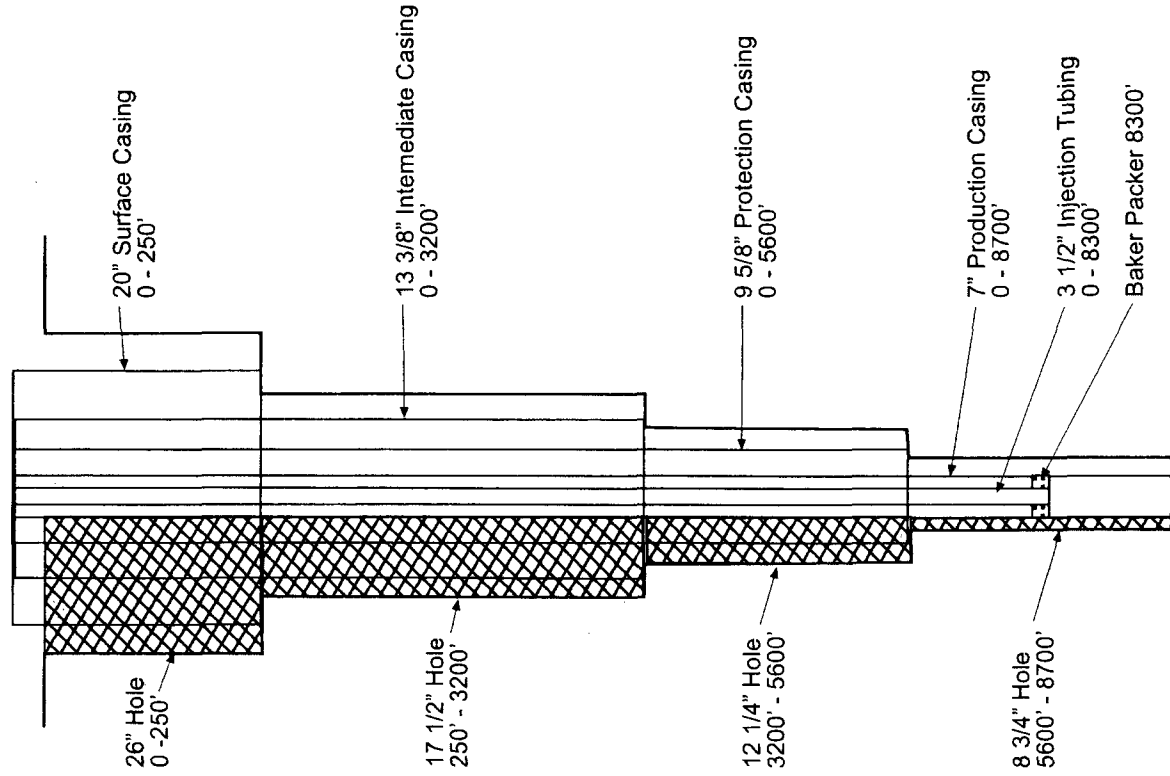
SIGNATURE: _____

DATE: September 09, 2005

E-MAIL ADDRESS: Jwilliams@hydropuretechnology.biz

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

INJECTION WELL DATA SHEET

OPERATOR: Hydropure Technologies, Inc.WELL NAME & NUMBER: Centerpoint SWD #1WELL LOCATION: 1,200 ft. from South Line; 700 ft. from East Line 24 31N R11W
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 26" Casing Size: 20"

Cemented with: 500 sx. or 0 ft³

Top of Cement: 0' Method Determined: Calculated

Intermediate Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 1500 sx. or 0 ft³

Top of Cement: 0' Method Determined: Calculated

Hole Size: 12 1/4" Casing Size: 9 5/8"

Cemented with: 1400 sx. or 0 ft³

Top of Cement: 0' Method Determined: Calculated

Production Casing

Hole Size: 8 3/4" Casing Size: 7"

Cemented with: 500 sx. or 0 ft³

Top of Cement: 0' Method Determined: Calculated

Total Depth: 8700'

Precise Injection Interval (perforated) TBD after logging

feet

to 8300'8350'7100'\$2001

VIII. Geologic Information

The proposed injection zones include the Entrada Sandstone (approximately 8,140' to 8,090' below surface), the Bluff Sandstone (approximately 7,820' to 7,670' below surface). Sandstone members of the Morrison Formation may also be used as injection zones if they are found to be unproductive of oil and gas (approximately 7,200' below surface). Water samples from these formations from other injection wells in the basin are typically greater than 10,000 ppm Total Dissolved Solids (see attached data from the Cedar Hill #1 SWD).

