		23.0		(SE	HO	zer _		23.0			52	PPNO.	mos	327	147666
					· · · · · · · · · · · · · · · · · · ·	ABO	VE THIS LINE F	OR DIVISION U	SE ONLY			· · · · · · · · · · · · · · · · · · ·	· ·		
					IEXICO - 20 South St	Engineer	ring Bu	reau -		، نو	Ċ		· . . ·		
			······	ADMI	NISTR			PLICA	TIO	N CH	ECK	LIST	I		
	Τ	HIS CHEC	KLIST IS M	IANDATOR	Y FOR ALL AL WHICH REC	DMINISTRAT	IVE APPLI ESSING A	CATIONS	FOR EXCE	EPTIONS T	O DIVIS	ION RULE	S AND RE	GULATIO	NS
	Appile	ָּשׁן וֹשַן	Non-Sta HC-Dow [PC-Po	ndard Lo nhole Co ool Comr [WFX-W [S]	ocation] [I ommingling] ningling] aterflood I WD-Salt Wa hanced Oi	2] [CTB [OLS - O Expansion ater Dispo	-Lease ff-Lease] [PN osai] [1	Commin é Storag IX-Press IPI-Injec	gling] e] [Oi sure Mai stion Pre	PLC-P] LM-Off-L ntenanc ssure h	ool/Le .ease l :e Exp ncreas	ase Cor Veasuro ansion] e]	nminglin •ment]	9]	
	[1]	TYPE	OF AP	Locati	TION - Ch on - Spacir SL	•				· · · · · · · · · · · · · · · · · · ·				· .	· · ·
•	· · · ·		Check [B]	Comm	ly for [B] (ingling - S HC		feasurer] PLC	nent	с 🗌	OLS	□ o	LM		•	
			[C]	M []		sal - Pressu PMX			nhanced IPI			PR			
		• • • •	[D]	Other:	Specify			··· · · ·				-	· .		1 t .
• • •	[2]	NOTI	FICATI [A]		QUIRED ' 'orking, Ro							Apply	./"		
5 		. • *	[B]	O	ffset Opera	tors, Leas	eholders	or Surf	ace Owr	ner:	lig to st	•••			
· · ·		a an	[C]		pplication i	s One Wh	ich Req	uires Pu	blished	Legal N	otice	*		e en	·
		ang si Santa sa	[D]		otification a	and/or Cor Management -	ncurrent Commissio	Approv	val by BI : Lands, Stat	LM or S a Land Offic		· · . ·	•	· · · ·	
		· · · · ·	[E]	F c	r all of the	above, Pr	oof of N	lotificati	on or Pu	iblicatio	n is At	tached,	and/or,	1. N. 1.	
1.12	., ¹ .,		[F]	🗆 w	aivers are A	Attached		1. en 199		e Series de la composición Series de la composición					
	[3]	SUBM OF AP	IT ACC PLICA	CURATI TION II	E AND CO NDICATE	DMPLET D ABOV	E INFO E.		ION RE			PROC	ESS TH		?E (* 1444)
5	approva	il is acci	irate an	d compl	hereby cer ete to the b ormation a	best of my	knowle	dge. I al	lso unde	rstand th	nat no a	action v	or admin vill be ta	ken on	re this
۰ رو د د ۱۰	•1 ²⁰⁰				must be co										

Print or Type Name

•

Title

Date



Sent Federal Express 2005 NOU 23 RM 11 22

November 22, 2005

NSC

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re:

Grambling C #3M 1645' FNL, 1785' FEL, Section 12, T-30-N, R-10-W, San Juan County 30-045-33306

Dear Mr. Stogner:

Burlington Resources proposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Blanco Mesaverde and the Basin Dakota formations. This well is located within a short section. The primary reason for the non-standard staking of this proposed well is the steep and rugged topography that has severely limited the choices within the prescribed window. The drainage pattern for the existing producing well for the Blanco Mesaverde formation, namely the Grambling C #3 in the SENE and the surface location of the Grambling C #7 in the NENE, further restrict the placement of the aforementioned project.

The subject well has therefore been staked 1645 feet FNL and 1785 feet FEL (575' from the west spacing unit boundary) due to extreme topographic relief within the legal spacing window for the Mesaverde and the Dakota formations, as shown on the attached aerial photography and topography map.

The following attachments are for your review:

- > Approved application for Permit to Drill and C-102 at referenced location
- > Offset operators plat
- > Topographic Map
- Aerial Photography Map

