12/7/05 LOGGED IN

PLC

e-mail Address

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE AP	PLICATION CHECK	LIST
T	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APP	LICATIONS FOR EXCEPTIONS TO DIVISION AT THE DIVISION LEVEL IN SANTA FE	ON RULES AND REGULATIONS
Applic	[DHC-Dow	s: ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Leas ool Commingling] [OLS - Off-Lea [WFX-Waterflood Expansion] [P	ard Proration Unit] [SD-Simultan e Commingling] [PLC-Pool/Lea se Storage] [OLM-Off-Lease N MX-Pressure Maintenance Expa [IPI-Injection Pressure Increase	se Commingling] leasurement] insion] e]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Whice Location - Spacing Unit - Simulta NSL NSP SD		
	Checl [B]	COne Only for [B] or [C] Commingling - Storage - Measur DHC CTB PLO		LM
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW	crease - Enhanced Oil Recovery O	PR
	[D]	Other: Specify		-
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check The Working, Royalty or Overrice	ose Which Apply, or Does Not ling Royalty Interest Owners	Apply
	[B]	Offset Operators, Leasehold	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO ssioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof or	f Notification or Publication is At	tached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO	PROCESS THE TYPE
[4] approvapplica	val is accurate a	TION: I hereby certify that the info and complete to the best of my know equired information and notifications	vledge. I also understand that no	ication for administrative action will be taken on this
	Note	: Statement must be completed by an ind	ividual with managerial and/or supervis	sory capacity.
Print o	r Type Name	Signature	Title	Date



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

October 28, 2005

Mr. William Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505 Mr. Jim Lovato Bureau of Land Management 1235 LaPlata Hwy Farmington, NM 87401

Subject: Proposed Surface Commingle

EH Pipkin CDP Wells

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling natural gas produced from the wells operated in the EH Pipkin CDP. These wells are located in Sections 01, 06, 12, 27, 35, 36 and Townships 27N, 28N and Ranges 10W, and 11W in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on all Indians and non-Indian leases. We anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with an allocation meter, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail w/return receipt, on October 26, 2005.

The following attachments are included with this application:

Form C107B (application for surface commingle; diverse ownership)
Map of all wells and their associated leases
Form C-102 for each well (plats)
Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
Schematic diagram showing all flowlines, compressors & equipment
Details of allocation formula, including line purging and venting
Letter to WI, NRI & ORRI owners & list of owners

Administrative Application Checklist

inderely:

Holly C. Perkins

Regulatory Compliance Tech

xc: OCD, Aztec Office

Submit 3 Copies To Appropriate District	State of New Me				Form C-1	103
Office District I	Energy, Minerals and Natur	ral Resources			May 27, 20	004
1625 N. French Dr., Hobbs, NM 87240			WELL AP			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NOIZIVID N		30-045-30755		
District III	1220 South St. Fra	ancis Dr.	li .	Type of Lease	_	- 1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STA	TE 🗌 FI	EE 🗆	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State O	il & Gas Lease N	0.	\neg
SUNDRY NOTIC	ES AND REPORTS ON WEI	LS	7 Lease N	lame or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	KUIZ J F	_	comone rame.	
PROPOSALS.) 1. Type of Well:			8. Well Nu	ımber		
Oil Well Gas Well	Other			2E		- }
2. Name of Operator			9. OGRID			\dashv
XTO Energy Inc.			7, 5 5, 12	167067		- }
3. Address of Operator			10. Pool n	ame or Wildcat		\neg
2700 Farmington Ave., Bldg	. K. Ste 1 Farmington, N	M 87401	BASIN DAI	KOTA		
4. Well Location						
Unit Letter J:	1645 feet from the SOI	TIN line and	1160	fact from the	FACT 1	lina
One Letter	reet from the	ine and	1100	reet from the	DAD1	line
Section 06		Range 10W	NMPM	Count	y san Ju a	M
	11. Elevation (Show whether	DR, RKB, RT, GR,	etc.)			
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwater _		h water well	Distance from nea	arest surface water		- }
Pit Liner Thickness: mil						}
The Black Chronicast						
12. Check A	ppropriate Box to Indicate	Nature of Notic	e, Report, o	r Other Data		
12. Check A	•• •	1	•	r Other Data	OF:	<u></u>
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TITLE_

_____DATE _

APPROVED BY_______Conditions of Approval, if any:

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM
87505

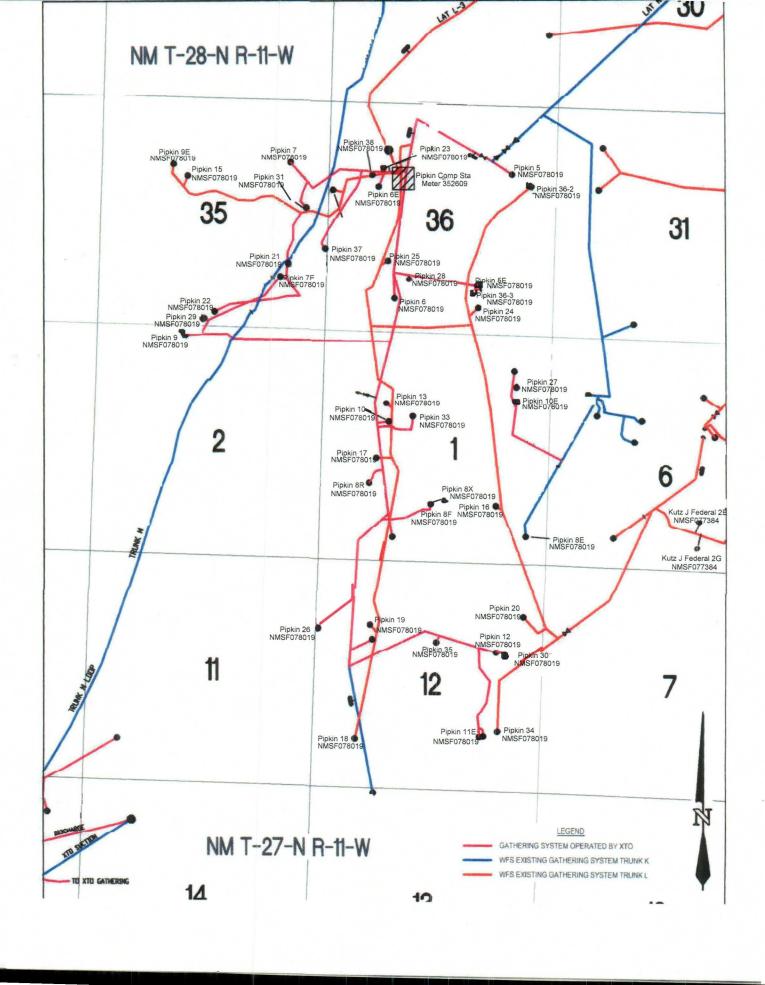
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

			COMMINGLING	DIVERSE	OWNERSHIP)	
OPERATOR ADDRESS.		RGY INC.	HTC V 1			
OPERATOR ADDRESS: APPLICATION TYPE:	2700 FAR	MINGTON AVE, SU	JITE K-I			
Г <u>— — — — — — — — — — — — — — — — — — — </u>	Commingling	V Dool and Lagge	Commingling Off-Leas	o Stornes and Mass	urament (Only if not Surf	ass Commingled)
				se Storage and Meas	- Control of the Surface Control of the Surfa	ace Commingieu)
LEASE TYPE:		State X Feder		th	Ondon No	<u> </u>
Is this an Amendment to exist Have the Bureau of Land Max Yes No						ingling
			L COMMINGLIN s with the following in			
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
BASIN DAKOTA	71599	INFO ON ATTACHED TABLE]			
BASIN MANCOS	97232	INFO ON ATTACHED TABLE				
BASIN FRUITLAND COAL	71629	INFO ON ATTACHED TABLE				
FULCHER KUTZ PC	77200	INFO ON ATTACHED TABLE	1			
KUTZ GALLUP	36550	INFO ON ATTACHED TABLE				
(1) Pool Name and Code. (2) Is all production from san (3) Has all interest owners bee (4) Measurement type: X	ne source of s	(B) LEA Please attach sheet upply? Yes X	SE COMMINGLIN is with the following i	√G		
	<u></u>	(C) POOL and	LEASE COMMIN	GLING	- 	
(1) Comba S	Г	Please attach sheet	ts with the following i	nformation		
(1) Complete Sections A and	E.				177.	
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		*
		•	ets with the following			
(1) Is all production from san(2) Include proof of notice to		— —	lo			
	(E) AD		ORMATION (for al		ypes)	
(1) A schematic diagram of f	acility, includ		ts with the following i	mormation		
(2) A plat with lease boundar (3) Lease Names, Lease and	ries showing a	ill well and facility locat	ions. Include lease numb	ers if Federal or St	ate lands are involved.	
1						
I hereby certify that the informa	ation above is	true and complete to the	best of my knowledge ar	nd belief.		
I hereby certify that the information SIGNATURE:	ation above is	•	best of my knowledge an		NCE TECH DA	ATE: 10/27/05