The deepest overlying fresh water aquifer is the Ojo Alamo Sandstone, the base of which is found at a depth of approximately 850 feet in the proposed injection well area. All of the major oil & gas producing formations in the basin are found between the proposed injection zones and the base of the Ojo Alamo Sandstone. All casing strings (except for the injection tubing) are proposed to be surfaced from total depth to the surface in the proposed injection well. There are no known sources of drinking water below the proposed injection zone.

INJECTION WELL DATA SHEET

OPERATOR: Hydro Pure Technology, Inc.WELL NAME & NUMBER: Centerpoint SWD #1WELL LOCATION: 1,200 ft. from South Line; 700 ft. from East Line 24 31N R11W
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface CasingHole Size: 26" Casing Size: 20"
Cemented with: 500 sx. or ft³
Top of Cement: 0' Method Determined: CalculatedIntermediate CasingHole Size: 17 1/2" Casing Size: 13 3/8"
Cemented with: 1500 sx. or ft³
Top of Cement: 0' Method Determined: CalculatedHole Size: 12 1/4" Casing Size: 9 5/8"
Cemented with: 1400 sx. or ft³
Top of Cement: 0' Method Determined: CalculatedProduction CasingHole Size: 8 3/4" Casing Size: 7"
Cemented with: 500 sx. or ft³
Top of Cement: 0' Method Determined: Calculated
Total Depth: 8700'Precise Injection Interval (perforated) TBD after logging8350' feet to 8600'

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: Tuboscope

Type of Packer: Baker or equivalent with On/Off tool and needed profile nipples

Packer Setting Depth: 8300'

Other Type of Tubing/Casing Seal (if applicable): Not applicable

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Entrada Sandstone (initially)

3. Name of Field or Pool (if applicable): SWD – Morrison, Bluff, Entrada 96162

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Not Applicable

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Higher – Dakota Sandstone, approx. 7000'; Lower – Paradox Formation (not currently produced), approx. 12000'



FORMATION FLUID SAMPLE FROM CEDAR HILL SWD #1

API WATER ANALYSIS REPORT FORM

Company	MERIDIAN OIL COMPANY	Sample No.	#1	Date Sampled	7/11/88
Field	Legal Description	County or Parish	State		
	NE 29-32-10	SJ			
Lease or Unit	Well	Depth	Formation	Water, B/D	
Cedar Hill	SWD #1		Summitville		
Type of Water (Produced, Supply, etc.)	Sampling Point			Sampled By	MM Manner

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	4086	178.4
Calcium, Ca	447	22.0
Magnesium, Mg	37	3.0
Barium, Ba		

OTHER PROPERTIES

pH	4.43
Specific Gravity, 60/60 F.	1.006
Resistivity (ohm-meters)	1.00
Conductivity	µmho

