; 	3/17/97	<u>4/7/97</u> <u>B5</u> <u>KV</u> <u>DHC</u>
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVE	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic	[P([NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	A For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	U Waivers are Attached
[3]	INFORMAT	TON / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

GREG Maes

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Graineer Assistant

3-12-97

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 811 South First St., Artabia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Artec, NM 87410

State of New Mexico Energy, Minerals and Natural-Resources Department OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96 APPROVAL PROCESS: ____Administrative ___Hearing EXISTING WELLBORE

___YES ___NO

APPLICATION FOR DOWNHOLE COMMINGLING

Texaco Exploration & Producing Inc.		205 East Bender	Hobbs, New Mexico 88240
Operator		Address	
M D Weir "D"	12	M-12-208-37E	Lea

M. B. Weir "B"	12	M-12-20S-37E	Lea	
Lease	Well No.	Unit Ltr Sec - Tws - Rge	County	
		Spacing	Unit Lease Types: (check 1 or more)	

OGRID NO. <u>022351</u> Property Code <u>011133</u> API NO. <u>30-025-29734</u> Federal _____, State X ____, (und/or) Fee _____

The following facts are submitted in	Lo	wer	In	itermediate		Upper
support of downhole commingling:	Z	one		Zone		Zone
1. Pool Name and		Skaggs Drinkard				Weir Blinebry, East
Pool Code		57000				63800
2. Top And Bottom of		6606-6903				5714-5810
Pay Section (Perforations)						
3. Type of production		oil				oil
(Oil or Gas)						
4. Method of Production		plunger lift				pumping
(Flowing or Artificial Lift)						
	(Current)					
5. Bottomhole Pressure	a.700 psi		а.		a.900 psi	
Oil Zones - Artificial Lift:						
Estimated Current						
	(Original)					
Gas & Oil - Flowing:	b.		b.		b.	
Measured Current						
All Gas Zones:						
Estimated Or Measured						
Original						
6. Oil Gravity (* API) or		35				39
Gas BTU Content		shut-in				Producing
 Producing or Shut-In? Production Marginal? (yes or no) 		yes				yes
Production Marginan (yes of no)						yes
t If Chut is sive data and sil/sec/	Deter March 40	000				
 If Shut-In, give date and oil/gas/ water rates of last production 	Date: March, 19 Rates: 0/5/0	590				
Note: For new zones with no production	Trates, 0/0/0					
					i i	
history, applicant shall be required to attach						
production estimates and supporting data						
* If Producing, give date and oil/gas/	Date:					Date: January, 1997
water rates of recent test	Rates:					Rates: 1/205/65
(within 60 days)						
8. Fixed Percentage Allocation		Gas:	Oil:	Gas:	Oil:	Gas:
Formula -% for each zone	17 %	31 %	%	%	83 %	69 %
		<u> </u>				

9. If allocation Formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

11. Will cross-flow occur? ____Yes __X_No If yes, are fluids compatible, will the Formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. ___Yes ___No (If No, attach explanation)

ORDER NO(S). _

X_Yes_

No

12. Are all produced fluids from all commingled zones compatible with other?

13. Will the value of production be decreased by commingling? <u>Yes X</u> No (If Yes, attach explanation) 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Land or the

United States Bureau of Land Management has been notified in writing of this applicat	tion. <u>X</u> Yes No

- 15. NMOCD Reference Cases for Rule 303(C) Exceptions:
- 16. ATTACHMENTS:

* C-102 for each zone to be commingled showing its spacing unit and acreage deication.

* Production curve for each zone for at lease one year. (If not available, attach explanation.)

* For zones with no production history, estimated production rates and supporting data.

* Notification list of all offset operators.

* Notification list of working, overriding, and royalty interests for uncommon interest cases.

-	Any	y additional statements,	data or	documents	required (to support	commingling

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knowledge and belief
ngineer DATE 3/7/97
ONE NO. (<u>505</u>) <u>397-0431</u>

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Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

March 11, 1997

NMOCD 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Ben Stone

Subject: Application to DHC M. B. Weir "B" #12, M-12-20-37, in the Skaggs Drinkard (57000) and Weir Blinebry, East (63800) Pools.

Dear Mr. Stone:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the M. B. Weir "B" #12 in the Skaggs Drinkard and Weir Blinebry, East Pools. There are no offset operators to the M. B. Weir "B" #12 so no statement of notification is included in this package. Currently, the Blinebry is being rod pumped, and the Drinkard is plugged back.

The cast iron bridge plug will be drilled out above the Skaggs Drinkard, and the two zones will be simultaneously rod pumped. This should provide the most economical means of producing this well.

This well will meet all of the requirements set forth by Rule 303(C). Due to the recency of the Blinebry completion, a full year of production data is not available. The allocation factor will be determined in the following manner:

% DRINKARD = <u>DRINKARD STABILIZED PRODUCTION</u> DRINKARD + BLINEBRY STABILIZED PRODUCTION

% BLINEBRY = 100% - % DRINKARD.