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincefely,

ionpulsed

Sharon Zubrod // Project Supervisor

RECH

NOV 23 2005

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

3401 East 30th Street, 87402-8807, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

Re: Grambling C #3M

1645' FNL, 1785' FEL, Section 12 T30N, R10W, Rio Arriba County 30-045-33306

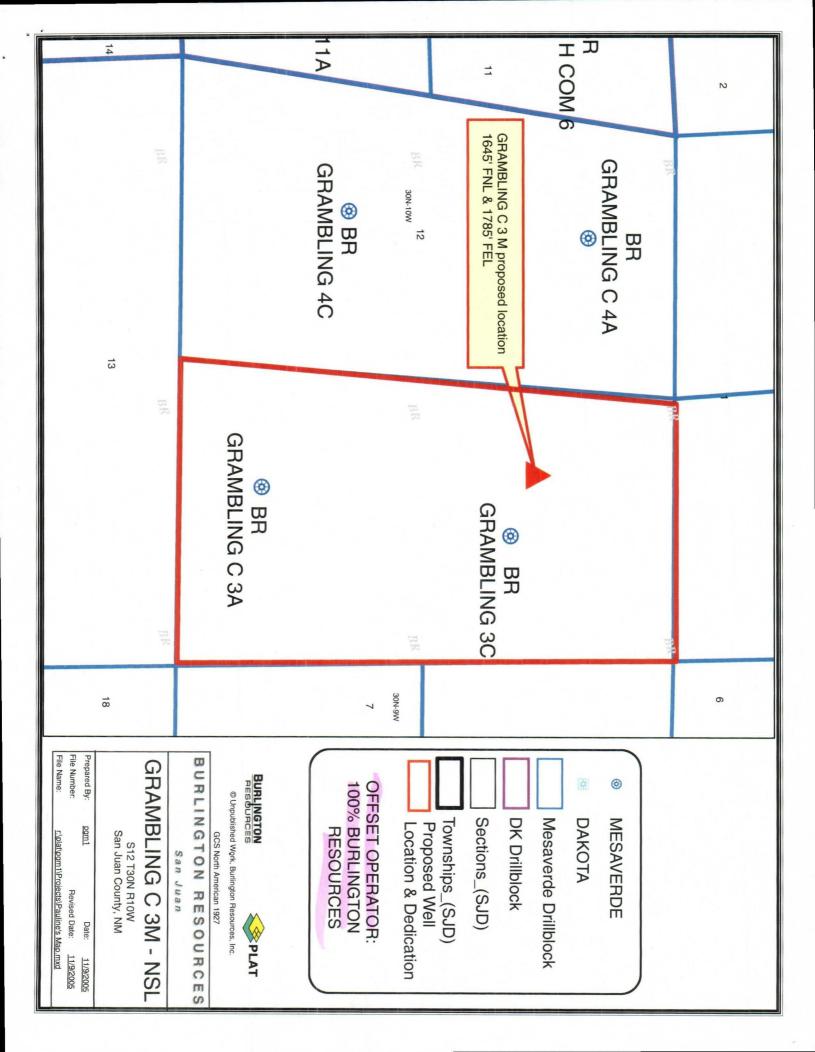
I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