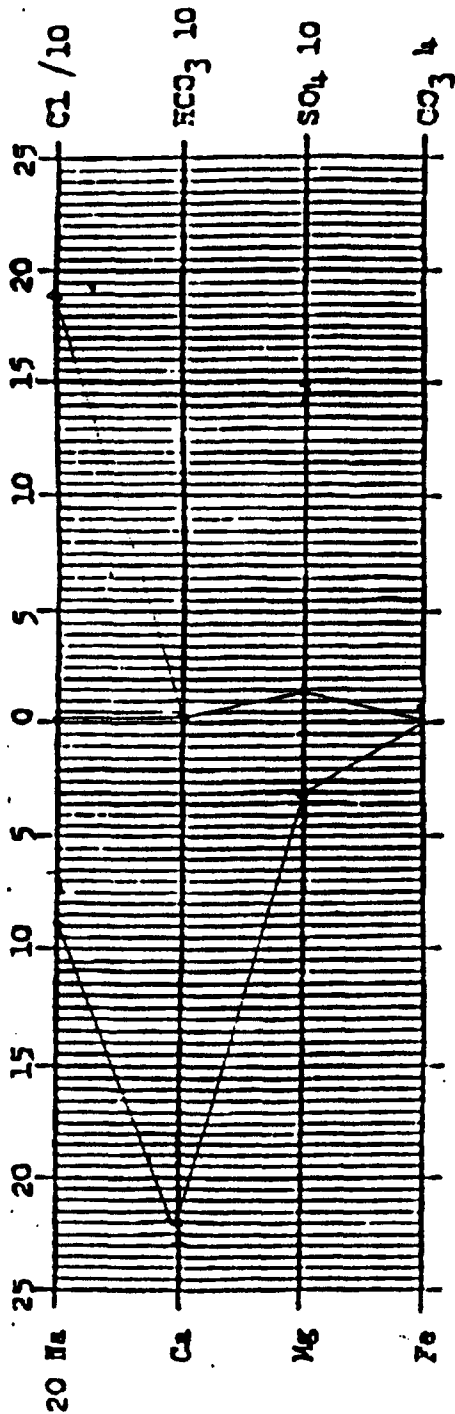
ANIONS

Chloride, Cl	6745	190.0
Sulfate, SO ₄	613	12.76
Carbonate, CO ₃	0	0
Bicarbonate, HCO ₃	41	0.67

Total Dissolved Solids (calc.) 12,000

Iron, Fe (total)
Sulfide, as H₂S

REMARKS & RECOMMENDATIONS:
2505-1617



API WATER ANALYSIS REPORT FORM

Company	MERIDIAN OIL COMPANY		Sample No.	7-1		Date Sampled
Field	Legal Description NE 29-32-10		County or Parish	Sj		State
Lease or Unit	Well	Depth	Formation	Water, B/D		
Cedar Hill SWO #1			Entrada			
Type of Water (Produced, Supply, etc.)	Sampling Point		Sampled By			
			M. M. Mason			

DISSOLVED SOLIDS

CATIONS

Sodium, Na (calc.)
Calcium, Ca
Magnesium, Mg
Barium, Ba

mg/l

6246
28
13

meq/l

242.7
1.2
1.2

OTHER PROPERTIES

pH

8.37

Specific Gravity, 60/60 F. 71°

Resistivity (ohm-meters) 1.38

Conductivity 14,650

Total Dissolved Solids (calc.)