If you have any questions concerning this application, please contact Greg Maes at (505) 397-0431, or Britton M. McQuien at (505) 397-0427.

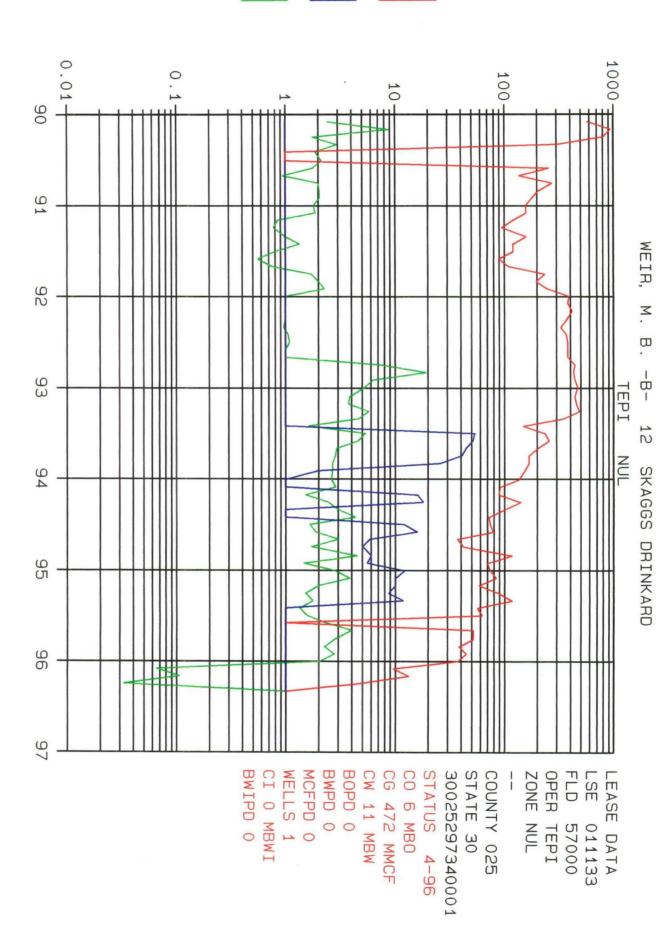
Sincerely, Gramaes

Greg Maes Engineer Assistant Texaco Exploration and Production, Inc.

