BURLINGTON RESOURCES

OIL CONSERVATION DIV.

02 JUN -4 AMII: 48

May 31, 2002

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #117M C Section 22, T-27-N, R-5-W

30-039-23703

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 8-23-01. DHC-1504 was issued for this well.

Gas:

Mesaverde

39%

Dakota

61%

Oil:

Mesaverde

85%

Dakota

15%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well.

Please let me know if you have any questions.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

Bureau of Land Management

Production Allocation Documentation

San Juan 27-5 Unit #117M

Production Allocation
Based on Remaining Reserves
Lewis Payadd August 2001

REVISED

GAS

 RR Allocation %

 Dakota
 493.8
 61%

 All
 812.6

318.9

Condensate

Mesaverde

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

39%



