	2/26/97, [3/1897] _ B5 KN I- DHC
<b>N P 1</b>	
_	NEW MEXICO OIL CONSERVATION DIVISION
	ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Αρρί	ication Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] (SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive,Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling INSL INSP IDD ISD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [A] DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	WFX       PMX       SWD       IPI       EOR       PPR         NOTIFICATION REQUIRED TO: - Check Those Which Apply, or       Does Not Apply         [A]       Working, Royalty or Overriding Royalty Interest Owners         [B]       [A] Offset Operators, Leaseholders or Surface Owner
	<ul> <li>[C] Application is One Which Requires Published Legal Notice</li> <li>[D] Notification and/or Concurrent Approval by BLM or SLO</li> </ul>
	<ul> <li>[E] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Waivers are Attached</li> </ul>
[3]	INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
I hand	by certify that I or personnel under my supervision have not and some it in the set of the set

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with aupervisory capacity.

Signature

I



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

February 21, 1997

NMOCD 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Ben Stone

### Subject: Application to DHC M. B. Weir "B" #13Y, O-12-20-37, in the Skaggs Drinkard (63800) and Monument Tubb (47090) Pools.

Dear Mr. Stone:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the M. B. Weir "B" #13Y in the Skaggs Drinkard and Monument Tubb Pool. Notification of this application has been sent to offset operators and a statement of notification has been included in this package.

Currently, the Skaggs Drinkard is plugged back and the well is being completed in the Monument Tubb. The initial production from the Monument Tubb is expected to be approximately 16 BOPD and 300 MCFPD. This was determined from the behavior of recent Tubb completions offsetting the M. B. Weir "B" #13Y, such as the C. H. Weir "A" #18 (located one location northeast of the M. B. Weir "B" #13Y) which potentialed 26 BOPD and 165 MCFPD. Also, the L. R. Kershaw #15 (located one location west of the M. B. Weir "B" #13Y) had a peak production from the Tubb of 30 BOPD and 300 MCFPD. Production curves for both of these wells is included in this package.

The bottom-hole pressure for the Tubb was estimated by shutting the C. H. Weir "A" #18 in for 48 hours and shooting a fluid level. The bottom-hole pressure was determined to be 1025 psi. After the Tubb is completed, the CIBP will be drilled out allowing both the Drinkard and Tubb to be produced by rod-pump. This will provide the most economical means to produce both zones.

This well will meet all of the requirements set forth by Rule 303(C). The allocation factor will be determined in the following manner:

TUBB PRODUCTION = TUBB STABILIZED PRODUCTION

DRINKARD PRODUCTION = DHC STABILIZED PRODUCTION - TUBB STABILIZED PRODUCTION

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely, then Me Juien

Britton M. McQuien Production Engineer Texaco Exploration and Production, Inc.

cc: Mr. J. T. Sexton

## EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980, Mobbe, MM 88240 DISTRICT II 811 South Pert BL, Artesia, MM 88210 DISTRICT III 1000 Ris Braros Rd, Artes, MM 87410

#### State of New Mexico Energy, Minerals and Natural-Resources Department OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-1 New 3	07-A •12-96
APPROVAL PRO	CESS:
Administrative	learing
EXISTING WELL	BORE
YES	NO

### APPLICATION FOR DOWNHOLE COMMINGLING

Texaco Exploration & Producing Inc.		205 East Bender	Hobbs, New Mexico 88240
Operator		Address	
M. B. Weir "B"	134	O-12-20S-37E	Lea
Lease	Well No.	Unit Ltr Sec - Tws - Rge	County
		S	pacing Unit Lease Types: (check 1 or more)

OGRID NO. 022351 Property Code 011133 API NO. 30-025-30119 Federal , State X (and/or) Fee \_\_\_\_\_