P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

State of New Mexico 'gy, Minerals & Natural Resources Departmen'

Form C-102

MECD, SAMULAN Appropriate District Office

Revised February 21, 1994

OIL CONSERVATION DIVISION APR 6 2001 State Lease — 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

P.O. Box 2088 Santa Fe, NM 87504-2088

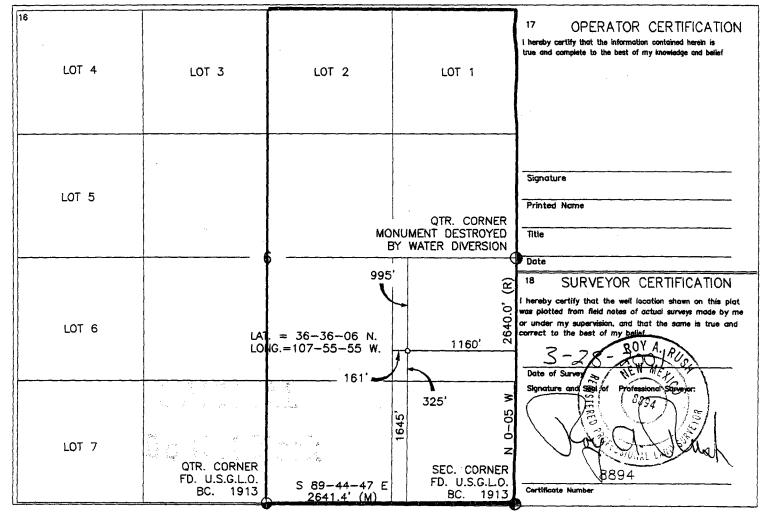
☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

3D-04	Number -5-30	155		² Pool Code 71599		Bas	Pool Name		
*Property Cod	ie				⁵ Property N				Well Number
KUTZ FEDERAL "J"								2E	
70GRID No.					⁸ Operator N	iame			⁹ Elevation
16700	57			XTD	ENERGY	INC.			6009,
					¹⁰ Surface	Location			•
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27~N	10~W		1645'	SOUTH	1160	EAST	SAN JUAN
			11 Botto	om Hole	Location	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	L	13 JO	int or Infili	<u>L</u>	14 Consolidation Co	de	¹³ Order No.		
320 ac	E/2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICTI I 1625 N. Fence Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRIC II 1301 W. Grani Avenue, Artesia, N.M. 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87504—2088

☐ AMENDED REPORT

DISTRICT IV

1220 South St. Fran		V	VELL L		N AND AC	REAGE DEL	DICA.			
30-045.		97		² Pool Code		BASIN DI	AKO:	³ Pool Name	BASIN M	ANCOS
⁴ Property Code					Property N KUTZ J FE			,		Well Number 2G
⁷ OGRID No.					Operator !					⁹ Elevation
110706	1				XTO ENERG	Y INC.				6001
(6)	<u>'</u>				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range 10-W	Lot Idn	Feet from the 665	North/South line SOUTH	Feet	from the	East/West line EAST	County SAN JUAN
0	6	27-N		om Hole	Location I	f Different Fr	om S		<u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		t from the	East/West line	County
2 Dadicated Asses		ال قال	oint or Infill	L	¹⁴ Consolidation Co	ode	15 Or	der No.		1
DK 320		12	out o							
MC: 160	ac 5	ILL RE A	SSIGNED	TO THI	S COMPLETION	ON UNTIL ALL	INTE	RESTS HA	AVE BEEN CO	NSOLIDATED
·	TOLL I	OR A N	ION-STA	NDARD	UNIT HAS B	EEN APPROVE	D BY	THE DIV	/ISION	
						SEC. CO	1/2"	17 _. C	PERATOR CE	RTIFICATION
	-			1		GLO 19	13 BC	i hereby certify true and compl	that the information co etc to the best of my k	ntained herein is nowledge and belief
LOT 4		LOT	3	L	OT 2	LOT 1				
201 4	İ			1		The state of the s				
	1				δ ·	t a strong s		n/	A /	
					<i>V</i>	g Yang L		1 1/60	W r L	
				-	က ကို သားရ နှံ			Signature /	y Cite	1:
								Printed Name		(1K.5
LOT 5							≅ 3	Kegul	11	lia-ce Tect
	}						05'20" v	Title 10-2	7-05	
		,		1	1	, /	00°0 5294	18 SI	RVEYOR CER	TICIC A TICAL
						///	z"	I hereby certif	y that the well locatio	n shown on this plat
					/ /	11	1	or under my s	upervision, and that t	surveys made by me ne same is true and
LOT 6				1 /				correct to the	ANA VUKO	
				1				JUNE 8 Date of Serv	O MEN	33
				T: 36'3	5'56" N (NAC) 27)		Signatur on	Professional Appendix	3 5
				LDNG:107	5'56" N. (NAE '56'01' W. (N		/	1	14851	原
LOT 7				[,'		1860'		1	10-0	(45)
201 /			EC. CORNER	///	199 N 89.44	SEC.	CORNER 1/2" BC]	POFESSION 14831	
		FD	2 1/2" BC 1913 GLO		2641.4	7/ y FD 2	1/2" BC 913 GLO	Certificate Nu		···

W MEXICO OIL CONSERVATION COMMIC ON

Well Lo	ocation and Acreag	e Dedication F	lat'		4	
Section AV			Date	APRIL 1	1960	
perator_ XIU CALLO 1 ZIAC	tion 36 H Line, 1/ on * 71599 uted acreage outline *To be re ave the interests	Dedicat Pool Pool pd on the plat b ported late of all the owne	E. H. p 28 NOR Feet From and Arganom Arganom elow? elow? er.	PIPKIN TH Range 1 the EAST 320 SIN DAKO	1 WEST,	Line _Acres
3. If the answer to question two is "no", list Owner	t all the owners an		ive interes			
API: 30-045-C	07053					
Section B.	Note: All dista	noes must be f	rom outer b	oundaries of	section.	•
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. XTO Chargy Le	1	1		0-1155'-	460'	
(Représéntative) /0-27-05 (Address)	1		36	SF078019		1 3.
Ref: GLO plat dated 19 July 1915	1	· · · · · · · · · · · · · · · · · · ·			1	N
	1				-	

Scale 4 inches equal 1 mile

2000 1500

1000

500

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to of my knowledge and belief.

380 660 990 1320 1650 1980 2310 2840

14.77.25 gs.

L CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 kevised 10-1-28

TOTAL .

SANTA FE, NEW MEXICO 87501

		All distance	s must be from	the cuter	houndaries of	the Section.		
COMPANY	ENERGY	1 INC		Lease				Well No.
The NIC		·			. PIPKIN			5-E
Unit Letter	Section 36	Township 28N		Range 1	lw	County San	Juan	ſ
Actual Footage Local	feet from the	South	line candi	1820	fee	et from the	East	line
Ground Level Elev. 5739	- Pool Cod	71599	7	Pool Basi	n Dakota			Dedicated Acreage: 320 (160) Acres
1. Outline the	e acreage dedic	ated to the	subject we	ll by col	ored pencil o	r hachure	marks on t	he plat below.
	an one lease is d royalty).	s dedicated	to the well,	outline	each and ide	ntify the	ownership t	hereof (both as to working
	n one lease of ommunitization,		•		to the well,	have the i	interests o	f all owners been consoli-
Yes Yes	☐ No If	answer is "y	es," type of	consolic	lation			
this form it	necessary.)	·				····		ated. (Use reverse side of
forced-pool		e) or until a n	pn-standard					nmunitization, unitization, a approved by the Commis-
					APD 0:	-		CERTIFICATION
			1	u, s	APR 24 18		1	certify that the information con-
Gas is dedi	cated to Sou	thern		() (t) ()	RMINGTON, N	L. M.	best of	erein is true and complete to the
Unio	n_ +				 		XTO +JOSINO	theray he.
	 			 		1	Kegulat	0-21-05
	!	Sec.					Date	
			3 6					andifu about the second
	 		J e		! !		shawn o	r certify that the well location on this plat was plotted from field for actual surveys made by me or a supervision, and that the same
	 			O	1820 ¹		is true	and correct to the best of my
	1				- } !		Date Surve	eyed
	1		14201	27	 		Marc	A Professional Engineer
	} }						and/or La	B Kerrujet
0 330 000	PO 1270 IATO 1	2210					Certificate	

