

Texaco F & P

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205 E. Bender Blvd. Hobbs NM 88240 505 393 719107 61

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J. 30 89)

April 21, 1997

NMOCD 2040 South Pacheco Santa Fe. New Mexico 87505

Attn: Mr. Ben Stone

Subject:

Application to DHC C. H. Weir "A" #12, G-12-20-37, in the Skaggs Drinkard (63800)

and Weir Blinebry, East (63800) Pools.

Dear Mr. Stone:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the C. H. Weir "A" #12 in the Skaggs Drinkard and Weir Blinebry, East Pools. Notification of this application has been sent to offset operators and a statement of notification has been included in this package.

This well was recently recompleted in the Weir Blinebry, East pool and is currently being produced by rod-pumping. Prior to the recompletion, the Skaggs Drinkard was being produced by plunger lift. Currently, the Skaggs Drinkard is plugged back. In order to commingle, the bridge plug will be drilled out and both zones will be simultaneously rod-pumped.

A full year of production data is not available for the Blinebry due to the recency of the completion. The allocation factors were determined by recent tests from both zones.

This well will meet all of the requirements set forth by Rule 303(C). The allocation factor will be determined in the following manner:

% BLINEBRY = <u>STABILIZED BLINEBRY PRODUCTION</u>
BLINEBRY + DRINKARD STABILIZED PRODUCTION

% DRINKARD = 100% - %BLINEBRY PRODUCTION

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely,

Britton M. McQuien Production Engineer

Texaco Exploration and Production, Inc.

cc: Mr. J. T. Sexton

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First'St., Artesia, NM 88210

Texaco Exploration & Producing Inc.

DISTRICT III
1000 Rie Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural-Resources Department

OIL CONSERVATION DIVISION

2040 S. Pachaco Santa Fe, New Mexico 87505-6429 Form C-107-A New 3-12-96

APPROVAL PROCESS:

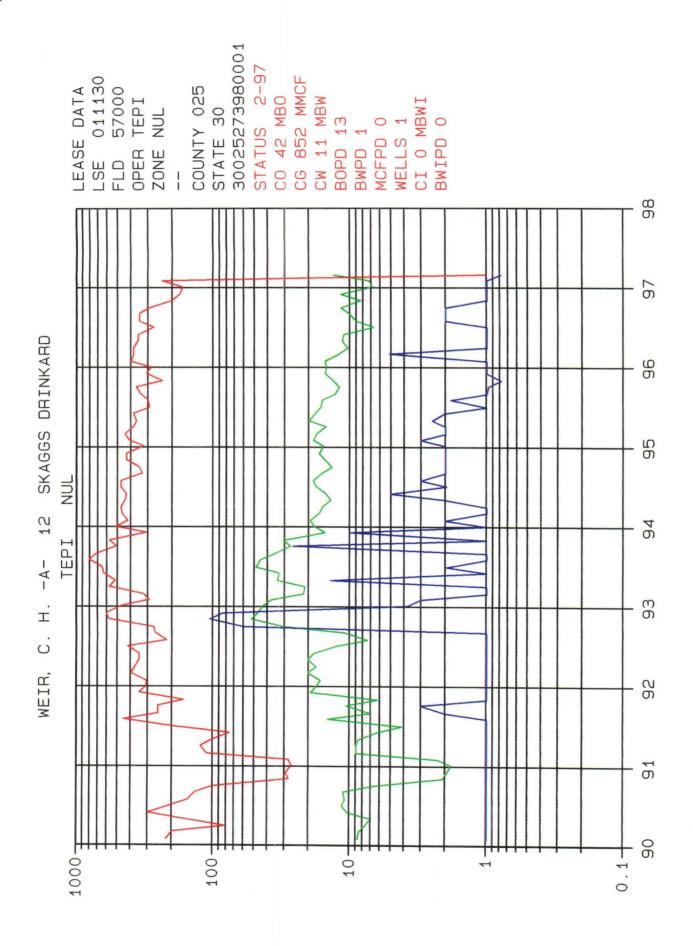
APPLICATION FOR DOWNHOLE COMMINGLING

205 East Bender

____Administrative ___Hearing
EXISTING WELLBORE
_____YES ____NO

Hobbs, New Mexico 88240

| Operator | Address | | |
|--|--|---|---|
| C. H. Weir "A" | 12 G-12- | 20S-37E | Lea |
| Lease | | Sec - Tws - Rge | County |
| | | Spacing Unit Lease T | Types: (check 1 or more) |
| OGRID NO. <u>022351</u> Property Cod | e 011130 API NO. 30-025-27398 | Federal, State X | (and/or) Fee |
| The following facts are submitted in | Lower | Intermediate | · Upper |
| support of downhole commingling: | Zone | Zone | ' Zone |
| Pool Name and | Skaggs Drinkard | | Weir Blinebry, East |
| Pool Code | 57000 6587'-6894' | | 63800 5752'-5930' |
| Top And Bottom of Pay Section (Perforations) | 0387 -0894 | | 3/32-3930 |
| 3. Type of production | oil | | ID 7 ai oil |
| (Oil or Gas) | | | 1 / of |
| Method of Production (Flowing or Artificial Lift) | plunger lift | | /100 pumping |
| (Flowing of Artificial Ent) | (Current) | | |
| 5. Bottomhole Pressure | a.700 psi | a. | a.1035 psi |
| Oil Zones - Artificial Lift: | · | | , |
| Estimated Current | | | |
| | (Original) | _ | b + |
| Gas & Oil - Flowing: Measured Current | b. | b. | b. ** |
| All Gas Zones: | | | |
| Estimated Or Measured | | | |
| Original 6. Oil Gravity (* API) or | 38 | | 39 |
| Gas BTU Content | | | |
| 7. Producing or Shut-In? | shut-in | | . Producing |
| Production Marginal? (yes or no) | yes | *** | Yes |
| to the second site and site an | D-4-: 2/24/07 | | |
| * If Shut-In, give date and oil/gas/ water rates of last production | Date: 2/24/97 Rates: 10/200/0 | | |
| Note: For new zones with no production | rates. 10/20070 | | |
| history, applicant shall be required to attach | | | |
| production estimates and supporting data | | - the section of the | |
| * If Producing, give date and oil/gas/ | Date: | | 3/11/97 |
| water rates of recent test | Rates: | | 44/209/0 |
| (within 60 days) | | | |
| Fixed Percentage Allocation Formula -% for each zone | Oil: Gas: 18.5% 49% | Oil: Gas: | Oil: Gas: 81.5% • 51% |
| Pormula - % for each 20the | 10.5% | 76 76 | 61.576 • 5176 |
| submit attachments with supplements and submit attachments with submit attachments. 10. Are all production be recoved a submit attachments. 11. Will cross-flow occur? flowed production be recoved a submit attachments. 12. Are all produced fluids from a submit attachments. 13. Will the value of production attachments. 14. If this well is on, or community united States Bureau of Land 15. NMOCD Reference Cases for a submit attachments. 15. NMOCD Reference Cases for a submit attachments. 16. ATTACHMENTS: 16. ATTACHMENTS: 17. Production curved a submit attachment attachments. 18. Notification list of a submit attachment attachments. 18. Any additional submit attachments. | itized with, state or federal lands, eith and Management has been notified in the Property of Rule 303(C) Exceptions: Control of Rule 303 | and and providing rate projections of primingled zones? tified by certified mail? sed downhole commingling? Inpatible, will the Formations not be be reliableYes No (If yes, attaction of the Commissioner of Public Larwriting of this application X Yes NO (If Yes, attaction of this application X Yes NO (If not available, attach explanation of the commissioner of Public Larwriting of this application X Yes NO (If not available, attach explanation of the comming | or other required data. X_Yes NoYes NoX_Yes No damaged, will any cross- of No, attach explanation) of the explanation) of or the es No ATE 4-21-97 |
| | mogolon | TELLI HONE NO. (<u>505</u>) <u>397-0</u> 2 | <u>+21</u> |
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WCFPD