The following facts are submitted in	Lower	Intermediate	Upper
support of downhole commingling:	Zone	Zone	Zone
1. Pool Name and	Skaggs Drinkard		Monument Tubb
Pool Code	57000		47090
2. Top And Bottom of	6664-6857		6431-6568
Pay Section (Perforations)			
3. Type of production (Oil or Gas)	oil		oil
4. Method of Production	pumping		pumping
(Flowing or Artificial Lift)	panping		paniping
(Flowing of Artificial Line)	(Current)		
5. Bottomhole Pressure	a.700 psi	a.	a.1025 psi
Oil Zones - Artificial Lift:			
Estimated Current			
	(Original)		
Gas & Oil - Flowing:	b.	b.	b.
Measured Current			
All Gas Zones:			
Estimated Or Measured Original			
6. Oil Gravity (* API) or	35		35
Gas BTU Content			
7. Producing or Shut-In?	shut-in		To be completed
Production Marginal? (yes or no)	yes		· · · ·
* If Shut-In, give date and oil/gas/	Date:		
water rates of last production	Rates:		
Note: For new zones with no production			
history, applicant shall be required to attach			
production estimates and supporting data			
* If Producing, give date and oil/gas/	Date:1/1/97		
water rates of recent test	Rates:10/128/5		
(within 60 days)			
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Gas: % %	Oil: Gas: % %	Oil: Gas: % %
Formula -% for each 20ne	70 70	70 70	70 70

9.	If allocation Formula is based upon something other than current or past production, or is based upon some other method,
	submit attachments with supporting data and/or explaining method and providing rate projections or other required data

 10. Are all working, overriding, and royalty interests identical in all commingled zones?
 \_\_\_\_\_X Yes \_\_\_\_ No

 If not, have all working, overriding, and royalty interests been notified by certified mail?
 \_\_\_\_\_Yes \_\_\_\_ No

 Have all offset operators been given written notice of the proposed downhole commingling?
 \_\_\_\_\_Yes \_\_\_\_ No

11. Will cross-flow occur? \_\_\_\_ Yes \_\_X\_ No If yes, are fluids compatible, will the Formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. \_\_\_ Yes \_\_\_ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with other? <u>X</u> Yes No

- 13. Will the value of production be decreased by commingling? \_\_\_\_Yes \_X\_No (If Yes, attach explanation)
- 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Land or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).

16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage deication.
- \* Production curve for each zone for at lease one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Brittin	Udmen	TITLE	Engineer	_ DATE <u>_2-21-97</u>
TYPE OR PRINT NAMEBri	tton M. McQuien		TELEPHONE NO. ( <u>505</u> ) <u>39</u>	<u>7-0427</u>

DISTRICT III 1000 Rio Brazo DISTRICT IV	ver DD, Arto os Rd., Azt	IM 88241-198 Iesia, NM 8821 Itec, NM 8741( , NM 87504-20	11-0719 D D88	OIL C Sa	Minerals ar ONSEI P.( Inta Fe, N	nd Natu RVA O. Box Iew Mo	exico 87504-208	(SIC 88	)N s	In: ubmit to Appropr State Fee	Form C- February 10,1 structions on b iate District Of Lease - 4 Cop Lease - 3 Cop IDED REPO
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<sup>7</sup> OG						Operator				9	Elevation
	022351			TEXAC	O EXPLOR	RATION	& PRODUCTION I	NC.			3562' KB
					<sup>10</sup> Surfac	ce Loc	ation				
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			<sup>11</sup> E	Bottom Hol	e Locatior	n If Di	fferent From Su	rface		•	
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	n The	North/South Line	Feet	From The	East/West Line	e County
<sup>12</sup> Dedicated 40	Acres <sup>1</sup>	<sup>13</sup> Joint or Infill No	1	<sup>4</sup> Consolidatio	n Code	<sup>15</sup> Ore	der No.			<u></u>	
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									I hereby contained he best of my k Signature Printed Nar V. Greg Position Engineer Date 2/21/97 18 SUF I hereby cert on this plat actual surve supervision,	certify that the ir arein is true and c mowledge and b Maes Ting Assistant RVEYOR CERTI tify that the well was plotted from ys made by me o and that the same best of my kno ed	formation omplete to the elief FICATION ocation shown field notes of runder my e is true and