I ls the Operator the only owner in the dedicated ac	ne, 990 * /5//	Dedic Pool	Feet cated	Riom_II Basin			_NMPN _Lin _Acre
2: If the answer to question one is "no", have the	be reporte	fall the o	wners, t	een cons	olidated	oy commun	itizatio
agreement or otherwise? Yes No						.10n , 3/2	
3. If the answer to question two is "no", list all the Owner	ie owners and	700	107 109 137	escriptio	Section of the		
			1				
					*		
API: 30-045-13074							
Section B. No	ote: All dista	nces must b	e from	outer bou	idaries o	f section.	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.	79 77 77						
XTD ENERGY INC (Operator)		: wil :				and Utage	
Regulatory Compliance Sech (Address).							
(Address):					Z gr		
		<u> </u>	<u>ା 36</u> ା				
	SF C	78019					N
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<u> </u>	9 <i>9</i> 0' γ						
	790					Total Land	
	CARTERIOR DE CO						
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Aso Lang			70		7, 2, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,		
This is to certify t							
of my knowledge a	The second secon					And and the same	
(Seal)		Date Surve	yed	Septemb	P		
Farmington, New Mexico		Registered	Profes	C.	وحدون	nd/or Land	Surve

September 9, 1960

Bection A

STATE OF NEW MEXICO

C.L CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-72

All distances must be from the outer houndaries of the Section. Cherator Lease Well Ho. E. # Township Unit Letter Section County 36 28N 11W San Juan Actual Fastage Location of Well: 2250 feet from the North 645 line and lect from the line Ground Level Elev. POOL CODE: Dedicated Acreoge; 599 5845 Basin Dakota 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Il answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. API:30-045-23P19 CERTIFICATION I hereby certify that the information con-12001 Sec. 36 I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

2000

MEXICO OIL CONSERVATION CON SION

Well Location and Acreage Dedication Plat

Section A.			Date	Decer	mber 7, 196	0
Operator XTD ENERGY I	CMC.	Lease USA E.	H. Pir	kin		
Well No. 7 Unit Letter H Se	ction <u>35</u>	Townsh			unge 11 WES	T. NMPM
Located 1785 Feet From the NOI	\/	90	Feet Fro		~ ~ ~	Line
Name of Producing Formation Pool Code	71599	Dedica	sted Acres		akota Field	
1. Is the Operator the only owner in the dedic	ated acreage outl					
Yes_XNo*To						
2. If the answer to question one is "no", agreement or otherwise? Yes						initization
agrounding of otherwise.	.10	. albudi is you	, 1jpc	0. 00	o il dation .	
3. If the answer to question two is "no", list	at all the owners				w:	
Owner		<u>L</u>	and Desc	ription		
						· · · · · · · · · · · · · · · · · · ·
		,				
API: 30-045-07029						
Section B.	Note: All di	stances must be	from oute	r boundai	ies of section	=7 .
This is to certify that the information	ı	ł		ì		7
in Section A above is true and complete	,			l 		<u> </u>
to the best of my knowledge and belief.				1	85 -	
Milly C. Terkus		,		· 	178	
XTO (Operator)	1	· 1	1	1	1	7
	1	T ₁	i	i .	790	
Regulatery Compliance Sech		-	╣	·		-
(Address)				SF	078019	1
			B5	+		4
	ı	1		i .	1	1
		_	1	1		N
Ref: GLO plat dated 19 July 1915			1			-
wer: Gro brac dated 19 outh 1915			ji .	1		
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	+-	-	f	I		-
			1			2007
1.155	Ļ		<u> </u>	<u>'</u>	<u></u>	<u>J</u>
A SAMA	0 330 860 990	1320 1650 1960 2310	2640 20	000 1500	1000 800	円。
		Scale 4 incl	nes equal	1 mile		-
This is to c	ertify that the al	pove plat was pr	epared fr	om field	notes of actu	al aurveva
made by me	or under my supe	ervision and that	the same	e are tru	e and correct	to the best
	edge and belief.		_			
(Seal)		Date Surveye	a5	Decemi	ggr 1960	
Barrier N. N.		Dem	_ P.	_de-	20	
Farmington, New Mexico		Registered P	Leese -	= N M	eer am.	d Surveyor 1463
		•	and the second	William Comme	•	

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

L CONSERVATION DIVISIO

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator	, , , , , , , , , , , , , , , , , , ,		L	,ease				Well No.	
XΤ	O ENO	ERGY INC		E. H.	PIPKIN			7E	– .
Unit Letter	Section	Township		Range		County			
	35	28N	•	('	lW	1	Juan		
<u>J</u>	1 35	ZON			TM	San	Juan		
Actual Footage Loc	cation of Well:								
1520	feet ' om	South	line and	1,	520	feet from the	East	line	
Ground Level Elev.	· D.,	ol Code 7159	F	ool				Dedicated Acreage:	
5899	} , 0	1159	9	Dacin	Dakota			160 (320)	A
		المراجبة							Acres
2. If more the interest a3. If more the	han one lea and royalty).	dedicated to the use is dedicated e of different ow tion, unitization,	to the well, mership is de force-pooling	outline dicated g. etc?	each and	identify the	ownership the	ereof (both as to	, -
	No is "no;" lis	If answer is "; st the owners and				e actually be	en consolida	ted. (Use revers	e side of
	oling, or othe	assigned to the werwise) or until a	non-standard						
		Sec.			1785'	₹ -790 ,	Holly C Rosition Regulate Company	certification erify that the information is true and complexed and believed to the service of t	olete to the ef.
	The state of the s	SEP 24 19	35 SURVEY	1520'		1520'	I hereby shown on notes of a under my is true or knowledge	certify that the wathis plat was plotted actual surveys made supervision, and the and belief.	d from field e by me or at the same
0 330 660	90 1326 1	550 1980 2310 26	40 2000	1500	1000	500	Certificate 3		*

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

(_ CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator	Lease	Well No.
XTO Chergy che_	E. H. PIPKIN	8E
Unit Letter Section Township P 1 27N	Range C	ounty San Juan
Actual Footage Location of Well:		Dan oldin
950 feet from the South	line and 890 feet fr	om the East line
Ground Level Elev. Pool Code	Pcol	Dedicated Acreage:
5736 1 7159	Basin Dakota	160 (320) Acres
1. Outline the acreage dedicated to the	subject well by colored pencil or h	achure marks on the plat below.
2. If more than one lease is dedicated interest and royalty).	to the well, outline each and identi	fy the ownership thereof (both as to working
3. If more than one lease of different ow dated by communitization, unitization,	· · · · · · · · · · · · · · · · · · ·	ve the interests of all owners been consoli-
Yes No If answer is "	yes;" type of consolidation	
Tf	1	-11-1
this form if necessary.)	i tract descriptions which have actu	ally been consolidated. (Use reverse side of
· ·	vell until all interests have been con	asolidated (by communitization, unitization,
,		interests, has been approved by the Commis-
sion. API: 30-045-2		,
		CERTIFICATION
	į	
	1	I hereby certify that the information con-
. 1	The second secon	tained herein is true and complete to the
	TO CONTRACT N	best of my knowledge and belief.
		() ()
	1070	Note ()
		Golly (, Flixers
	U. S. GEOLOGICAL SURVEY	Por Vation Con Aliane Jes
	DECLORACE SON	hegating as the
"	U. S. Charles C. L.	VTD Cuerary Le
i		Date
Sec.	1	10-21-05
!	ı	
	1	I hereby certify that the well location
	1	shown on this plot was plotted from field notes of actual surveys made by me or
		under my supervision, and that the same
		is true and correct to the best of my
		knowledge and belief.
<u> </u>	 	— -
1610' #8-X	890	,
! 1	1 \Q	Date Surveyed
	_	August (17,1/1979
1070	950	Registered Professional Engineer
		一 土 1 (金) 1 1 1 1 1
		Fred 3. Kernovr.
	See Charles See Charles	Certificate No. MEX.
330 660 90 1320 1650 1980 2310 26	40 2000 1500 1000 500	3950 8 35 10

DISTRICT | 1625 N. Fench Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Capies

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Axiec, N.M. 87410

SEC. CORNER

FD 2 1/2" BC GLO 1913 N 89-44-42 E 2645.7' (M) OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87504—2088