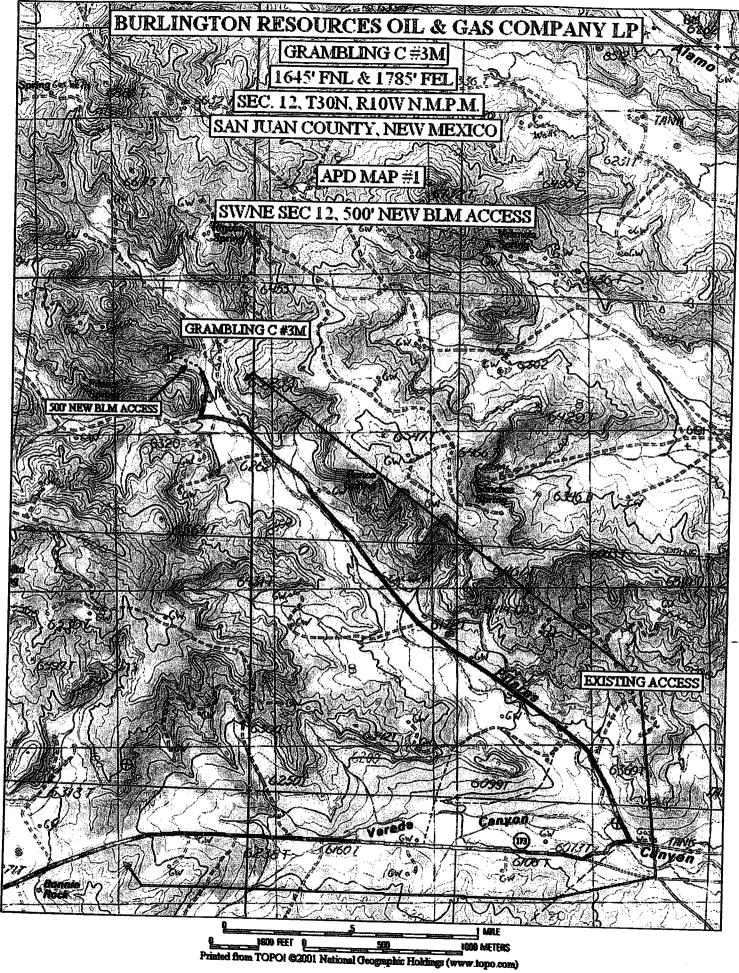
à

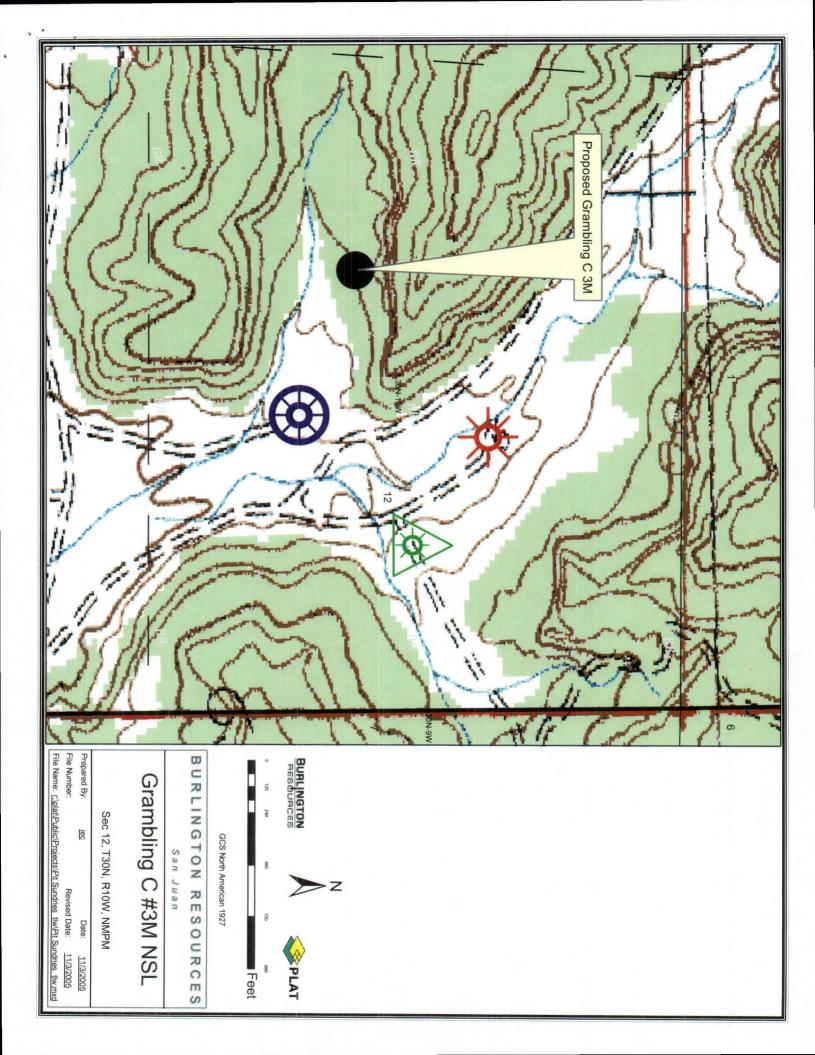
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