DeSoto/Nichols 3/94 ver 1.10

DISTRICT I

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P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT

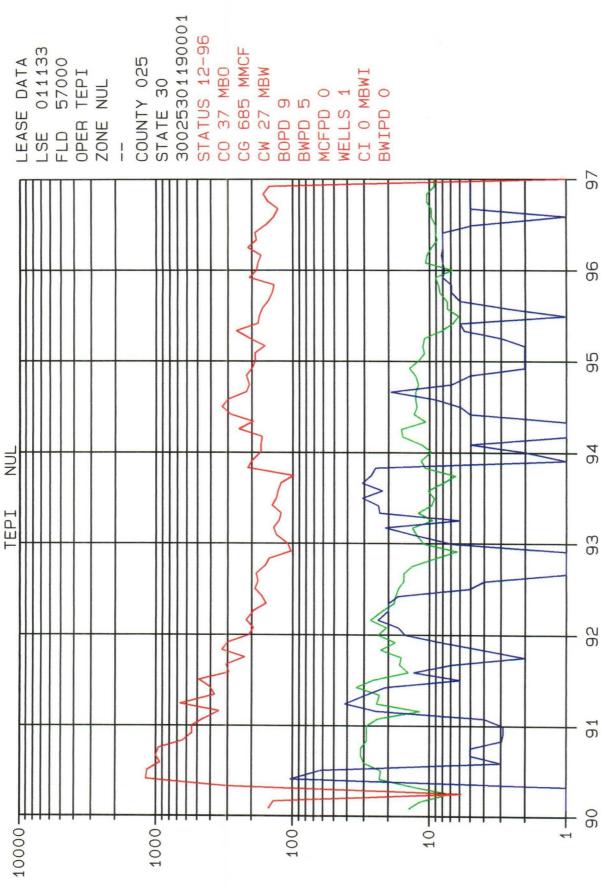
WELL LOCATION AND	ACREAGE DEDICATION PLAT