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NV 87505 ☐ AMENDED REPORT

	505								NUCU INCI ON	
W	ELL LC	CATIO!	N AND	ACRE	EAGE DED	ICATION F	LAT			
32640	17159	9 /36	550	B	ASIN DA	KOTA /	no Kutz	2 G+	LLUP	
	the second secon	⁸ Property Name					-	• 1	* Well Number	
			E.H.	PIPKIN	!		i		85	
			*Opero	itor Nam	9				* Bevation	
			XTO EN	ERGY I	NC.		}		5750	
			¹⁰ Surfa	ce Lo	cation					
1 1	Range	Lot Idn		ic	•	Feet from the	, ,		County SAN JUAN	
27-N			1460	<u> </u>	3001H	2600	WL:	اق	SAN JUAN	
Township	Ronge	Lot Idn	Feet from tr	no 1	Horth/South line	Feet from the	East/Wes	t lime	County	
1 12 de	elet or Infili	· · · · · · · · · · · · · · · · · · ·	sa Consolidatio	on Code	· 	¹⁸ Order No.				
162114										
12								ويلوز لومشاور فيوادد والمسد		
WILL BE A								EN CC	NSOLIDATED	
OR A N	ON-STA	NDARD	UNIT HAS	BEE	N APPROVE	D BY THE D	IVISION			
LOT	£ 70.3		LOT 2 LOT 1		I hereby certify that the		motion ca	ntoned herein in		
						Keg	latory (DERKI Comp	Kus NS Lince Sec	
						18 S	rithy that the w	ell locatio		
	Township 27-N Township 27-N Township WILL BE A OR A N	Township Range 27-N 11-W Botto Township Range LESWI4 Johns or Infel 12 WILL BE ASSIGNED OR A NON-STA	Township Range Lot Idn 27-N 11-W Bottorn Hole Township Range Lot Idn Lessiff Quality Constitution Lessiff Quality Constitution Lessiff Quality Constitution Lessiff Quality Constitution Constitution	32640 71599 36550 Proper E.H. Surfa Surfa Township Range Lot Idn Feet from tr 1460 11 Bottorn Hole Location Township Range Lot Idn Feet from tr 1460 12 Sulfa 13 Surfa 14 Consolidation WILL BE ASSIGNED TO THIS COMPLET OR A NON-STANDARD UNIT HAS	32640 71599 36550 By Property Name E.H. PIPKIN *Operator Name XTO ENERGY B 10 Surface Lo 11 Surface Lo 11 Bottorn Hole Location If D 11 Bottorn Hole Location The I A Township Range Lot Idn Feet from the I A Township Range Lot Idn Fe	32640 71599 36550 BASIN DA Property Name E.H. PIPKIN Operator Name XTO ENERGY INC. Surface Location Township Range Lot Idn Feet from the North/South line 1450 SOUTH Bottom Hole Location If Different From the North/South line Township Range Lot Idn Feet from the North/South line AESWI4 John or Infel WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL OR A NON-STANDARD UNIT HAS BEEN APPROVE	32640 71599 36550 BASIN DAKOTA *Property Name E.H. PIPKIN **Operator Name XTO ENERGY INC. 10 Surface Location Township Renge Lot Idn Feet from the North/South line Feet from the 27-N 11-W 11 Bottorn Hole Location If Different From Surface Township Renge Lot Idn Feet from the North/South line Feet from the 1460 SOUTH **Consolidation Code **Code Code Code **Code Code **Code Code Code **Code Cod	**Property Name E.H. PIPKIN **Property Name E.H. PIPKIN **Coperator Name XTO ENERGY INC. **If Surface Location **Township Range Lot Idn Feet from the North/South line Feet from the 2600 WITH **I Bottorn Hole Location If Different From Surface International Property Inc. **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the East/Mea **I Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the Lot Idn Feet from the Nort	326+0 71599 36550 BASIN DAKOTA POOL Nothing KUTZ GA Property Name E.H. PIPKIN **Operator Name XTO ENERGY INC. 10 SURface Location Township Range Lot Idn Feet from the 1450 SOUTH 2600 WIST 11 Bottorn Hole Location If Different From Surface Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line **Consolidation Code Township Range Lot Idn Feet from the North/South line Feet from the Locat/Mest line Township Range Lot Idn F	

OTR, CORNER FD 2 1/2" BC CLO 1913

Certificate Number

DESTRICT | 1625 N. French Dr. Hobbs, N.M. 88240

State of New Mexico ergy, Minerals & Natural Resources Depart

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Ariesta, N.M. 88210

FD BC

N 89-34-13 E

5286.1' (M)

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Ztec, N.M. 87410 2040 South Pacheco Santa Fe, NM 87505 DISTRICT IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code API Number (FALLUA 30-045 KUTZ)AKOTA Well Number ⁴ Property Code ⁵Properly Name 8R E. H. PIPKIN 7 OGRID No. *Operator Name Elevation XTO ENERGY INC. 5944 0706 ¹⁰ Surface Location UL or lot no. North/South line East/West line Section Township Range Lot Idn Feet from the Feet from the County SOUTH 11-W 1770 WEST SAN JUAN 1 27-N 1040 11 Bottom Hole Location If Different From Surface North/South line East/West line UL or let no. Section Township Lot Idn Feet from the Feet from the County DK:320ac 5/2 ¹³ Joint or Infill 14 Consolidation Code 15 Order No. 6P: 40ac NWSW14 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my know LOT 1 LOT 2 LOT 3 LOT 4 HOLLY FD BC SURVEYOR CERTIFICATION G.L.O. 1913 ras pictted from field notes of actual surveys made by LAT: 36°36'07" N. LONG: 107°57'38" W. my supervision, and that the same is true 1040 sat_of my belief.

CALC'D CORNER

District 1

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210 District III

1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

A			ELL LC			REAGE DEDIC				
API Number 2 Pool Code			•		3 Pool Na	me				
30-	-045-0678	8	1	71629	1		Basin Fruitla	nd Coal		
⁴ Property C	operty Code 5 Pro				5 Property	Name			6 Well Number	
				E H Pipkin					8X	
OGRID N	No.	* Or				Name			" Elevation	
167067	7	XTO Energy Inc 5,77.					5,773' GR			
			1/		10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	1	27N	1960		1,070'	South	1,610'	West	San Juan	
			11 Bo	ttom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	i Joint o	r Infill 14 C	onsolidation	Code 15 O	rder No.					
320										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STANDARD UNIT HAS BEE	N APPROVED BY THI	E DIVISION
16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and
			belief. Claim Lord Signance
			Darrin Steed Primed Name
			Regulatory Supervisor
			Title
			May 2, 2003
			Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			December 29, 1960 Date of Survey
			Signature and Seal of Professional Surveyor.
1,610'			Original signed by James Leese
1,070'			1463
			Certificate Number
\ \ \	ĺ		

HEW MEXICO OIL CONSERVATION COMM. -- 10N

Well Location and Acreage Dedication Plat

ection A.			pate Jany	arv 13, 1961
		R . 1	H. PAPKIN	
Operator_XTO ENERGY INC.	stion 35	~~~	ip 28 NORTH R	ange IL WEST NMP
ocated 790 Feet From the SOU	TH Line. 1	735	Feet From the	
ounty SAN JUAN G. L. Elevati	on To be reporte	d lateredica	ted Apreage	320 W/2 Acre
ame of Producing Formation Pool Cont	71599	Pool_	64/1	ia .
. Is the Operator the only owner in the dedicate	ated acreage outling	ed on the plat	below?	
Yes_XNo		at all the amount		
. If the answer to question one is "no", he agreement or otherwise? YesN				
agreement of other wise.		GALOWOI 10 you	i , i pe di dan	30 II dati Oii ,
		1 .1 .		1
. If the answer to question two is "no", lis	st all the owners		and Description	elow:
Owner		<u>.</u>	Jana Description	1
			<u> </u>	
	**			
	· · · · · · · · · · · · · · · · · · ·		15, 450 1, 3, 3, ortal	
API: 30-045-06957				
ection B.	Note: All dis	itances must be	from Quter bound	aries of section.
	-			
This is to certify that the information				
n Section A above is true and complete		,		
o the best of my knowledge and belief.				
		+		
$\mathcal{L}_{\mathcal{A}}$				
Mall of Dian	1	1	2.5	
July Crarkins		1	305	1,0
seal of ton C. Ali and all	1		35	
eginal y Compliance Seen	SI	078019		1,3
TO Energy J-c. 10-27-05			- 1-3. C	N
		١.		
GLO plat dated 19 July 1915	1			
				
				1 100
	1735	<u></u>		
	1	90,		
138		12		
	0 330 660 990	1320 1680 1980 23	10 2640 2000 15	00 1000 (800) 0
'.			ches equal 1 mile	The second secon

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Ref

Date Surveyed 5 January 1961

Registered Professional Engineer and/or Land Surveyor JAMES P. LEESE N. MEX. REG. No. 1463