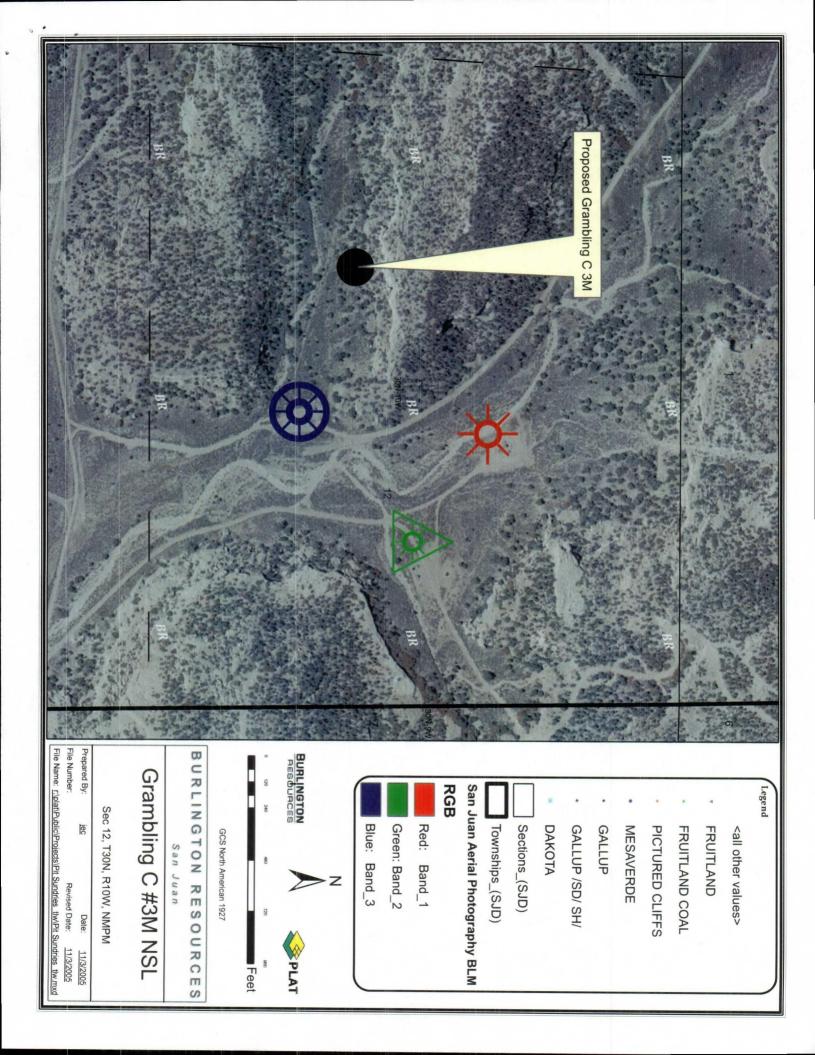
а.	Type of Work	005 SEP 16 AM 9 28	5. Lease Number	
d.	DRILL		NMSF-078	200-A
		RECEIVED	Unit Reporting N	
		070 FARMINGTON NM		
b.	Type of Well GAS		6. If Indian, All. or T	Fribe
2	Operator		7. Unit Agreement	Name
	BURLINGTON RESOURCES OIL&C	Sas Company	-	
	Address & Phone No. of Op		8. Farm or Lease N	
	PO Box 4289, Farmi	ngton, NM 87499	Gramblin	ug C
	(505) 326-9700		9. Well Number #3M	
	Location of Well 1045		10. Field, Pool, Wil	dcat
	Unit G (SWNE),			le/ Basin Dakota
	A 111 A 040 49 765F	'N	11. Sec., Twn, Rge,	Mer. (NMPM)
	Latitude 36° 49.7655		G Sec. 12, T30N,	R10W
	Longitude 107 ⁰ 50.00		API # 30-045- 3	3306
4.	Distance in Miles from Near		12. County	13. State
	15 miles to Aztec, N	M	San Juan	NM
5.	1605'	cation to Nearest Property or Lo		
6.	Acres in Lease		17. Acres Assigned 296 E/2 MV/DK	d to Well
8.	Distance from Proposed Lo	cation to Nearest Well, Drlg, Co	mpl, or Applied for on this L	ease
9.	Proposed Depth 7685 ′		20. Rotary or Cable Rotary	eTools
1.	Elevations (DF, FT, GR, Etc.	1	22. Approx. Date V	Nork will Start
	5368' GL (364		22. Approx. Date V	YOIN WIII ƏLAIL
3.	Proposed Casing and Ceme See Operations Pla			<u></u>
			all	15/05
24.	Authorized by: Am	ny Compliance Assistan		103 Ite
ERM		APPRO	/AL DATE	
000	OVED BY AMA	Lea TITLE AF		- IX/13/AR
NPPK	OVED BY	eece () IIILE		те <u>/8//2/</u> 05
rcha	eological Report attached		· · · · · · · · · · · · · · · · · · ·	
hrea	tened and Endangered Species			•
IOTE:	This format is issued in lieu of U.S.	BLM Form 3160-3	dhada wala d	
ue 18 tates	any false, fictitious or fraudulent state	ne for any person knowingly and willfu ements or presentations as to any mat	IIIY to make to any department or a termination termination its jurisdiction.	agency of the United
		,	-	
	V	This action is subject to te	chnical and nt to 43 CFR 3165.3	10CD
	ING OPERATIONS AUTHORIZED ARE			