ВМЬО

B0PD

YEARS

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | Pool Code | ³ Pool Name | | | | | | |
|----------------------|-----------|------------------------------------|------------------------------------|--|--|--|--|--|
| 3002527398 | 63800 | WEIR BLINEBRY, EAST | | | | | | |
| Property Code 011130 | · | erty Name | ⁶ Well No. 12 | | | | | |
| OGRID Number 022351 | | rator Name ON & PRODUCTION INC. | ⁹ Elevation 3559' GR | | | | | |

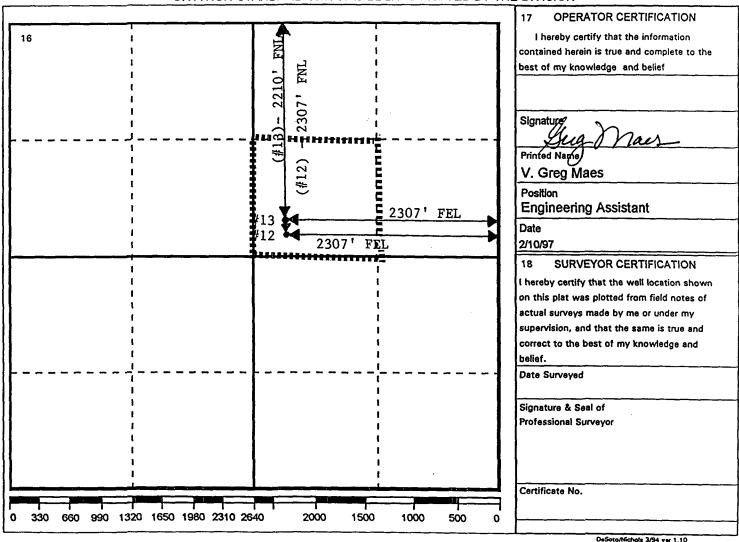
¹⁰ Surface Location

| UI or lot no. | Section | Township | Range | Lot.ldn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 12 | 208 | 37E | [| 2307 | NORTH | 2307' | EAST | LEA |

11 Bottom Hole Location If Different From Surface

| UI or | lot no. | Section | Township | Range | Lot.ldn | Feet From | The | North/South Line | Feet From The | East/West Line | County |
|-------|-----------------|---------|-----------------|-------|----------------------------|-----------|--------|------------------|---------------|----------------|--------|
| 12 D | Dedicated Acres | | Joint or Infill | | ¹⁴ Consolidatio | n Code | 15 Ord | der No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number 3002527398 | Pool Code 57000 | ³ Pool Nar · SKAGGS DRI | |
|---------------------------------------|--------------------|--|---|
| Property Code 011130 | , | erty Name R, C. HA- | ⁶ Well No. 12 |
| 7 OGRID Number 022351 | • | orator Name TON & PRODUCTION INC. | ⁹ Elevation 3559 ^t .GR |