Farmington, New Mexico

OIL CONSERVATION DIVIS N

P. O. BOX 2088

Form C-102 key1sed 10-1-7

SANTA FE, NEW MEXICO 87501

	All distance	es must be from	n the cuter bounderses	f the Section.		a a light care in the contract of the contract
Cperater XTD.E	UFRAN		Lease			Well No.
	~~~		E. H. PIPKIN			9E
D Section 35	1	•	Range 11W	San J	uan	
Actual Footage Location of 940 feet in	mom the North	line ಧಾರ	950	eet from the	West	line
Ground Level Elev. 5748	fool Code 715	99	Pool Basin Dako	ota	D	edicated Acreage: 320 W/2 Acre
1. Outline the acres	age dedicated to the	subject we	<del></del>		marks on the	plat below.
2. If more than one interest and roya		to the well,	, outline each and i	dentify the	ownership thei	reof (both as to workin
	lease of different ovitization, unitization			l, have the i	interests of a	ll owners been consoli
Yes N	o If answer is	yes," type of	consolidation			
If answer is "no this form if neces		d tract descr	riptions which have	actually be	en consolidate	ed. (Use reverse side o
No allowable will	be assigned to the v	non-standard		uch interest		unitization, unitization pproved by the Commis
				1.		CERTIFICATION
9501				Carrages	tained herei	tify that the information can n is true and complete to the nowledge and belief.
	· — — — — -		-1-1		Regulat	Try Compliance
	•		S. CEOLOPICAL SURV FARMINGTON, N. M.	EY §	XTO & Company 10-27-	vergy Inc.
	Sec.		1		Date	
	·	35			I hereby co	ertify that the well location
			1		notes of ac	is plat was plotted from field tual surveys made by me o pervision, and that the sam
}						correct to the best of m
1735' 1	#9		1		Date Surveyed	
	740'		} !		August- Registered For and/or Lines	Stensional Englisher
					Fred B.	zkerr Je
0 330 660 90 13	ac niec nace neel GS			• 1	3950 7	

### EW MEXICO OIL CONSERVATION COMM TION

#### Well Location and Acreage Dedication Plat

County SAN JUAN G. L. Eleve Name of Producing Formation Foot Coo  1. Is the Operator the only owner in the dedi Yes X No  2. If the answer to question one is "no", agreement or otherwise? Yes	cated acreage outlin	Pool ed on the plat be	llow?	lidated by comr	
3. If the answer to question two is "no", l Owner	ist all the owners a		ve interests b		
API: 30-045-06877		- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-			
Section B.	Note: All dist	ances must be fro	om outer bound	daries of section	n.
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  XTD Chergy Inc. on Congression (Representative)  (Representative)  Regulatory Compliance Sech (Augustes)  2700 January on Standard Lock  Junte K-1  January M 87401  f: GLC plat datod 19 July 1915	//60' SF	078019			
	1		l 1 l		##
made by me	certify that the abo or under my superviledge and belief.	Scale 4 inches	pared from fie	ld notes of act	
of my know					

District 1

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1 /	PI Number	r ² Pool Code				³ Pool Name			
30	-045-2378	31	-	36550			Kutz Gal	ilup	
+ Property C	Code				⁵ Property	Name			Well Number
· E F				E H Pip	H Pipkin				
OGRID (	Sin.				⁸ Operator	Name			⁹ Elevation
167067	7	XTO Energy Inc 5,					5,721'		
					10 Surface	Location			
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	1	27N	11W		1,520'	North	810'	East	San Juan
		<u></u>	. 11 Bo	ottom Ho	le Location I	f Different From	n Surface		
UL or let no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Enst/West line	County
Dedicated Acres	i 13 Joint o	r Infilt 14 Co	onsolidation	Code 15 O	der No.				
40		İ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STANDARD UNIT HAS I	BEEN APPROVED BY TH	
16		1.520'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature
		<b>O</b> ← 810' →	Darrin Steed Printed Name Regulatory Supervisor Title May 20, 2003
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 16, 1979  Date of Survey
			Signature and Seal of Professional Surveyor  Original signed by Fred Kerr  3950  Certificate Number

# CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

#### SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator	Lease	Well No.						
XTO ENERGY TOWNShip	E. H. PIPKIN	11-E						
	Range Count	· · · · · · · · · · · · · · · · · · ·						
J 12 27N	11W   S	an Juan						
Actual Footage Location of Well;	3.600	₩+						
	ine and 1690 feet from the							
Ground Level Elev.	Pool Basin Dakota	Dedicated Acreage:						
5900	<del></del>	320 (160) Acres						
1. Outline the acreage dedicated to the subj	ect well by colored pencil or hach	ure marks on the plat below.						
<ol><li>If more than one lease is dedicated to the interest and royalty).</li></ol>	ne well, outline each and identify t	he ownership thereof (both as to working						
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes No If answer is "yes;"	type of consolidation							
If answer is "no," list the owners and traction this form if necessary.)	t descriptions which have actually	been consolidated. (Use reverse side of						
No allowable will be assigned to the well u	ntil all interests have been consol	idated (by communitization, unitization,						
forced-pooling, or otherwise) or until a non-s								
sion. API 30-045-24	3.73	•••						
		T CERTIFICATION						
		CERTIFICATION						
	APRIL TO S	I hereby certify that the information con-						
		tained herein is true and complete to the						
	U. S. OECH Troat STEVEY	best of my knowledge and belief.						
	PARAMPLION, N. W.	I billy C. Ferkus						
L <del></del>		- Regulatory Compliance Lock						
!		rosition						
Gas is dedicated to	Sounthern Union	XTO Cuerqy Sic.						
Gas is dedicated to	Source of the state  Company							
!		10-27-05						
		Date						
Sec.	ĺ							
	12							
1	1	I hereby certify that the well location						
	1	shown on this plat was plotted from field						
	1 1690'	notes of actual surveys made by me or						
	9	under my supervision, and that the same						
		is true and correct to the best of my						
	ļ ļ	knowledge and belief.						
		71						
○ 排礼	5							
77	780	April 10 to 1980						
1	<b>⊢</b>	Registered Professional Engineer						
		and/or Landsurveyor\\?						
	1	1 9 1 2 2 2 1						
		Fred B. Kerrwin.						
		Certificate New RED E. KERN.						
0 330 660 90 1320 1650 1980 2310 2640	2000 1500 1000 500	。 3950						

# W MEXICO OIL CONSERVATION COMMITTIN

#### Well Location and Acreage Dedication Plat

Section A.				Date Ar	ril 24,	1961	
Derator_ XTO ENERGY INC	•	_Les	se <u>E. H</u> .				
Vell No. 12 Unit Letter G Sect			Townsi	nip 27 NORTH		WEST,	_NMP
Located 1825 Feet From the NORT	•	1760		_Feet From _t			Line
County SAN JUAN G. L. Eleyatio	115 00		Dedica	ated Acreage	320		_A cre
lame of Producing Formation Poul Code		<del></del>		Basin I	akota		
. Is the Operator the only owner in the dedicat	ed acreage	outline	d on the plat	below?			
YesX_No							
2. If the answer to question one is "no", ha							itizatio
agreement or otherwise? YesNo	)	11 82	nswer is "ye	a, Type of C	onsondatio	α.	
3. If the answer to question two is "no", list	all the ow	mers en	d their respec	ctive interests	helow		
Owner	ati (110 0 11			and Description			
Owner				and Description	<b>=</b>		
				<del></del>			
API: 30-045-06680							
A12. 00-019 (10000				<del></del>			
lection B.	Note: A	ll dista	nces must be	from outer bou	indaries of s	section.	
Note: to be considered by the constant							
his is to certify that the information	1	1	1	1 1		, !	
n Section A above is true and complete		{		-   -   -   -   -   -   -   -		!	
o the best of my knowledge and belief.	11	ļ	,	2.5		. 1	
XTO Energy one.		Ì	•	\$250		. Y	
A A Apperator)	1		· · · · · · · · · · · · · · · · · · ·				
10lly C. Ferkins	][ '		1	' 1	}	1	
The Combined Seel	1	}	1 -	, 9	1760'	1	
Regulatory Compliance Seel	[ +		'	'- ·		[]	
(Address) 10 2 1-05	1	ļ	i	SF 0780	L9	1 1	
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ef: GLO plat dated 19 July 1915	j ,	1	. ,	}	ţ	1	}
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	0 830 66	0 990 13	20 1680 1980 2910	2540 2000	1500 1000	500	1

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed

Registered Professional Engineer and/or Land Surveyor James P. Leese N. Mex. Reg. No. 1463

C T. Alleman July 1

### • STATE OF NEW MEXICO CHICHGY AID MINERALS DEPARTMENT

# LL CONSERVATION DIVISION P. O. DOX 2088

P. O. DOX 2018 SANTA FC, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

form C-107 kevised 10-

Operator Well No. PIPKIN 13 San Juan Actual Footage Location of Well: 1050' feet from the Pool Fulcher Kutz PC 16501 feet from the Ground Level Elev: Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-API:30-045-24962 CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1050' Sec. 1 shown on this plat was plotted from field under my supervision, and that the same true and correct to the best of my knowledge and ballel. Scale: 1"=1000"

#### STATE OF NEW MEXICO INFRES AND MINERALS DEPARTMENT

# CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-1

All distances must be from the cuter houndaries of the Section.

<del></del>	<del></del>	<del></del>	<del></del>		