API Nun		<sup>2</sup> Pool Code 47090			<sup>3</sup> Pool Name MONUMENT TUBB					
30 025 2			47090				MONUMEN		ell No.	
Property C 011133	ode			<sup>5</sup> Property Name WEIR, M. BB-					10	
<sup>7</sup> OGRID Num 022351	ber	<u></u>	TEXAC	•	oerator I	Name & PRODUCTION IN	NC.	<sup>9</sup> Elevation		
				<sup>10</sup> Surface	e Loca					
or lot no. Section	Township	Range	Lot.ldn	Feet From		North/South Line	Feet From The	East/West Line	County	
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or lot no. Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County	
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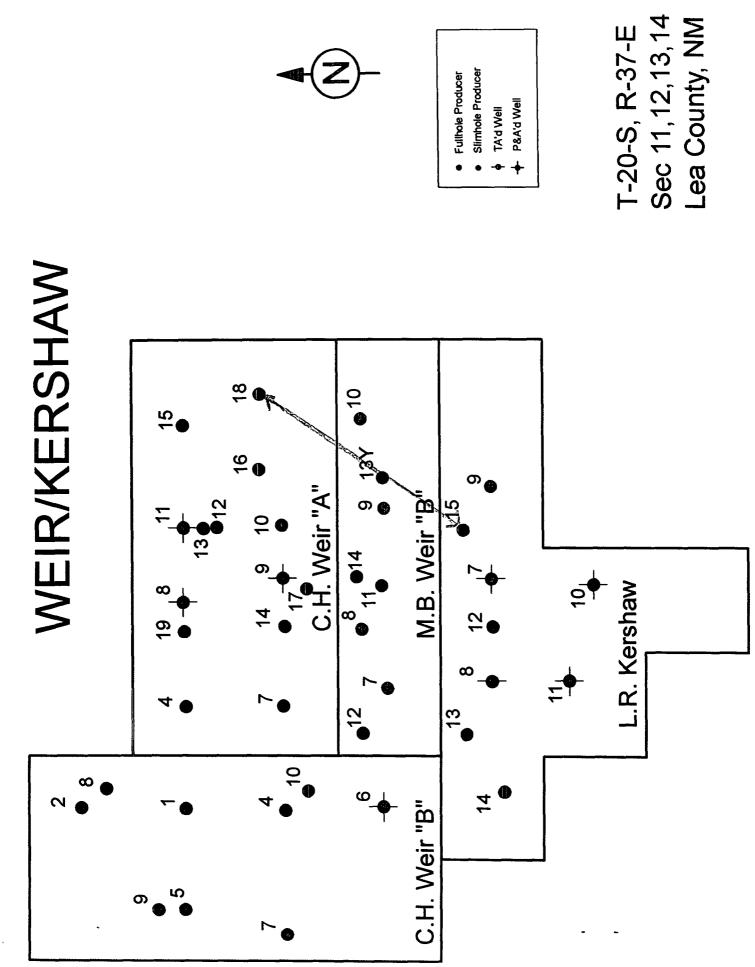
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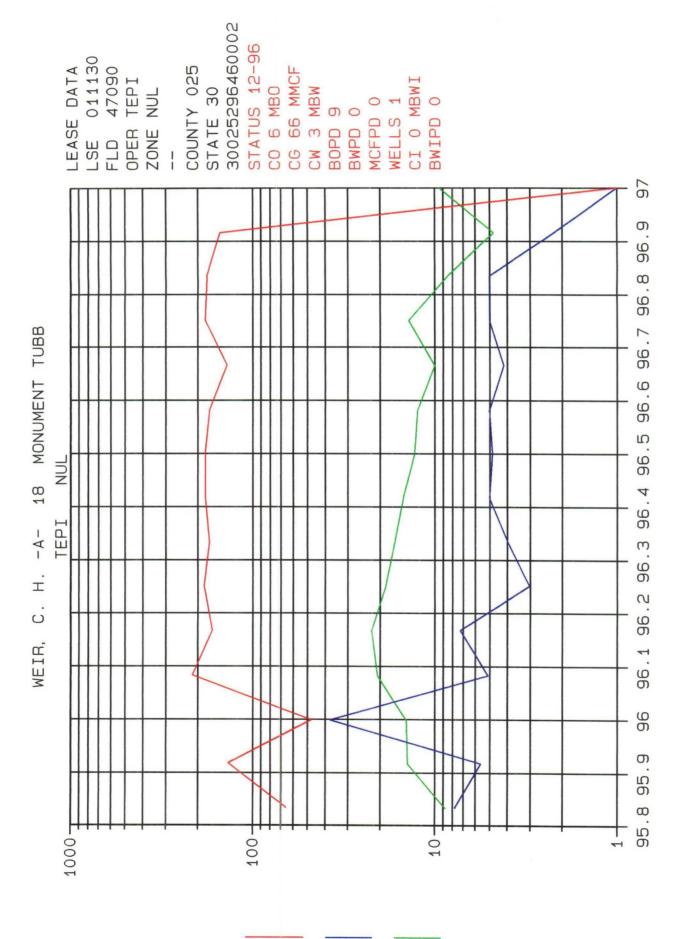
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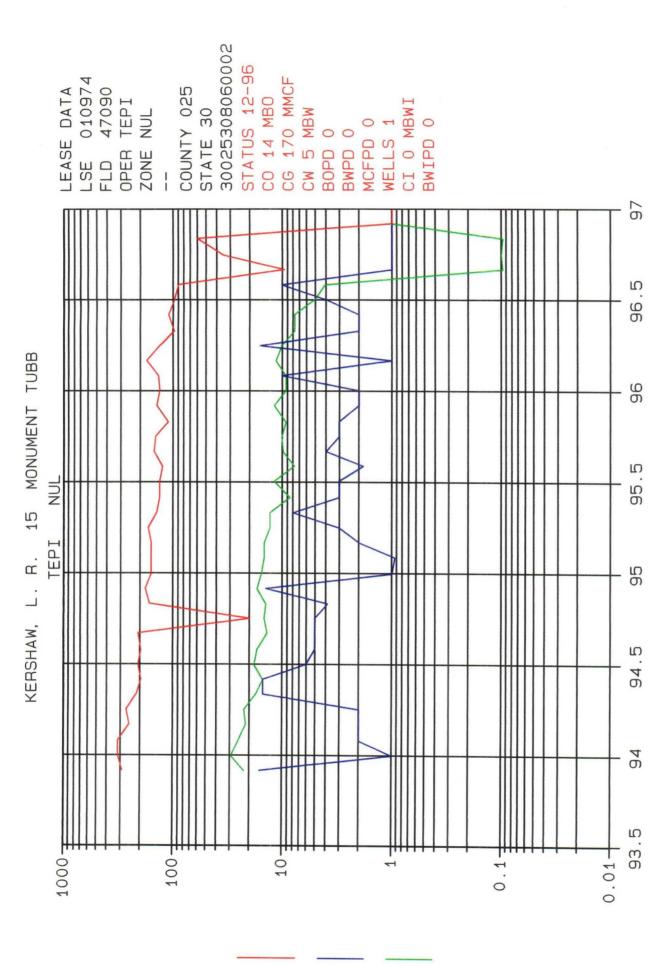
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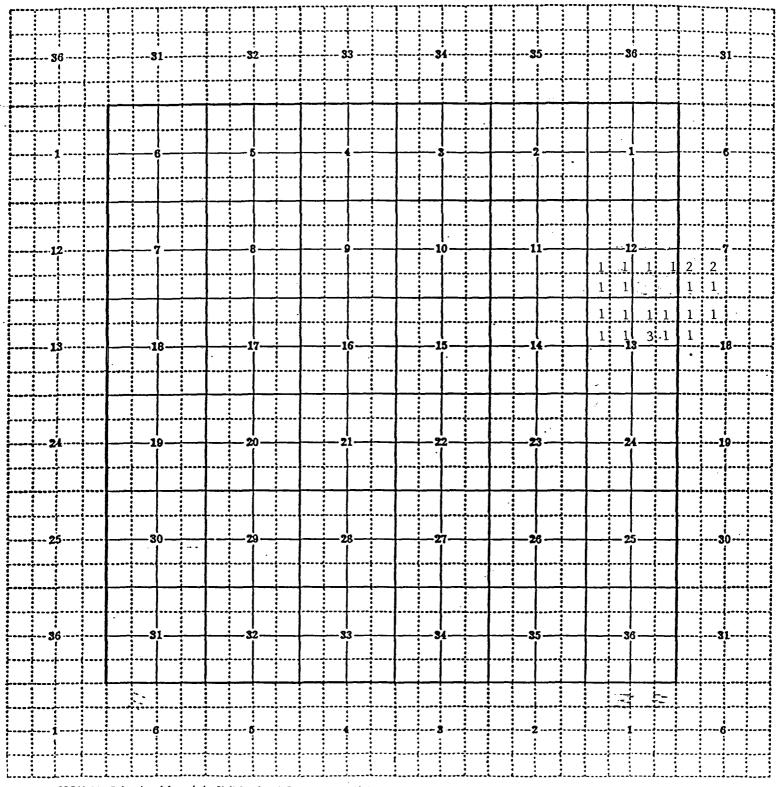
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### Offset Operators and all Lessees of Record M.B. Weir "B" No. 13Y Well S/2 SE/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formtions Lea County, New Mexico February 21, 1997