14,650

ANIONS

Chloride, Cl
Sulfate, SO₄
Carbonate, CO₃
Bicarbonate, HCO₃

7633
1400
430
336

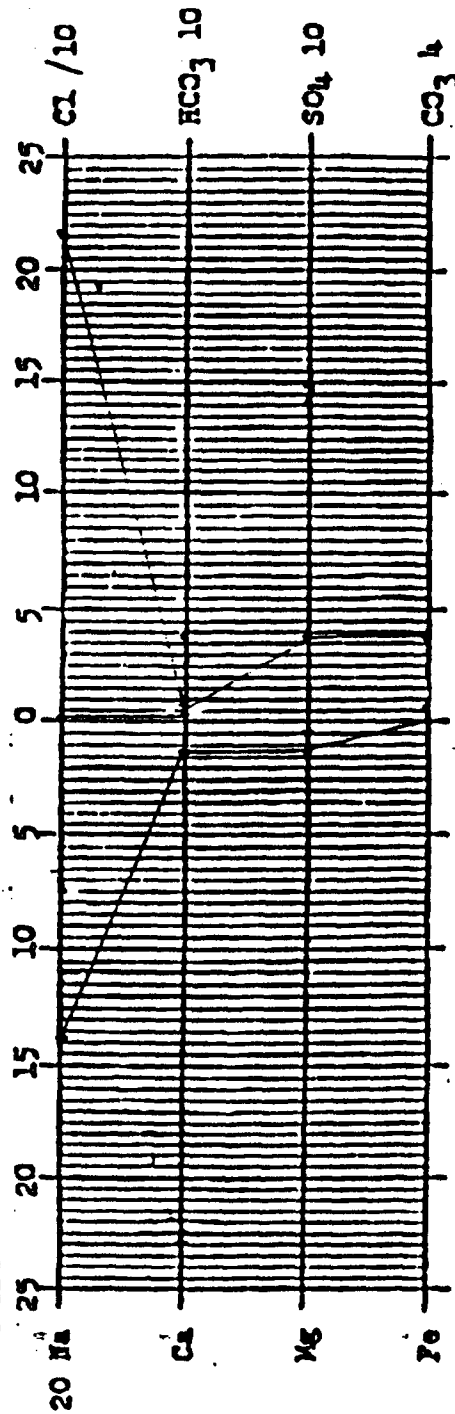
213.0
34.6
15.0
5.3

Iron, Fe (total)
Sulfide, as H₂S

neg

REMARKS & RECOMMENDATIONS:

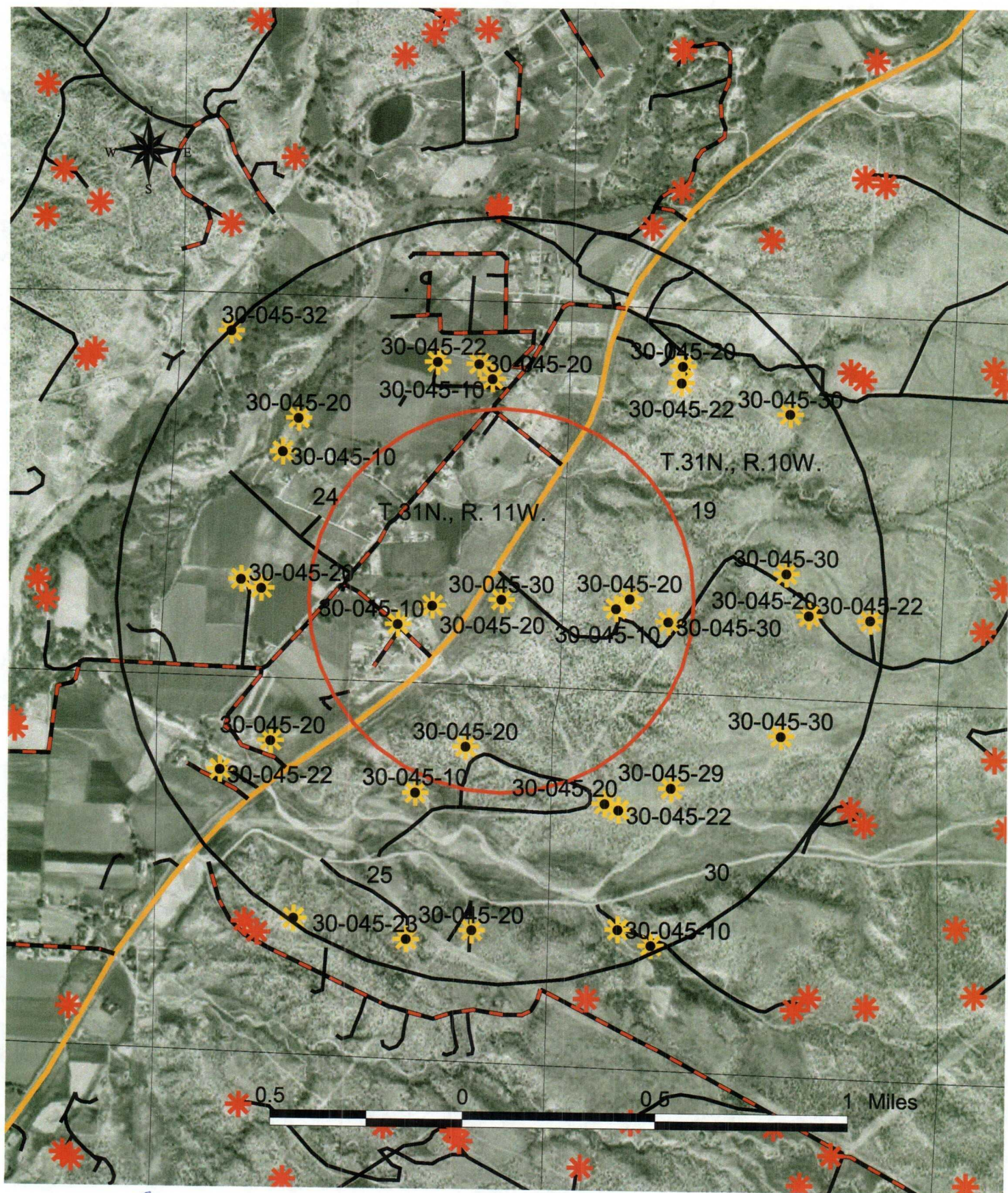
2503-1615



VIII. Geologic Information

The proposed injection zones include the Entrada Sandstone (approximately 8,140' to 7,090' below surface), the Bluff Sandstone (approximately 7,820' to 7,670' below surface). Sandstone members of the Morrison Formation may also be used as injection zones if they are found to be unproductive of oil and gas (approximately 7,200' below surface). Water samples from these formations from other injection wells in the basin are typically greater than 10,000 ppm Total Dissolved Solids (see attached data from the Cedar Hill #1 SWD).

The deepest overlying fresh water aquifer is the Ojo Alamo Sandstone, the base of which is found at a depth of approximately 850 feet in the proposed injection well area. All of the major oil & gas producing formations in the basin are found between the proposed injection zones and the base of the Ojo Alamo Sandstone. All casing strings (except for the injection tubing) are proposed to be surfaced from total depth to the surface in the proposed injection well. There are no known sources of drinking water below the proposed injection zone.



CENTER POINT #1 SWD AREA OF REVIEW

HYDROPURE

TECHNOLOGY, INC.

P.O. Box 1621
Aztec, NM 87410

7005 1160 0005 0608 3363

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
FARMINGTON, NM 87402	
Postage	\$ 0.37
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
UNIT ID: 0410	
Postmark Here	
Clerk: KP4110	
09/06/05	
Sent To: Burlington Resources	
Street, Apt. No., or PO Box No.: 3401 E. 30th St	
City, State, ZIP+4: Farmington, NM 87402-8807	
PS Form 3800, June 2002 See Reverse for Instructions	



P.O. Box 1621
Aztec, NM 87410

September 6, 2005
Burlington Resources
3401 E. 30th
Farmington, NM 87402-8807

Re: Proposed Centerpoint #1 SWD

Hydro Pure Technology, Inc. (PO Box 1621, Aztec, NM 87410; 505-334-1765; Contact Joe Williams) intends to drill and operate the Centerpoint #1 SWD commercial Class 2 injection well located 1,200 feet from the south line and 700 feet from the east line in Section 24, T31N, R11W, NMPM. The intended injection zones for the well are the Entrada Sandstone, Bluff Sandstone and the Morrison Formation. Maximum anticipated injection rates are 10,000 barrels of produced water per day at a maximum pressure of 2,400 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days from the mailing of this notice.

Sincerely;

A handwritten signature in black ink, appearing to read "Joe Williams", written over a circular stamp or seal.

Joe Williams
President

Hydro Pure Technology, Inc.

COPY

located in Farmington, NM. Great money
aces majority of the mobile homes are
seller, some spaces are rented out. Call
013 Broker Owned \$745,000

Century 21
SoWesCo Realty

4301 E. Main
325-2100

REMOTE AREA,
nice 3BR, 2BA,
open floor plan,
wonderful
kitchen, 2002
Palm Harbor, 1624
sq. ft. on 2.05 Ac.
Adjoining 7 Ac.
also available.
River access.
#69832 (69828)
\$118,000

84 ACRES OF
LEVEL FARM LAND.
Irrigation per
seller, fantastic
views of the La
Plata's! #67905


360°
hometour

CENDANT
Mobility Network Realtor

Online Questions?
E-mail us at:
c21sowesco@aol.com
or visit our World Wide Web page
www.century21sowesco.com


Prudential
Sun West Properties
327-6181

TRANQUIL
COUNTRY SETTING,
minutes from
conveniences.
You'll love this
3300 sq. ft.
beauty! 3 BR,
2 BA, two living
areas, covered
porch and deck.
3-car garage.
Landscaped &
irrigation (per
seller) 1 +/- acre.
Additional land
available.
\$435,000 #69304.