cc: Mr. J. T. Sexton

enc

YEARS

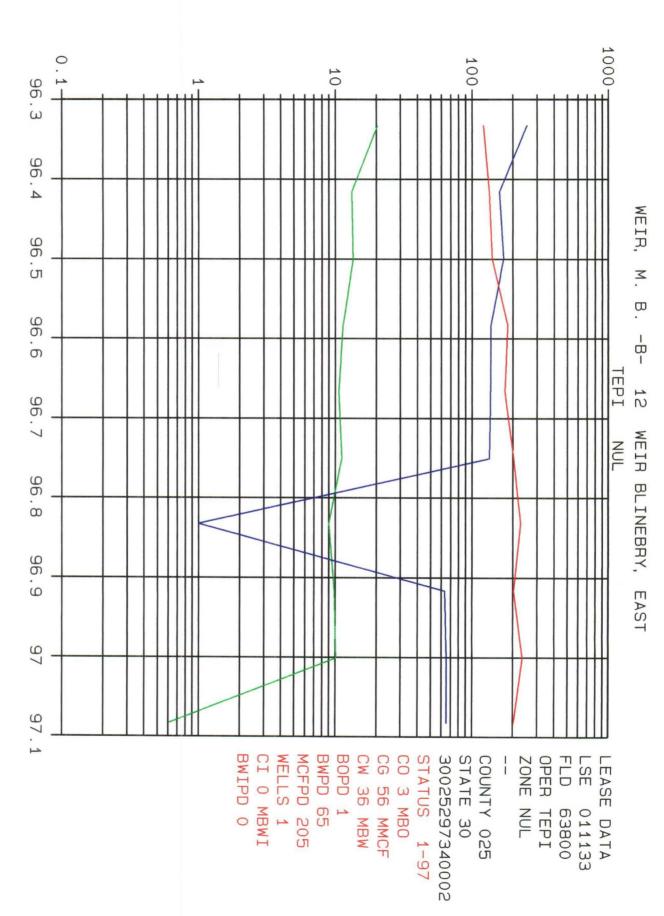


BOPD BWPD MO

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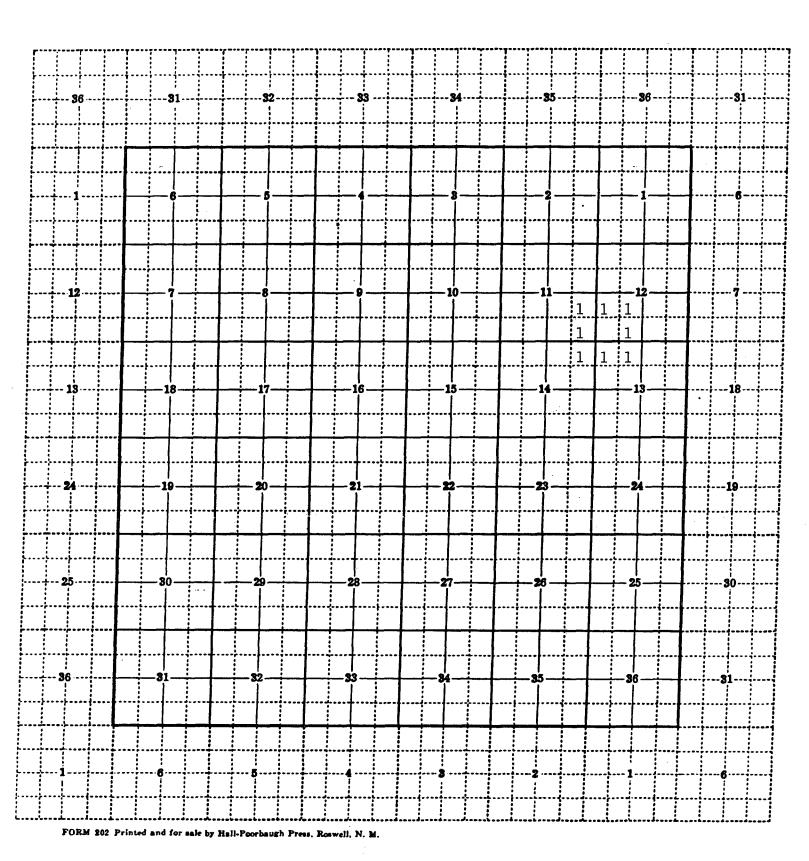


BOPD BWPD

MCFPD

Offset Operators and all Lessees of Record M. B. Weir "B" No. 12 Well SW/4 SW/4 of Section 12, T-20-S, R-37-E Weir Blinebry East/Skaggs Drinkard Formations Lea County, New Mexico February 13, 1997

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Offset Operators and all Lessees of Record M. B. Weir "B" No. 12 Well SW/4 SW/4 of Section 12, T-20-S, R-37-E Weir Blinebry East/Skaggs Drinkard Formations Lea County, New Mexico February 13, 1997 ion per

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Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

* API Number SDC25-20734 2-38 (D) D 3+860- (C-38 (D) D 2+860- NEER M. 8. 8- ************************************	AP Nomeer 30-02528734 Property Code 1132 Property Code 1133 Property Name 12 Property Name 12 Property Name 12 Property Name 12 Property Name 12 Property Name 12 Property Name 12 Property Name 12 Property Code 1133 Property Code 1133 Property Code 12 Property Code Property Code Pro	DISTRICT I P.O. Box 1980 DISTRICT II P.O. Box Drav DISTRICT III 1000 Rio Braz DISTRICT IV P.O. Box 2080	ver DD, Art	esia, NM 8 - Rec, NM 87	8211-0 410			OIL C Sa	Minerals a ONSE P. anta Fe, N	nd Natu RVA .O. Box New M	lew Mexico Iral Resources Dep TION DIVI 2088 exico 87504-204 AGE DEDICATI	(SIO 88	N s	ubmit t	Instru to Appropriate State Le Fee Le	Form C-102 bruary 10,1994 actions on back District Office base - 4 Copies base - 3 Copies ED REPORT
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DeSoto/Nichols 3/94 ver 1.10

**	STATE	OF NEW	MEXICO
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Texaco In	с.		M. B. Wier	"B"		12
Init Letter Sect		<u>_</u>	Range	County		<u>_</u>
м.	12	20 South	37 East	L	ea	•
clual Footage Location	of Well;	· · ·	•		<u> </u>	·····
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round Level Elev.	Producing Formation	Pox			E	Dedicated Acreage:
3560 '	"SEE BELOW"		Skaggs Drink	ard		40 Ac
1. Outline the ac	reage dedicated to th	ne subject well	by colored pencil	or hachure	marks on the	plat below.
2. If more than o interest and ro		d to the well, or	utline each and id	entify the	ownership the	reof (both as to worki
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				, have the	interests of a	all owners been conso
dated by comm	unitization, unitization	n, force-pooling.	etc?			
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Yes	No If answer is '	"yes;" type of co	onsolidation		*****	
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DHC-1502



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

3/14/97

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC_____

DHC	- X -	
NSL		
NSP		
SWD		
WFX		
PMX		

Gentlemen:

I have examined the application for the:

Texaco E& PInc	MB Weir B	#12-M	12.205-37e
Operator	Lease & Well No. Unit	S-T-R	

and my recommendations are as follows:

OL

Yours)very truly

Jerry Sexton Supervisor, District 1

/ed