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Offset Operators and all Lessees of Record M.B. Weir "B" No. 13Y Well S/2 SE/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formtions Lea County, New Mexico February 21, 1997



FORM 202 Printed and for sale by Hall-Poorbaugh Press, Roswell, N. M.

<sup>1</sup>Offset Operators and all Lessees of Record M.B. Weir "B" No. 13Y Well S/2 SE/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formtions Lea County, New Mexico February 21, 1997

Number 1

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Number 2

OXY USA Inc. P. O. Box 50250 Midland, Texas 79702

Number 3

Amoco Production Company P. O. Box 3092 Houston, Texas 77253

Conoco Inc. 10 Desta Dr., Suite 100W Midland, Texas 79705

Chevron USA, Inc. P. O. Box 1150 Midland, Texas 79702 Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79702

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the reverse side	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if spac permit. Write 'Return Receipt Requested' on the mailpiece below the article The Return Receipt will show to whom the article was delivered an delivered.	e does not e number.	I also wish to rece following services extra fee): 1.	(for an	Receipt Service.
N ADDRESS completed on	3. Article Addressed to: Amoco Production Company P. O. Box 3092 Houston, Texas 77253	4b. Service	Z7Z377 Type ed Mail ceipt for Merchandise	Certified	Thank you for using Return Rec
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_	PS Form 3811, December 1994		<b>Domestic Ret</b>	urn Hecelpt	

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SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so th card to you. Attach this form to the front of the mailpiece, or on the back if permit. Write 'Return Receipt Requested' on the mailpiece below the The Return Receipt will show to whom the article was delivered delivered.	space does not article number.	I also wish to receive the following services (for an extra fee): 1.	eipt Service.	
3. Article Addressed to: OXY USA Inc. P. O. Box 50250 Midland, Texas 79702	4a. Article N PGZ 4b. Service Registere Express Return Red 7. Date of De	Z     7Z3     77/       Fype     Image: Constrained series of the constrained seri	for using Return Rec	
5. Received By: (Print Name) 6. Signature: (Addressee or Agent) X	8. Addressed and fee is	a's Address (Only if requested paid)	Thank you	
PS Form 3811, December 1994		<b>Domestic Return Receipt</b>		

on the reverse side	<ul> <li>SENDER:</li> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if space permit.</li> <li>Write 'Roturn Receipt Requested' on the mailpiece below the article the article and delivered.</li> <li>3. Article Addressed to:</li> <li>Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79702</li> </ul>	e does not e number. 1 the date 4a. Article Nu P 672 4b. Service T B Registeree Express M	I also wish to receive the following services (for an extra fee):         1.       Addressee's Address         2.       Restricted Delivery         Consult postmaster for fee.         Imber         723       725         ype         d       Xs. Certified         Mail       Insured         eipt for Merchandise       COD	Thank you for using Return Receipt Service.	
RETURN	5. Received By: (Print Name)	8. Addressee and fee is	's Address (Only if requested paid)	Thank y	
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<u> </u>	PS Form <b>3811</b> , December 1994	<u></u>	Domestic Return Receipt		
1 the reverse side?	<ul> <li>Print your name and address on the reverse of this form so that is card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if spipermit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt will show to whom the article was delivered at the return Receipt was delivered at the return Receipt was delivered at the return Receipt was delivered at</li></ul>	ace does not icle number.	I also wish to receive the following services (for an extra fee): 1.	Return Receipt Service.	
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slde?	SENDER:         • Complete items 1 and/or 2 for additional services.         • Complete items 3, 4a, and 4b.         • Print your name and address on the reverse of this form so that we can return the card to you.         • Attach this form to the front of the mailpiece, or on the back if space does not permit.         • Write "Return Receipt Requested" on the mailpiece below the article number.         • The Return Receipt will show to whom the article was delivered and the date delivered.         3. Article Addressed to:         4a. Article		I also wish to receive the following services (for an extra fee): 1.	-	
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