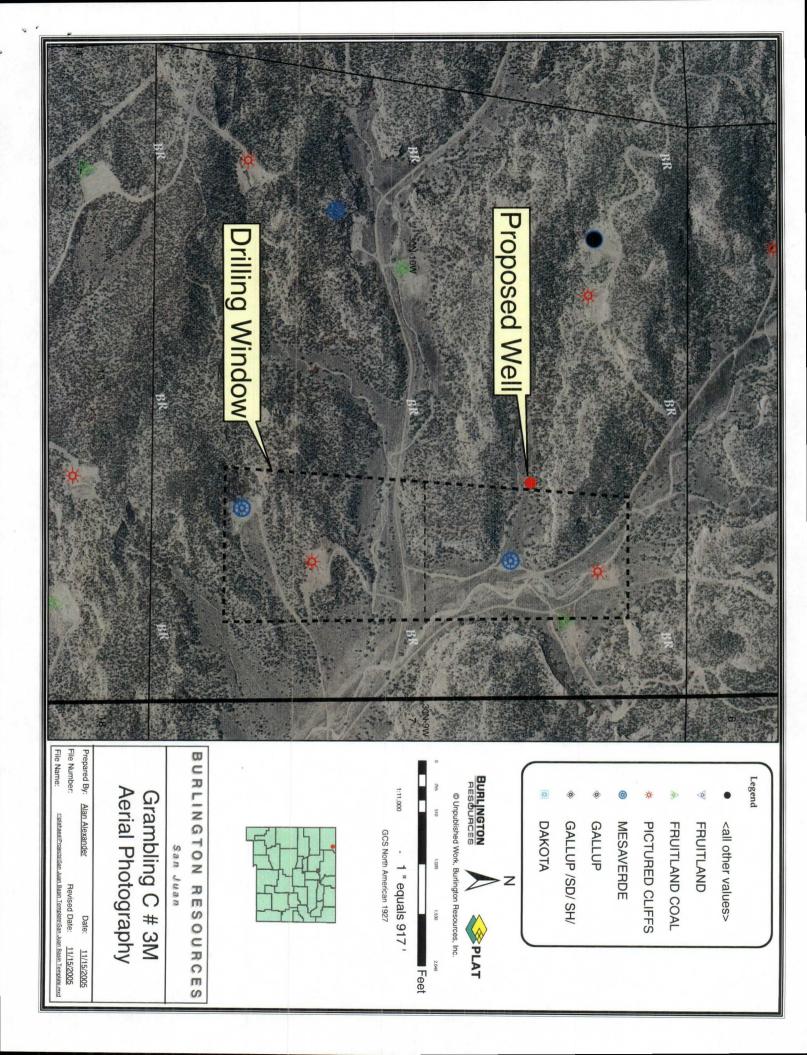
DISTRIC I 1625 N. French D	r., Hobbs, I	N. <u>H.</u> 68240	Br	S Dergy, Miner	tate of New rals & Natural	W Mexico Resources Departm	nent	Revised	Form C–102 August 15, 2000
DISTRICT II 811 South First, A DISTRICT III 1000 Rio Brezos I			1	OIL C	ONSERVATIO	ON DIVISION	Submit	State La	e District Office ease — 4 Copies ease — 3 Copies
DISTRICT IV 2040 South Pech			:			M 87505 SEP 30	FM 11 5		NDED REPORT
2040 Donich Lacie	sco, Janua			OCATIO	N AND AC	REAGE DED	CATION PI	AT	
API 30-045	Number		1	⁸ Pool Code 9/71599		070 FAR	ATHG POOL MAN	j B	
Property C		<u></u>	/251		⁶ Property	Blanco Mesavo Name	erde/Basin		fell Number
7056					GRAMBLING	F C	` .		3M
*OGRID No	·				^e Operator				^s Elevation
14538			BURL	INGTON RE		AND GAS COMPA	NY LP		6364'
UL or lot no.	Section	Township	Range	Lot Idn	¹⁰ Surface Feet from the	Location North/South line	Peet from the	East/West line	County
G	12	30N	10-W		1645'	NORTH	1785'	EAST	SAN JUAN
UL or lot no.	Section	Township		om Hole	Location	I Different Fro	om Surface	The statement of the statement	· · · · · · · · · · · · · · · · · · ·
UL OF ROK ING.	Section	toansmb	Range		Feet Ironi the	North/South Inte	Fest from the	Bast/West line	County
¹⁰ Dedicated Acre	8		¹³ Joint or	h:fill	¹⁴ Consolidation	Code	^{ss} Order No.		
L	6 acre								
NO ALLOW	ABLE W					ON UNTIL ALL EEN APPROVED			ONSOLIDATED
Г	6	T							
				ļi li	2243	8'36" ¥ 173'		OPERATOR C	ERTIFICATION
						LAT: 36*49.7590' LONG: 107*49.9657	N ₁ ta true o	ad complete to the best	ianon convenied Advent 4 of my knowledge and
				li		NAD 1927			
				ļ!	1 1645'				
	[4	L01	<u>r 3</u>			LOT 1	- 78		
			·		575	**	67 m	Joni 1	lark.
				K		1785')	Signatu	Four (eure
						Gramblin SC " +		Joni Clark	
				- h		30-045-09705 1750 15NL-10	S I	egulatory S	<u>pecialist</u>
LOT 5		LOT	6	』 19月	LOT 7	LOT 8 Blanco		9-29-05	-
		1		-12-			Bate		
				μ			1	JRVEYOR CEI	
				11	NM SF-	078200-A	wes plotted	rlify that the well local from field notes of an	test screeps made by
				li –		対介		r my supervision, and to the best of my beli	
LOT 12						LOT 9	Date of S	Trump Zong	G-05
101 12		LOT 11	<i></i>	LOT 1			Signature	W. HUS	SE ANNE.
		6- 045 30- 045 900 FS	-5 C 73		ji ji	30-045-33131	- tl	No No No	CO.
		900'FS. Blancer	C-ISTSTE	× \	- 4	1800'FS1-660'FA Spud: 4- 8-05	۲ II	2 (1570	3)
			mplekier	11		Probach ONC comp. in the			A A A A A A A A A A A A A A A A A A A
			•	Ľ		BOKA-ABIAN	100 5	len with the start	teral
LOT 13	<u> </u> 1	LOT 14		LOT 1	5	LOT_16	Curtificate	Humber Wallmann	15703 T











		-			
submitted	in	lieu	of	Form	3160-5

A.

ź

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

·	Sundry Not	ices and Reports on Wel 2005 SFP 30	1s 60 11 53	
	<u></u>		5.	Lease Number NMSF-078200-A
1. Type c GAS		RECE 070 FARMI	6	
			7.	Unit Agreement Name
	of Operator			
	SOURCES OIL & GA	s company		
			8.	Well Name & Number
3. Addres	ss & Phone No. of Opera	tor	-	Grambling C #3M
		I 87499 (505) 326-9700	9.	-
				30-045-33306
4. Locati	Lon of Well, Footage, S	ec., T, R, M	- 10	. Field and Pool
	NL, 1785'FEL, Sec. 12,		Blanco	Mesaverde/Basin Dakota
				. County and State
				San Juan Co, NM
			······	
		DICATE NATURE OF NOTICE	•	R DATA
Туре с	of Submission	Type of Ac	tion	
_X	Notice of Intent	Abandonment	Change of Pl	ans
		Recompletion	New Constru	
·	Subsequent Report	Plugging Back	Non-Routine	Fracturing
		Casing Repair	Water Shut	off
	_ Final Abandonment	Altering Casing	Conversion	to Injection
,		X Change of Footage	es or Location	