Operator XTO E	ENERGY INC		PIPKIN		Well No.
Unit Letter	Section	Township	Range	County	
D	35	28N	llw	San Juan	
Actual Footage Lo		74-b	700	T.T	
790 Ground Level Elev		orth line and	790 te	et from the West	Dedicated Acreage:
5743	7,000	77200	Pool Fulcher K	utz PC	160 Acres
1. Outline t	he acreage dedica	ted to the subject we			on the plat below.
2. If more t	_	•			ship thereof (both as to working
1 -		ifferent ownership is onitization, force-pooli		l, have the interes	ets of all owners been consoli-
Yes	No If a	nswer is "yes," type o	f consolidation		
this form No allowa	is "no;" list the if necessary.)ble will be assign	owners and tract desc	riptions which have	consolidated (by	solidated. (Use reverse side of communitization, unitization,
			d unit, eliminating s	uch interests, has	been approved by the Commis-
sion.	API: 30-	045-24970			
	<del></del>		1		CERTIFICATION
90.	İ	1	1		
62	1	<b>V</b>	!	1 1	ereby certify that the information con-
7901	1	<i>Y</i>	<b>[</b>	, 101	ned herein is true and complete to the
ł	1	<i>\}</i>	, 1	1 1 , ,	MILE DAVIS
Į.	1		}	L North	and the second
<del></del>		1			Willy C. Ferkus
	1	1	1	Posi	tion
	1	<i></i> ∤ .		1 1	watery Confliance Tex
·	. 1		1	Comp	GTO ENERGY INC
<b>,</b>	Se Se	c. 1		Date	
		1	1		10-27-05
and the second		1			
			1	1 1	
{	•	35	i I	i i	hereby certify that the well-location own on this plat was plotted from field
	1		i	1 1	es of actual surveys made by me or
	!		ı	<b>1</b> 1	der my supervision, and that the same
	1		1	is	true and correct to the best of my
	,		İ	kno	owledge and belief.
	1		i	Date	Surveyed
•	i		1	1 1	brusty Ed Line
	1		İ	Regis	spred Projessional Engineer
	1		- 1	and o	Land Surveyor
	ı		1	1	ad Bakerroom
<u> </u>				Certi	Ilepié No.
	Scal	e: 1"=1000"		ا ء د	PEO E MERR. IN

" STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT

#### SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-2

All distances must be from the cuter boundaries of the Section.

Operator	L	eqse		Well No.
XTO ENERGY INC		E. H. PIPKIN		16
Unit Letter Section Township		Range	County	
I 1 271	1	11W	San Juan	
Actual Footage Location of Well:				
1670 feet from the South	line and	1100	East	line
Ground Level Elev:   Pool Code:	· Pr	001 1	1 1	Dedicated Acreage:
5732	OD	Fulcher Ku	Tz PC	160 Acres
1. Outline the acreage dedicated to the	a subject wal			the slat below
2. If more than one lease is dedicated interest and royalty).	d to the well,	outline each and id	entify the ownership	thereof (both as to working
3. If more than one lease of different o dated by communitization, unitization	, force-poolin	g. etc?	, have the interests	of all owners been consoli-
Yes No If answer is	'yes,' type of	consolidation		
If answer is "no," list the owners as this form if necessary.)  No allowable will be assigned to the forced-pooling, or otherwise) or until a sion.  APT: 30-045-	well until all i non-standard	interests have been	consolidated (by co	ommunitization, unitization,
				CERTIFICATION
	JUL 17 U. S. GEOLOGIC FARMINGTO	1901	tained	certify that the information conherein is true and complete to the my knowledge and belief.  Light Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulatory Complete to the pulato
Scale: 1"=1	1 1	1100'	Date Surv  June Registere and Fred Certificat	Ban Kerr Jr.
ocate: Tuel	ωυ.		3950	

# OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keylsed 10-1-7

All distances must be from the outer houndaries of the Section.

Operator	Lease Well No.
L XTD ENERGY INC	E. H. PIPKIN
Unit Letter Section Township	Range County
L 1 27N Actual Footage Location of Weil:	11W San Juan
	800
Ground Level Elev:   1 Port Code   line and	890 feet from the West line  Pool
5960 77200	Fulcher Kutz PC 160 Acres
1. Outline the acreage dedicated to the subject w	vell by colored pencil or hachure marks on the plat below.
interest and royalty).	ll, outline each and identify the ownership thereof (both as to working dedicated to the well, have the interests of all owners been consoli-
dated by communitization, unitization, force-pool	
1.22	
Yes No If answer is "yes," type	of consolidation
If answer is "no," list the owners and tract des	criptions which have actually been consolidated. (Use reverse side of
this form if necessary.)	
No allowable will be assigned to the well until a	ll interests have been consolidated (by communitization, unitization,
forced-pooling, or otherwise) or until a non-standa	rd unit, eliminating such interests, has been approved by the Commis-
sion API: 30-	045-25150
	CERTIFICATION
	I hereby certify that the information con-
	tained herein is true and complete to the
	best of my knowledge and belief.
	-
	ECEIVED   Gold CTurking
	Diff. ( Marel 1)
	JUL 19 1937 - The Regularity Court Week
	S. GLORDSTOAL SURVEY XTO Chargy Le.
Ü.	FARMINGTON, N. M. Company
	10-27-05
Sec.	Date
<del></del>	
	I hereby certify that the well location
1 1	shown on this plat was plotted from field
}	nates of actual surveys made by me or
£ ; }	under my supervision, and that the same
8901	is true and correct to the best of my
	knowledge and belief.
<u> </u>	
F	
£ ; ;	Date Surveyed
009	June 4, 1981
<u> </u>	Registered Trophis torial Engineer and Lord Surveyor
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Scale: 1"=1000'	Fred Bl. Nert. r. S

### . . STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### L CONSERVATION DIVISI

P. O. BOX 2088

Kevised 10-1

ENDM 34-

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section. Well No. 18 E. H. PIPKIN Township Range County Unit Letter 111/ San Juan 27N Actual Footage Location of Well: 790 1020 South West feet from the Fulcher Kutz PC Ground Level Elev: Pool Code Dedicated Acreage: 6001 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-API : 30-045-25144 sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the U. S. GEOLOGICAL SURVEY TON, N. M. FAIGHING Sec. I hereby certify that the well location shown on this aid was distre. 12 under my supervision, and that the come is true and correct to the truck --790' 1"=1000"

# CATE OF NEW MEXICO

### CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-78

FORM 24-11

All distances must be from the cuter boundaries of the Section.

			Lease	<u></u>	<del> </del>		Well No.	
Operator	ENERGY	INC.	Е. Н	. PIPKIN	<b>.</b>		19	
Unit Letter Sec	Town		Rang		County			
l	12	27N		llW	San .	Juan		
Actual Footage Location	of well:	line and	810	(na	t from the	West	line	
Ground Level Elev:	DOOL CODE		Pool V	00 0	L A p		cated Acreage:	
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<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>								
dated by comm	nunitization, unitiz	ation, force-pool	ing. etc?					
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sion.	-			45-2515		is, has been ap	proved by the Commis-	
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# TE OF NEW MEXICO

# L CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter boundaries of the Section.

				Lease				Well No.
XTO ENERGY INC.			E. H	PIPKIN	20			
Unit Let	<i>ـــا</i>	-		Flore		County		- '
1.	12	27	N		<u>llw</u>	San	Juan	
Actual Footage Location of		orth	11	370		. ( 1ba	<u> </u>	line
910	110111 1110	ODE	line and	Fac i			Dedica	ited Acreage:
Ground Level Elev: 5761	, -	7720	)O		Fulcher	Kutz P	1	Acres
3 Outling the act	renge dedica	ted to th	e subject w	ell by co	olored pencil	or hachure	marks on the pla	t below.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	•							
3. If more than on	e lease of d	ifferent o	wnership is	dedicate	d to the well,	have the	interests of all o	owners been consoli-
dated by commi	initization, u	nitizatio	n, torce-poor	ing, etc.				
Yes	No If ar	swer is	"yes;" type	of conso	idation			
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FARMINGTON	, N. M.	1			1	#	Company	<i>v</i>
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### ATE OF NEW MEXICO

### CONSERVATION DIVISIO

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

SY AND MINERAL	S DUPARTIMENT	All distances must	to from the cu	ter liounderles	ed the Section.	
Operator VTA	EUTDAN	INC	Lease			Well No.
Y10	ENERGY	Township	E. Rom	H. PIPKIN	County	
Unit Letter	Section 35	28N	L/m	llW	San Juan	
Actual Footage Loca		2014		TT44	1 Dail o'dail	
1090		outh line	and 152	o _{fe}	et from the East	line
Ground Level Elev:	Pool Code	2/27	Pool			Dedicated Acreage:
5906		7680		Vest Kutz I	Pictured Cliff	S 160 Acres
2. If more the interest and	an one lease is d royalty).	dedicated to the	well, outlin	ne each and io	lentify the owners	on the plat below.
dated by co Yes  If answer is this form if	Mo If a s "no;" list the necessary.)	unitization, force- nswer is "yes," to owners and tract	pooling. etc?  ype of conso	lidation	actually been cons	solidated. (Use reverse side of communitization, unitization,
	ing, or otherwise		indard unit,			been approved by the Commis-
		•		Ī ·		CERTIFICATION
	 		France St.	VED	tair	ereby certify that the information con- ned herein is true and complete to the t of my knowledge and belief.