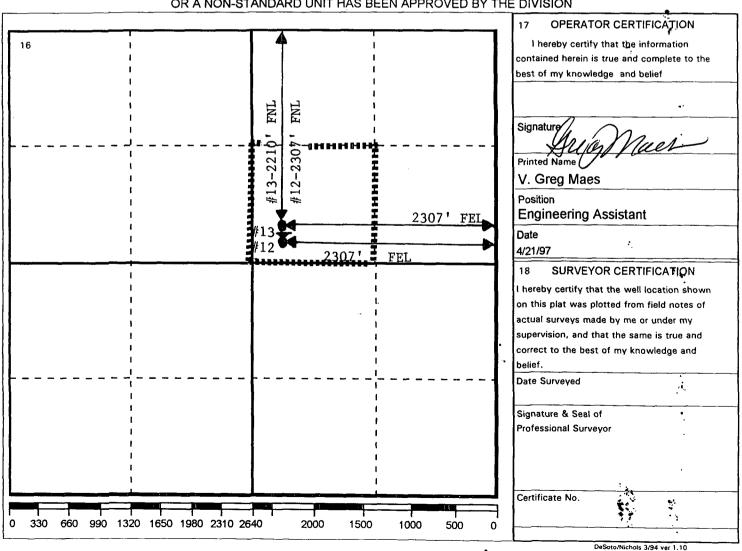
¹⁰ Surface Location

| UI or lot no. | Section | Township | Range | Lot.idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 12 | 20S | 37E | | 2307' | NORTH | 2307' | EAST | " LEA |

Bottom Hole Location If Different From Surface

| UI or lot no. Section | Township | Range | Lot.ldn | Feet From The | | North/South Line | Feet From The | East/West Line | ·County |
|-----------------------|--------------------|-------|--------------|---------------|--------|------------------|---------------|----------------|---------|
| 12 Dedicated Acres 40 | 13 Joint or Infill | 14 | Consolidatio | n Code | 15 Ord | der No. | | | · |

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Offset Operators and all Lessees of Record
C. H. Weir "A" No. 12 Well
SW/4 NE/4 of Section 12, T-20-S, R-37-E
Weir Blinebry, East and Skaggs Drinkard Formations
Lea County, New Mexico
April 16, 1997

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Offset Operators and all Lessees of Record C. H. Weir "A" No. 12 Well SW/4 NE/4 of Section 12, T-20-S, R-37-E Weir Blinebry, East and Skaggs Drinkard Formations Lea County, New Mexico April 16, 1997

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Offset Operators and all Lessees of Record
C. H. Weir "A" No. 12 Well
SW/4 NE/4 of Section 12, T-20-S, R-37-E
Weir Blinebry, East and Skaggs Drinkard Formations
Lea County, New Mexico
April 16, 1997

Number 1

Conoco Inc. 10 Desta Drive, Suite 100-W Midland, Texas 79705

Number 2

Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705

Number 3

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

| SENDER: "Complete items 1 and/or 2 for additional services. "Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form a card to you. Attach this form to the front of the mailpiece, or on the ba permit. "Write "Return Receipt Requested" on the mailpiece below The Return Receipt will show to whom the article was delivered. | ck if space does not 1. Addressee's Address the article number. 2. Bestricted Delivery |
|---|--|
| 3. Article Addressed to: Conoco Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705 | 44. Article Number 144 |
| 5. Received By: (Print Name) 6. Signature: (Addressee or Agent) X | 8. Addressee's Address (Only if requested and fee is paid) |
| PS Form 3811 , December 1994 | Domestic Return Receipt |

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| on the reverse side? | SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write 'Relum Receipt Requested' on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered. | e does not e number. d the date | I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee. | Receipt Service. |
|----------------------|--|---------------------------------------|--|------------------|
| ADDRESS completed | 3. Article Addressed to: Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705 | 4b. Service ☐ Registere ☐ Express | Type ed | for using Return |
| Is your BETURN | 5. Received By: (Print Name)6. Signature: (Addressee or Agent)X | 8. Addressed and fee is | | Thank yon |
| | PS Form 3811 , December 1994 | | Domestic Return Receipt | |

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

4/28/97

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

| OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 |
|---|
| RE: Proposed: MC DHC NSL NSP SWD WFX PMX |
| Gentlemen: |
| I have examined the application for the: Texaco EAP Inc CH Weir A 12-6 12-20=-376 Operator Lease & Well No. Unit S-T-R |
| and my recommendations are as follows: |
| 04 |
| |
| |
| Yours very truly, |
| Lengelton |
| Jerry Sexton Supervisor, District 1 |

/ed