CHOICE
COMMERCIAL

908 Commercial Property



A MULTITUDE OF USES.
Original theater seats &
screen. Velvet curtains,
dressing room, kitchen
equipment. Unfinished
basement. \$150,000
#68746
GREAT RETAIL COMMER-
CIAL 16.54 acres on
Aztec/Bloomfield High-
way. 275' highway
frontage. Bloomfield
water & sewer, 3 phase
power at front of prop-
erty. #68286 \$827,500
accentonrealestate.com

IMMICK
REALTY
325-8863

E. MAIN
E. Main location,
building is suitable
for many uses.
Currently an
operating vet clinic.
Owners will sell the
business and real
estate together, or
will sell just the real
estate. Possible
owner financing with
a large down.
\$750,000 (132)
#70125

325 E. BROADWAY
Good location on
Hwy 64 Bloomfield.
Will sell or lease/
build to suit with long
term lease. Owner
financing avail. Lot is
approx. 300x180.
BLDG has approx.
3750 sq. ft. good
commercial location
w/good exposure.
\$250,000 (144)
#69106

#15 CR 3262
Huge new bldg.
Would make great
commercial bldg.
20,000 sq. ft. 3.652
Ac. is fenced and
ready for your
business. \$325,000
(146) #69203.

XX SAN JUAN
BLVD.
Approx. 1.42 Ac. E.
on San Juan Blvd.
from Butler. Property
is located in front of

Jeff . . . 486-1001
Helen . . . 486-2967
Liz . . . 860-2887

RIVERFRONT \$69,000!!!
Here's your chance!
Gorgeous 1 acre parcel
on Animas near Cedar
Hill. Last One.
303-358-4114.

913 Acreage
1.25 ACRES, all utilities,
Flora Vista, \$50,000,
334-0581


REAL ESTATE
OPTIONS, INC.
BACKS TO SAN JUAN
RIVER.
Great area to live.
\$20 a month Home
Owners Association,
covers irrigation,
upkeep, sewer
treatment plant.
\$49,900 #70179
327-7283

SECLUDED, WOODED,
3 acre lot, out of flood
plane, near river & future
city park, bluffs at edge
of property, beautiful homes
in neighborhood. Must
see \$185,000, 215-3264

918 Legals
NAVAJO HOUSING
Authority
RE-BID: Invitation for Bid
#86 - Office Building
Renovation

The Navajo Housing Au-
thority is seeking sealed
bids from Indian and
Non-Indian qualified
Subcontractors to pro-
vide materials and labor
for the Renovation work
of the NHA Office Build-
ing located in Window
Rock, Arizona.

Detailed instructions may
be obtained from the
NHA Purchasing Dept.
at Route N54, Old
Coalmine Road in Ft.
Defiance, Arizona or by
calling (928) 729-6370
and requesting for IFB
#86 - Office Building
Renovation. All bids
must be received by
September 12, 2005 at
4:00 p.m. (DST). No
faxed bids will be ac-
cepted. Indian Prefer-
ence will be applied (25
C.F.R. 1000.52).

Legal No. 52169 pub-
lished in The Daily
Times, Farmington, New
Mexico on Fridays, Sun-
day, Wednesdays, Au-
gust 26, 28, 31, and
September 2, 4, 9,
2005.

918 Legals
NOTICE
STATE BOARD OF
FINANCE
REGULAR MEETING
SCHEDULE CHANGE

The Board of Finance
meeting scheduled for
September 13, 2005 has
been rescheduled to
September 22, 2005 be-
ginning at 9:30 am in
the Governor's Cabinet
Room on the fourth floor
of the State Capitol
Building. The agenda

vs.

MATTHEW WASSON,

Respondent.

No. DM 99-673-9

NOTICE OF SUIT

TO: MATTHEW WASSON
- Respondent

Greetings:

You are hereby notified
that a *Petition for Modi-*
fication of Child Custody
and *Child Support* has
been filed by Petitioner.

Unless you enter your ap-
pearance in this action
on or before September
29, 2005, an Order will
be entered by default.