13.Describe Proposed or Completed Operations

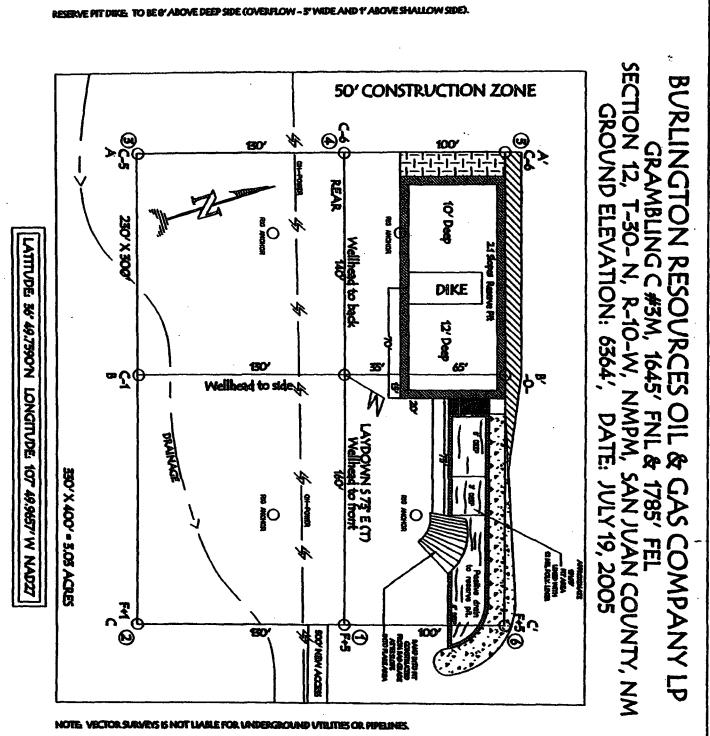
It is intended to change the legal location of this well from 1605' FNL, 1905' FEL, as was submitted in the APD application to <u>1645' FNL</u>, <u>1785' FEL</u>. The T&E, pipeline and arch reports were submitted at new location with this APD package. Attached are the new C-102 plat, topo, and C-103 pit sundry and cut & fill diagram.

14.	I hereb	y certif	y that	the fore	going is	true and correc	st.	
Signed		fori	Cla	rk	Title	Sr. Regulatory	Special.	ist_Date
(This APPROV	space f	or Feder	al or s	State Off		F 04		inter
CONDIT	ION OF	APPROVAL		<u>Ves</u>			Date	10/1105

