

TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION 1220 S. ST. FRANCIS DRIVE SANTA FE, NM 87505 (505) 476-3440 (505)476-3462 (Fax)

TO: Ms. Sharan Zubrod FROM: Michael E. Stogmer DATE: December 5, 2005 PAGES: Z SUBJECT: Suncay "A" Will No. 28 (Mi No. 30 - 045 - 33/26) IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE

NUMBER ABOVE.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

TELEFAXED MEMORANDUM

TO:

Ms. Sharon Zubrod, Project Supervisor Burlington Resources Oil & Gas

Company, L.P. – Farmington, New Mexico

FROM:

Michael E. Stogner, Engineer, New Mexico Oil Conservation Division,

Santa Fe, New Mexico

SUBJECT:

Administrative application (reference No. pSEM0-532141008) filed with the Division on November 17, 2005 for Burlington's proposed Sunray "A" Well No. 2-B (API No. 30-045-33126) to be drilled at an unorthodox gas well location in both the Blanco-Mesaverde (72319) and Basin-Dakota (71599) Pools 1915 feet from the South line and 470 feet from the East line (Lot 9Unit I) of Section 10, Township 30 North, Range 10 West, NMPM, San Juan

County, New Mexico.

DATE:

December 5, 2005

Ms. Zubrod:

You state in your cover letter dated November 16, 2005 that "[C]opies of this application are being submitted to the offset operator/working interest owners by certified mail; however, there is no list of these parties, nor do you state within the application that Burlington owns 100% of the interests within the W/2 of offsetting Section 11, T30N-R10W or that all working interest within the E/2 of Section 10 and W/2 of Section 11 are common. To complete this application, please identify the parties notified or state why notice is not required in this instance. You may fax me back at (505) 476-3462 or e-mail me at "michael.stogner@state.nm.us".

Thank you.

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BURLINGTON RESOURCES

Facsimile Cover Sheet

1'o:

Mr. Michael Stogner

Company:

New Mexico Oil Conservation Division

Phone:

Fax:

505-476-3462

From:

Sharon Zubrod

Company:

Burlington Resources

Phone:

505-326-9793

Fax:

505-599-4062

Date:

12-7-05

Pages Sent:

1

Comments:



December 7, 2005

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe. New Mexico 87504

RE: Sun ay A #2B

1915' FSL, 470' FEL, Section 10, T-30-N, R-10-W, Rio Arriba County

API 30-045-33126

Via Facsim le (505) 476-3462

Dear Mr. Stogner:

Thank you for your fax dated December 5, 2005 concerning the NSL application for the above referenced well. I apologize for the application not being complete as needed for your approval.

To answer) our questions regarding offsetting operators, I am faxing along with this letter, a cop / of the original application letter, the Offset Operator map, as well as the certification that no notification is necessary as the San Juan Basin Trust is 100% and Burlington is the 100% Working Interest Owner.

Should you have any additional questions, please feel free to contact me. Again, I apologize for the incomplete application.

Sharon R. Zubrod

Project Development Supervisor



Sent Federal Express

November 5, 2005

Mr. Michael Stogner
New Mexico O.1 Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re:

Sunray A #2B

1915' FSL, 470' FEL, Section 10, T-30-N, R-10-W, Rio Arriba County

30-045-33126

Dear Mr. Stogn ::

Burlington Resources proposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Blanco Mesaverde and the Basin Dakota formations. This well is located within a standard E/2 provation unit. The primary reason for the non-standard staking of this proposed well is the number of natural drainage-ways, which if disturbed, may result in substantial erosion. This topography has severely limited the choices within the prescribed window. The presence of existing producing wells of the Blanco Mesaverde formation, namely the Sunray A #2A in the SE/4 and both the Sunray A #2 and Sunray A #2R in the NE/4, further restrict the placement of the aforementioned project.

The subject well has therefore been staked 1915 feet FSL and 470 feet FEL due to extreme topographic relief within the legal spacing window for the Mesaverde and the Dakota formations, as shown on the attached aerial photography and topography map.

The following attachments are for your review:

- ➤ Approved application for Permit to Drill and C-102 at referenced location
- ➤ Offset operators plat
- > Topograp sic Map
- Aerial Ph stography Map

Copies of this a plication are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely.

Sharon Zubrod
Project Supervi; or

, Re: Sunray A #2B

1915' FS), 470' FEL, Section 10 T30N, R10W, Rio Arriba County

30-045-3: 126

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for ad ninistrative approval for non-standard well location of the above well.

100% San Juan B ssin Trust 100% Burlington - Working Interest Owner