The mailing address for
counsel for Petitioner is
as follows:

Law Offices of
Sarah V. Weaver
P.O. Box 6810
Farmington, New Mexico
87499

Respectfully Submitted,

/s/ Sarah V. Weaver
SARAH V. WEAVER, ESQ.
Attorney for the
Petitioner
Farmington, New Mexico
87499
(505) 325-5568

Legal No. 52204 pub-
lished in The Daily
Times, Farmington, New
Mexico on Fridays, Sep-
tember 2 & 9, 2005.

918 Legals
NOTICE:

HYDRO PURE TECHNOL-
OGY, INC. PO Box 1621,
Aztec, NM 87410, is
making application for
administrative approval
to dispose of produced
water by underground
injection at the pro-
posed Centerpoint #1
SWD commercial Class
2 injection well located
1,200 feet from the
south line and 700 feet
from the east line in
Section 24, T31N, R11W,
NMPM. The contact
person is Joe Williams,
505-334-1765. The in-
tended injection zones
for the well are the En-
trada Sandstone, Bluff
Sandstone and the Mor-
rison Formation. Maxi-
mum anticipated in-
jection rates are 10,000
barrels of produced
water per day at a max-
imum surface pressure of
2,400 psi.

Interested parties must
file objections or re-
quests for hearing with
the Oil Conservation Di-
vision, 1220 South St.
Francis Dr., Santa Fe,
New Mexico 87505,
within 15 days from the
publication of this no-
tice.

Legal No. 52222 pub-
lished in The Daily
Times, Farmington, New
Mexico on Friday, Sep-
tember 9, 2005.

918 Legals

of New Mexico with seat
of the Eleventh Judicial
District Court this 16th
day of August.

Weldon J. Neff
Court Administrator

SEAL

/s/ Yvonne Rhodes
Notary Public

Legal No. 52142 pub-
lished in The Daily
Times, Farmington, New
Mexico on Fridays, Au-
gust 19, 26, and Sep-
tember 2, 9, 2005.

918 Legals
NOTICE OF ADOPTION
OF BOND
RESOLUTION
FARMINGTON
MUNICIPAL SCHOOL
DISTRICT NO. 5

NOTICE IS HEREBY
GIVEN that on Septem-
ber 8, 2005, the Board
of Education of Farming-
ton Municipal School
District No. 5, San Juan
County, New Mexico,
adopted its 2005 Bond
Resolution authorizing
the issuance of the
Farmington Municipal
School District No. 5
General Obligation
School Building Bonds,
Series 2005, in the ag-
gregate principal
amount of \$4,500,000,
and otherwise relating
to such bonds and pro-
ject authorized at an
election held on Febru-
ary 4, 2003. Complete
copies of the resolution
are on file and available
for inspection during
normal business hours
at the office of the Su-
perintendent of Schools,
at the Farmington
School Administration
Building, 2001 North
Dustin, Farmington,
New Mexico. This notice
is given pursuant to Sec-
tion 6-14-4 through 6-
14-7, NMSA 1978.

DATED this 8th day of
September, 2005.

/s/ Janel Ryan
Superintendent

Legal No. 52223 pub-
lished in The Daily
Times, Farmington, New
Mexico on Friday, Sep-
tember 9, 2005.

918 Legals
NAVAJO HOUSING
AUTHORITY
INVITATION FOR
BID (IFB) #89
FY '06 INDIAN/
NON-INDIAN
SUBCONTRACTORS &
MATERIAL
SUPPLIERS/CSD

The Navajo Housing Au-
thority (NHA) extends an
invitation to all qualified
Indian/Non-Indian Sub-
contractors & Material
Suppliers to Supply, De-
liver and Service the five
(5) district areas of the
Construction Services
Division (CSD). Detailed
specifications and bid-
ding instructions may be
obtained from the NHA
Purchasing Dept. Old
Coalmine Road RTE
N54, Fort Defiance, Ari-
zona 86504 or by call-
ing (928) 729-

Jones, William V., EMNRD

From: Joe Williams [J_Williams@hydropuretechnology.biz]
Sent: Thursday, October 27, 2005 4:23 PM
To: 'Mike Matheson'; Jones, William V., EMNRD
Subject: RE: SWD Application Centerpoint SWD #1 30-045-

Mike, thank you for your quick response!