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CPERATOR

Submit 3 Copies To Appropriate Dis Office	SUTICI State of	New Mexico	•	
				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88		and Natural Resources	WELL API NO.	May 27, 2004
<u>District II</u> 1301 W. Grand Ave., Artesia, NM ⁽	88210 OIL CONSERV	ATION DIVISION	30- 5. Indicate Type of Lease	M5-33306
District III		n St. Francis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 8 District IV	7410 Santa Fe	e, NM 87505	6. State Oil & Gas Lease N NMSF-07	
1220 S. St. Francis Dr., Santa Fe, N				
DO NOT USE THIS FORM FOR PROP	NOTICES AND REPORTS ON W POSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name or Unit Agre	ement Name
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FORM C-10)) FOR SUCH	Gramb	ling C
1. Type of Well: Oil Well Gas Well	X Other		8. Well Number 3N	ſ
2. Name of Operator			9. OGRID Number	
BURLINGTON 3. Address of Operator	I RESOURCES OIL & GAS CON	IPANY LP	145 10. Pool name or Wildcat	38
	H STREET, FARMINGTON, NM	A 87402	Blanco Mesaverd	e/ Basin Dakota
4. Well Location Unit Letter G	: 1645 feet from the	North line and	1785 feet from the	East line
Section 12	Township	30N Range 10V		nty San Juan
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.) 6368'		
Pit or Below-grade Tank Application	X or Closure			7200
		om nearest fresh water well	>1000' Distance from near	
	a mil Below-Grade 1 heck Appropriate Box to I		bbis; Construction Mater	
OTHER: 13. Describe proposed or ca	New Drill Pit completed operations. (Clearly star	X OTHER:	give nertinent dates including	estimated date
of starting any proposed	d work). SEE RULE 1103. For N	Aultiple Completions: Atta		
of starting any proposed or recompletion. Burlington Resources propose Ecosphere's risk ranking critu Workover Pit Construction / 0 designed to manage fluids, and	d work). SEE RULE 1103. For N es to construct a new drilling pit a eria, the new drilling pit and vent/ Operation Procedures dated Nove Id that portion will be unlined, as orkover Pit Closure Procedure dat	nd an associated vent/flare flare pit will be an unlined mber 11, 2004 on file at the per the risk ranking criteria	ch wellbore diagram of propos pit. Based on Burlington's im pit as detailed in Burlington's NMOCD office. A portion o Burlington Resources anticip	ed completion erpretation of the Revised Drilling / The vent/flare pit will be
of starting any proposed or recompletion. Burlington Resources propose Ecosphere's risk ranking crite Workover Pit Construction / 0 designed to manage fluids, an according to the Drilling / Wo	es to construct a new drilling pit a eria, the new drilling pit and vent/ Operation Procedures dated Nove id that portion will be unlined, as	nd an associated vent/flare flare pit will be an unlined mber 11, 2004 on file at the per the risk ranking criteria ed August 2, 2004 on file th the best of my knowledge a	ch wellbore diagram of propos pit. Based on Burlington's im pit as detailed in Burlington's NMOCD office. A portion of Burlington Resources antici- nat the NMOCD office.	ed completion expretation of the Revised Drilling / The vent/flare pit will be bates closing these pits
of starting any proposed or recompletion. Burlington Resources propose Ecosphere's risk ranking critu Workover Pit Construction / 0 designed to manage fluids, an according to the Drilling / Wo	es to construct a new drilling pit a ería, the new drilling pit and vent/ Operation Procedures dated Nove Id that portion will be unlined, as orkover Pit Closure Procedure dat	and an associated vent/flare flare pit will be an unlined mber 11, 2004 on file at the per the risk ranking criteria ed August 2, 2004 on file the d August 2, 2004 on file the the best of my knowledge at the best of my knowledge at the best of my knowle	ch wellbore diagram of propos pit. Based on Burlington's im pit as detailed in Burlington's NMOCD office. A portion of Burlington Resources antici- nat the NMOCD office.	erpretation of the Revised Drilling / the vent/flare pit will be bates closing these pits
of starting any proposed or recompletion. Burlington Resources propose Ecosphere's risk ranking critu Workover Pit Construction / 0 designed to manage fluids, an according to the Drilling / Wo	es to construct a new drilling pit a ería, the new drilling pit and vent/ Operation Procedures dated Nove Id that portion will be unlined, as orkover Pit Closure Procedure dat	Ind an associated vent/flare flare pit will be an unlined mber 11, 2004 on file at the per the risk ranking criteria ed August 2, 2004 on file the d August 2, 2004 on file the the best of my knowledge at times, a general permit 	ch wellbore diagram of propos pit. Based on Burlington's im pit as detailed in Burlington's NMOCD office. A portion of Burlington Resources anticip hat the NMOCD office. and belief. I further certify that a or an (attached) alternative OCD latory Assistant II @br-inc.com Telephone No	ed completion erpretation of the Revised Drilling / The vent/flare pit will be bates closing these pits any pit or belowapproved plan DATE 9/29/2005 505-326-9700
of starting any proposed or recompletion. Burlington Resources propose Ecosphere's risk ranking critu Workover Pit Construction / 0 designed to manage fluids, an according to the Drilling / Wo I hereby certify that the informat grade tank has been/will be constructed SIGNATURE:	es to construct a new drilling pit a eria, the new drilling pit and vent/ Operation Procedures dated Nove ad that portion will be unlined, as orkover Pit Closure Procedure dat the advector of the second se	and an associated vent/flare flare pit will be an unlined mber 11, 2004 on file at the per the risk ranking criteria ed August 2, 2004 on file fi the best of my knowledge a fines, a general permit $\overline{\lambda}$ 	ch wellbore diagram of proposi- pit. Based on Burlington's im- pit as detailed in Burlington's im- pit as detailed in Burlington's im- NMOCD office. A portion o . Burlington Resources antici- nat the NMOCD office. at the NMOCD office.	ed completion erpretation of the Revised Drilling / the vent/flare pit will be bates closing these pits ay pit or belowapproved plan DATE



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPUMES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

				-		1¢ •			_'
DISTRICT I 1626 N. French D	r., Hobbs,	<u>n.m.</u> 68240	En	orgy, Miner	tate of New rels & Natural	7 MCXICO Besources Departs	nent	Revised	Form C-102 August 15, 2000
DISTRICT II 811 South First, A	<u>Artesia, N.I</u>	6. 68810					Submit		e District Office ase – 4 Copics
DISTRICT HI 1000 Rio Bresos I	Rd., Asteo,	N.M. 87410		OIL C	ONSERVATIO 2040 South	N DIVISION			ease - 3 Copies
DISTRICT IV						87505 105 SEP 30	FM 11 53) AME	NDED REPORT
2040 South Pache	eco, Santa			ሰሮልሞበስ		REAGE REAGE		AT .	
'API	Number			^b Pool Code					
30-045		300	7231	9/71599	Property	070 FARMIN Blanco Mesavo	erde/Basin		fell Munober
* Property 0 7056					GRAMBLING		、		SM
TOGRED No					⁶ Operetor				Bevetien.
14538			BURL	INGTON RE		AND GAS COMPA	INY LP		6364'
W. or lot no.	Section	Tographip	Range	Lot idn	¹⁰ Surface	Location North/South Maps	Peat from the	Rest/Vest line	County
G	12	30-N	10-W		1645'	NORTH	1785'	EAST	SAN JUAN
	T			and the second se		f Different Fro	and the second se		
UL or lot no.	Section.	Township	Range	Lot ide	Feet from the	North/South line	Peet from the	Best/Vest line	County
¹² Dedicated Acro	68		¹⁰ Joint or	Infill	* Consolidation	Coda	"Order Ho.	••••••••••••••••••••••••••••••••••••••	
	06 acre								
NO ALLOW	ABLE W					ON UNTIL ALL			ONSOLIDATED
ſ	16	T		I	A 11 89-3	5~98 [™] ¥ 173'	17		ERTIFICATION
				ľ		LAT: 36*49.7590'	I hereby	certify that the tajors	SKIIPICALIUN when contained Aurein t of my knowledge and
				<u> </u>		LONG: 107*49.9657 NAD 1927	7" V	and confirms to mit of	n al eil fungenille ann
					To I		M		
LO	T 4	LO	T 3	to	1940 1940	LOT 1	961 		
			•	l.				(PARIN
1				μ	•	1785'		Joni (lark
				11			Printed	Joni Clark	
				<u> </u>			St. B	egulatory S	pecialist
LOT 5	<u> </u>	LOT	6	-12-	LOT 7	LOT 8		9-29-0 5	<u></u>
				11			Date 18 SI	URVEYOR CE	DTIFICATION
1				ľ	NM SP-	078200-A	I havely a	rtify that the well loos	dion alurum on this plat
				μ			1 see or und	From field noise of a to the best of my bell	that the sume to true
1		1		1				7.7	6-05
LOT 12		LOT 11	· · · · · · · · · · · · · · · · · · ·	for 1	10	LOT 9		W. HUS	SEL
				l.			(Signature	33	CO CO
		1		- f L			1	2 (1570	
1	i	1		1					
				li		/	<u> </u>	len off	terel
LOT 13		LOT 14		LOT 1	5	<u>LOT_16</u>	Cortificate	Berther "Counting	ann 15703 T