	- <del>-  </del>		JUL 20 s. ocologic farmingto:	AL SURVEY	Positi Kee	Molly C. Leckins
	: : Sec	·•		] 	Comp X,7 Date	7 Evergy Se.
	l 	35	<i>;</i>	) <del> }////////////</del>     	sho	ereby certify that the well-location wn on this plat was plotted from field
	1	*******		(   	und	es of actual surveys made by me or er my supervision, and that the same true and correct to the best of my wledge and belief.
			•	1520	7 1	Surveyed
	, 1 1	· ************************************	10901	; [ ;	Regis and	ne Ari 1901 rect Protessional Bodneer Long Serveyor ed D' Kerr Jr
	Scal	e: 1"=1000'	<del>'/////////</del>	<u>'</u> '/// <del>//////////</del>	7//// Centil	

#### CONSERVATION DIVISI

Form C-102

P. O. DOX 2088 LIE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 MO MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Operator 2 X ( . E. H. PIPKIN Unit Letter County 28NllW San Juan West Dedicated Acreage: 5904 Kutz Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-25/55 CERTIFICATION I hereby certify that the information conof herein is true and complete to the FARMINGTON, Sec. I hereby certify that the well location shown on this plat was plotted from field 35 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 18501

Scale: 1"=1000'

# STATE OF NEW MEXICO

# L CONSERVATION DIVISOR P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1

All distances must be from the cuter boundaries of the Section.

Operator	MAN 15 12	Day Tie	Lease		•		Well No.	٠.
<u>X</u>	10 ENE	RGY INC		H. PIPKIN			23	
Unit Letter	Section	Township	A	ಯ <b>ೆ</b> ಅ	County			
<u>D</u>		28N		שננ	San J	Juan		
1	Location of Well:			_				
870	lev: Pool Coc	/ North	line and 63	<u>in</u>	fact ( the	West	line	
Ground Level E	lev: Pool Coc		Pool				Dedicated Acreages	
5721	· · · · · · · · · · · · · · · · · · ·	79680	· .	West Kutz	Pictured	Cliffs	160	Acres
2. If more			-	-			the plat below.	working
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				, eliminating	such interest	s, has bee	n approved by the	Commis-
sion.	API:	30-045-2	25/17	·				
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SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

FORM 24-11

All distances must be from the cuter boundaries of the Section.

		<del></del>			<del></del>
Operator V TA	NERGY IN	Leo			Well No.
Unit Letter Section	1 - <del></del>	qtdam	E. H. PIPKIN	County	24
Onit Letter	36	28N	11W	San Juan	
Actual Footage Location					
910 fee	, Sau+1	line and	1700	ing the East	line
Ground Level Elev:	Pul Lode	Poo	1	De	dicated Acreage:
5703	796	, 80	West Kutz Pic	ctured Cliffs	160 Acres
1. Outline the ac	reage dedicated	to the subject well	by colored pencil o	or hachure marks on the	plat below.
	J	•	,		
2. If more than	one lease is ded	icated to the well, o	utline each and ide	entify the ownership the	reof (both as to working
interest and ro					-
				have the interests of a	ll owners been consoli-
dated by comm	unitization, uniti	zation, force-pooling.	etc?		
Yes	No If answe	er is "yes," type of co	oneolidation	·.	•
	110 Ji answe	is yes, type of the	onsoridation		<del></del>
If answer is "	no," list the own	ers and tract descrip	tions which have a	ctually been consolidate	d. (Use reverse side of
this form if nee		·			
No allowable w	ill be assigned to	the well until all in	terests have been	consolidated (by commi	mitization, unitization,
				ch interests, has been a	
sion.	API: 30.	-045-25158	_	·	
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		<b>1 )</b> .	JULIA JAKU SURVEY MNGTON, N. M.	184	Ly C. Vacture
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	Scale:	ln=1000;		3950	B. KERR. IR.

E OF NEW MEXICO

# L CONSERVATION DIVISI

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-JB

SANTA FE, NEW MEXICO 87301

MINL.	All distan	res must be from the cut	er liounderies	ef the Section.					
		Lease			Well No.				
perator VTD	ENERBY IN	C E. H	. PIPKIN		25				
· · · · · · · · · · · · · · · · · · ·	ion Township	Romo		County					
Unit Letter	36 28	1	llW	San Jua	n				
Actual Footage Location o	of Well:								
1740 feet	tmm it a Shirth	line and 1070	<u>.</u>	m the W	est line				
Ground Level Elev;	Poul Code	Pool	<del></del>		Dedicated Acreage:				
5702	79/08/	) W∈	est Kutz P	ictured Cli	FF 160 NWSW/4 ACTOR				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
I. Outline the act	reage dedicated to the	e subject well by co	Morea pencii	or nachdie me	irks on the plat below.				
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	e lease of different o unitization, unitizatio	-		, have the into	erests of all owners been consoli				
Yes	No If answer is	"yes," type of conso	lidation						
		nd tract descriptions	which have	actually been	consolidated. (Use reverse side o				
this form if nec	· ·	11 11		7.7	0				
					(by communitization, unitization				
			liminating su	ich interests,	has been approved by the Commis				
sion. A	PIE: 30-045	-25151							
	19				CERTIFICATION				
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### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
CHERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in accessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  APT 30-045-2651  RECEVED  RECEVED  Library carlify that the information contained havin is true and complete to the set of my however the same is true and complete to the set of my however the same is true and contained belief.  Helly Creature  Library carlify that the wall location shows on the plat was platted from the same and the set of my however the same is the same of carlier surveys medic by no or conderny supervision, or otherwise) or main factor than the same is the same in the same of carlier surveys medic by no or conderny supervision, and belief.  Helly Creature  Library carlify that the wall location shows on the plat are platted from the same law of carlier surveys medic by no or conderny supervision, and shows the same is not become on the plat are platted from the same law of carlier surveys medic by no or conderny supervision, and belief.  Date surveys of carlier the same is the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the same in the s		12		27N	1 11/	·	San Juan	
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  APT: 30-045-26151  CERTIFICATION  I hereby certify that the information contained herein its true and complete to the best of my knowledge and belief.  PORTIFICATION  I hereby certify that the information contained herein its true and complete to the best of my knowledge and belief.  PORTIFICATION  I hereby certify that the information contained herein its true and complete to the best of my localized from the least of complete to the best of my knowledge and belief.  12  I hereby certify that the well location ashown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and there the same is true and correct to the best of my knowledge and belief.  Dois Surveyse  October 25, 1981:  Pred. B. Kerry T.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Certificacyolo.  Cer				-		he well, have	the interests o	of all owners been consoli-
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  APT 30-045-26/51  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. Holly Creakins  NOW 7/1984  BURGAU OF LANDIANNA SHEET  Date  1 hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed.  Date Surveyed.  Date Surveyed.  Date Surveyed.  Date Surveyed.  Date Surveyed.  Certificative.	1	• •	med to the	well until all	interests has	e heen conso	lidated (by co	mmunitization unitization
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#### State of New Mexico Energy, Minerals and Natural Resources Department

Perm C-103*

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#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

191 APR -9 AM11: 28

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

this form if neccessary.

S89°42'W

WELL LOCATION AND ACREAGE DEDICATION PLATER FARMING TON, H.M. All Distances must be from the outer boundaries of the section Well No. Operator

X I Unit Letter	Section Section	Township		Range 11 W		County	San Juan
Н	<u> </u>	27	X	TT M	NMPM		Dan Juan
Actual Footage Lox 1380	eauon of Well:	North	line and	855	feet from t	he 1	Sast line
round level Elev.		CODE		Pool			Dedicated Acresse:
5719		71629		Basin Fruitlan	d Coal		320 Acre
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	_			t identify the summable thereof		_ :	1 101
2.16	than one lease is de	diseased to the well on					✓ WW1   W1
2. If mo	re than one lease is de	dicated to the well, ou	Line cecu fin	recently the ownership stateor	(BOIL AS TO WOLKTH	g interest ex	re tohatalt

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise).

If answer is "yes" type of consolidation

If anywer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

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#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my browledge and belief.

10/27