Mr. Jones, would you let me know if this information completes the query from you with the exception of receiving an API number?

Thank you both so much for your help. I appreciate your efforts to complete our application correctly.

Joe

From: Mike Matheson [mailto:mmatheson@plateauenvironmental.com]
Sent: Thursday, October 27, 2005 4:08 PM
To: 'Joe Williams'; 'Jones, William V., EMNRD'
Subject: RE: SWD Application Centerpoint SWD #1 30-045-

Greetings all –

I understand that Joe is forwarding produced water analytical results to OCD.

With regard to injection interval it is a bit of a guess at this point for exact footages. But to be safe I would say suggest 7,100 to 8,200 bgs for a potential injection interval. In reviewing this I noticed a typo in the answer provided for Form C108 VIII. On the form submitted we noted the Entrada interval as 8140' to 7090'. Boy that is some thick Entrada! The correct interval of clean sandstone should be approximately 8140' to 8090'. I have attached a revised answer for C108 VIII.

Mike Matheson
Plateau Environmental Services, Inc.
3238 E. 5th Ave.
Durango, CO 81301
970-247-9200

-----Original Message-----

From: Joe Williams [mailto:J_Williams@hydropuretechnology.biz]
Sent: Wednesday, October 26, 2005 1:44 PM
To: 'Mike Matheson'; Jones, William V., EMNRD
Subject: RE: SWD Application Centerpoint SWD #1 30-045-

Hi Mr. Jones, I am forwarding this mail to our permitting company for response to questions number two and three.

Hi Mike, here is the request for additional information from OCD. Would you please forward this information to Mr. Jones?

Thank you both so very much for helping me with obtaining this permit!

Joe

Joe R. Williams
President
Hydro Pure Technology Inc.

10/27/2005

Post Office Box 1621
711 North Light Plant Road
Aztec, New Mexico 87410

from: Jones; William V.; EMNRD
Sent: Tuesday, October 25, 2005 1:32 PM
To: J_Williams@hydropuretechnology.biz
Subject: SWD Application Centerpoint SWD #1 30-045-

Hello Joe Williams:

The OCD received your application and I am reviewing your intent to inject into this well and need the following information:

1) API number. Please obtain the permit to drill from the BLM and/or the District OCD office in Aztec and the API number. Don't delay replying to the other questions below if the API number is not available, but the permit may be delayed until the API number is available since our databases are based on API numbers.

Reply: I will go to OCD, Aztec and ask for assistance with this request.

2) Our permits are depth specific, so please send your best guess of the absolute top and the absolute bottom of the interval you intend to inject - along with the correct formation names within this depth range. The permitted maximum surface injection pressure will be based on 0.20 times the upper perforation depth you apply for in your permit.

Reply: Mike will send you confirmation of depth of intervals.

3) Please send a water analysis of each of the formation waters to be injected into this well. I.E. send a fruitland analysis if you intend to take fruitland water, and a Dakota water analysis if you intend to take Dakota waters. In the future, if you take additional waters into your well, you can obtain an analysis and forward that analysis to this office in a cover letter referencing the injection well's SWD permit number/well name/api number.

Reply: Mike will send you a copy of a Fruitland water sample.

4) Send proof of notice of your intent to inject, to the surface owner of the well site/tanks site. If this is the BLM, send proof of notice to the BLM.

Reply: I, Joe R. Williams own the land where the proposed injection well is to be sited. The deed of trust is registered with San Juan County Clerk's Office, do I need to send you a copy of the deed?

5) If this is Indian Lands, please also apply for a permit to inject with the US. EPA and the pertinent tribe.

Reply: See above.

Thank You,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

10/27/2005

Jones, William V., EMNRD

From: Mike Matheson [mmatheson@plateauenvironmental.com]
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Subject: RE: SWD Application Centerpoint SWD #1 30-045-
Attachments: C108VIII.doc

Greetings all –

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10/27/2005

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Reply: See above.

Thank You,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

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William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

10/25/2005