J

•				
Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District	Energy, Minerals and I	Natural Resource	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			20.045.22206	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of	f Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	,	STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NN	VI 87505	6. State Oil & Ga NMSF-078200-A	
87505	FICES AND REPORTS ON WE		7 Lesse Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	Grambling C	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	#3M
2. Name of Operator Burlington Resources Oil & Gas			9. OGRID Numb	er 14538
3. Address of Operator		······································	10. Pool name or	Wildcat
3401 E. 30 th Street, Farmington, J	NM 87402			verde/Basin Dakota
4. Well Location				
Unit Letter G	_:1645feet from theN	North line and	11785feet from	the East line
Section 12 T	ownship 30N Range 10W			
	11. Elevation (Show whethe			
		· · · ·		
Pit or Below-grade Tank Application				
Pit typeDepth to Ground	waterDistance from nearest f	resh water well	Distance from nearest surfa	ace water
Pit Liner Thickness: m	il Below-Grade Tank: Volume	bbl	s; Construction Material	
12. Check	Appropriate Box to Indica	te Nature of No	tice, Report or Other	Data
	NTENTION TO:			
PERFORM REMEDIAL WORK				
	CHANGE PLANS			P AND A
		CASING/CE		
OTHER: Commingle New Drill		OTHER:		
 Describe proposed or con of starting any proposed or recompletion. 	npleted operations. (Clearly stat work). SEE RULE 1103. For M	e all pertinent detai Iultiple Completior	ls, and give pertinent date is: Attach wellbore diagra	es, including estimated date am of proposed completion
of recompletion.				
It is intended to commingle the sul Production will be commingled ac provided after the well is complete notified in writing of this applicati	cording to Oil Conservation Div cd. Commingling will not reduce	ision Order Numbe	r 11363. Allocation and	methodology will be
Interest is common, no notification				
		2033		
I hereby certify that the information grade tank has been/will be constructed	n above is true and complete to or closed according to NMOCD guide	the best of my know lines , a general per	wledge and belief. I furthe mit 🔲 or an (attached) altern	r certify that any pit or below- ative OCD-approved plan
Ma Alika	VI la sa AUA			
SIGNATURE / MUMM	И И ТП	E Regulatory	Associate IID	ATE10/31/05
Type or print name Philana T 9530	hompson E-ma	ail address: pth	ompson@br-inc.com	Telephone No. 505-326-
For State Use Only	14			MAT
APPROVEDBY:	The Land		ls inspector, dist. gu	OCT 3 1 200
Conditions of Approval (Pany):	TTTL TITL	r		_DATE
C OIL CONS. DIV. 0	•			
C DIST. 3 ST				
E ALLIN CIN EL				
A A A A A A A A A A A A A A A A A A A				

ار این میں ایک				
		A		А
	Federal owned	Federal owned	Federal owned	Federal owned
	16 39.00	15 38.98	14 38.94	13 38.93
	A A		A	A
	Federal owned	Federal owned	Federal owned	Federal owned
n i gere sin Totan gere gere Totan gere gere	9 37.65	10 10 11 37.63	11 37.55	12 37.54
	A	A		ne on and the same of the second s
	Federal owned	Federal owned	Federal owned	Federal owned
	8 36.44	7 36.37	6 36.24	5 36.17
	A A		A	А
2	Federal owned	Federal owned	Federal owned	Federal owned
and the second	1 35.00	34.93	34.84 34	4 34.77
ار آر السنۍ		1 Type : NORMAL	30N Rng : 10W Section Type	: 12 Twp :
37:04 -TQ7P : 1	12/05/05 09:37 OGOMES -T PAGE NO:	D BY SECTION	. ONGARD INQUIRE LAND	CMD : OG5SECT