#### SURVEYOR CERTIFICATION

I hereby certify that the well location show on this plat was plotted from field notes c actual surveys made by me or under m supervison, and that the same is true an correct to the best of my knowledge an belief. 3-12-91

Date Surveyed

William E. Mahnke II

Signature & Seal of MAHATA Ceruncas I 8466 PO PO ESSIONAL

80.13cm.

#### State of New Mexico nergy, Minerals and Natural Researces Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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BLM

DISTRICT 1 P.O. Box 1980, Hobbs, NIM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

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District Office Fee Lesse - 3 cop

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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#### State of New Mexico Energy, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION

P.O. Box 2088

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91 AFR -3 PM 3: 05

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DESTACTE

20.00cm.

Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT FARMINGTON, M.M. 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator 29 E.H. PIPKIN INC County OWDENIP San Juan 28 N 11 W **NMPM** Actual Footage Location of Well: 995 South 1635 West line and feet from the line feet from the POOL CODE Ground level Elev. Pool Dedicated Acreage: 71629 5905 Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the piat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownerthip thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) 30-045-28547 or until a non-standard unit, eliminating such interest, has been approved by the Division. API660 1650 1980 2310 2640 990' 1320 1500 2000 1000 OPERATOR CERTIFICATION I hereby certify that the information 80.04cm contained herein in true and complete to the bast of my knowledge and belief. SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes actual surveys made by me or under t supervison, and that the same is true a correct to the best of my knowledge o belief. 3-18-91 Date Surveyed William E. Machike II Signature & Seal of Professiona Surveyor ME ó 0 #8466 1635

Submit to Appropriate District Ciffice State Lease - 4 copies For Lease - 3 copies

# State of New Menico nergy, Minerals and Natural Resources Departs.

Perm C165: Restant 1-1-00:

DISTRICT | P.O. Box 1989, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Lass Well No 30 IERON INC. E.H. PIPKIN Una Letter Russe County Towaship 11 W San Juan 12 27 N **NMPM** Actual Footage Location of Well: 1785 1835 **East** North feet from the feet from the Pool Code Ground level Elev. 71629 5877 320 Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one least is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ∏ No If mower is "no" list the owners and tract descriptions which have actually been connotidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communicization, unitization, forced-pooling, or otherwise APT: 30-045-28546 or until a non-standard unit, eliminating such interest, has been approved by the Division. 1320 1650 1980 2310 2640 2000 OPERATOR CERTIFICATION I hereby certify that the infat 80.13 EN 000%. 1835 SURVEYOR CERTIFICATION I hereby certify that the well location a on this plat was plotted from field notes of actual surveyo made by me es supervison, and that the sai correct to the bast of my impulates are belief. 3-18-91 Date Surveyed William E. Mahrike II Signature & Seal of ME. O. KO #8466 9 Cartificata No Por BARAL S89°44'W 80.18cc.

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.us. NM 88241-1980

#### State of New Mexico Energy, Minerals & Natural Resources Departmin

Form C-102 Revised February 21, 1994 Instructions on back

_ awer DD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies PO Box 2088

District III 1000 Rio Brazos Rd., Aztec. NM 87410

Santa Fe, NM 87504-2088 59 5.37-5

AMENDED REPORT

AM 7: 47

District IV PO Box 2088, Santa Fe, NM 87504-2088

070 FA ..... C. ON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

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DISTRICT | P.O. Box 1980, Hobbs, H.M. 88241-1980

State of New Mexico rgy, Minerals & Natural Resources Departmen.

Form C-102 Revised February 21, 1994 instructions on back Submit to Appropriate District Office

DESTRICT II P.D. Oromer DD, Arteslo, N.M. 88211-0719

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Bruzos Rd., Aziac, R.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504—2088

AMENDED REPORT

DISTRICT IV PO Box 2088, Santo Fe, NM 87504-2088

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DISTRICT ! P.O. Box 1980, Hobbs, N.M. 88241-1980

# State of New Mexico Energy, Minerals & Natural Resources Department

Form: C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, H.M. 88211-0719

DISTRICT III OIL CONSERVATIO P.O. Box

DISTRICT IV PO Box 2088, Sonta Fe, NM 87504-2088 OIL CONSERVATION DIVISION
P.O. Box 2088
Santo Fo. NM 87504-2088

☐ AMENDED REPORT

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DESTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

³ Pool Name

DISTRICT B P.O. Drower DD, Artesia, H.M. 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Pool Code

DISTRICT III 1000 Rio Bruzos Rd., Azinc, N.M. 87410

□ AMENDED REPORT

DISTRICT IV PO Box 2088, Sonto Fe, NM 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1245' LAT: 36'35'35'	" N. (NAD 83) 36' W. (NAD 83)	Signature DEFREY LA MITTONS
\$ 0004'00" W 5267.9 (M)	12 - 22 - 22 - 23	Printed Name  DIGITION: FRIEDRICE  Title  18 SURVEYOR CERTIFICATION
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		Signature rane Seal of Applicances Spreepor
SEC. CORKER   FU 2 1/0" BC   CLO 1913		14827 Carillinative Number

DISTRICT 1 1525 N. French Dr., Hobbs, N.U. 88240

# State of New Mexico Energy, Minerals & Notural Resources Deportment

Form 0-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV

1 35 28-N 11-W 1470 SOUTH 670 EAST SAN JUA  1 Bottom Hole Location If Different From Surface  or lot no. Section Township Range Let idn Feet from the North/South line Feet from the East/West line County  edicated Acres  3 Joint or InfRI ** Consolidation Code ** Order No.  10 ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	40 South Pache	ee, water fi		VELL LO	CATIO	N AND AC	REAGE	DEDIC	ATION PL	AT.		
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DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Carlificate Number

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drower DD, Arbesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, Mil 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

		\	WELL L	OCATIO	N AND	AC	REAGE DEDI	CATION PL	.A I		
30 API	Number 7	2010	3.	Pool Code				Pool Name		c ac	3 \
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# State of New Mexico Energy, Minerals and Natural Resources Definent

Form C-102 Revised 1-1-8

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

N 89°50'E

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall No. ENERGY E.H. PIPKIN 36-2Ups Letter Section County 36 28 N ll W San Juan Actual Footage Location of Well: 1118 North 1413 East in feet from the line and feet from the Pool Cocke Ground level Elev. Dedicated Acress: Prod 11629 5679 320 Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

API: 30-045-27552 330 660 990 1320 1650 1980 2310 2640 OPERATOR CERTIFICATION I hereby certify that the inform S89°48'W 80.02cm سم ابعد سبح بن بنوجها ابعدت N8448'E 01KH 300 1413 80 SURVEYOR CERTIFICATION -I hereby certify that the well location at on this plat was plotted from field notes of octual surveys made by me or under supervison, and that the name it true and correct to the best of my knowledge and belief. 10-15-89 Dec Surveyed William Mahnke II Signature AcSeal of ORTH Professional Surveyed E #8466 Certificate Ng. POFE SAME DESTROYER

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesio, N.M. 88211-0719

DESTRICT III 1000 Rio Brozos Rd., Azisc, N.M. 87410

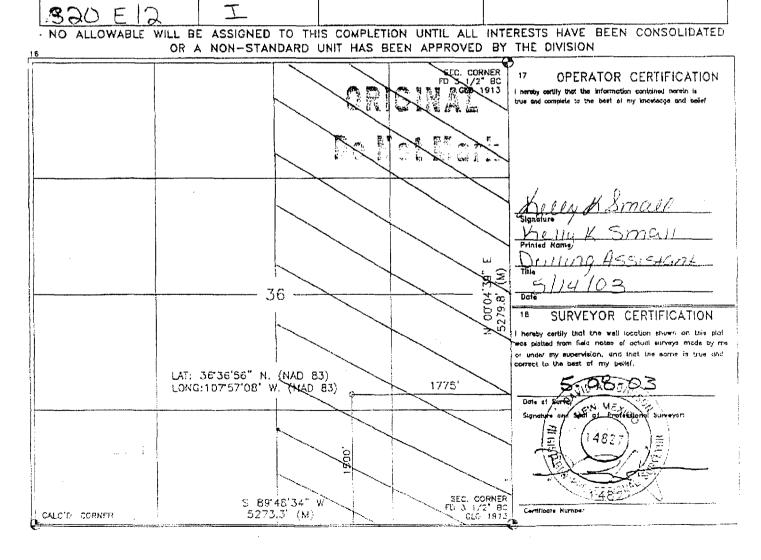
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DISTRICT IV Santo Fe. NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

		<b>\</b>	YELL L	OCATIO	N AND	ACF	REAGE DEDI	CATION PL	_AT		
30-04	Humber 3	2034	771	Pool Code			Bas	Paol Hame	7.F/Cr.	79.	<u> Dal</u>
* Property Co					* Prop	erty Ha	me .			• 4	isil Number
	ļ				E.H. P	IPKIN	36				3
OGRID No			<del></del>		¹ Open	alor No	ime			1	Elinvation
110706	7				XTO EN	ERGY	INC.				5709
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UL or let no.	Seation 36	Township 28-N	Rongs 11-W	Lot Idn	Feet from t	he	North/South line SOUTH	Feet from the 1775	East/Wes		County SAN JUAN
			"Botte	om Hole	Locatio	n If	Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot idn	Feet from	lite	North/South line	Feel from the	East/Wa	at läna	County
13 Dedicated Acres	1	13.	loint or infili		1º Consolidat	lica Co	de	1º Order No.		<del></del>	



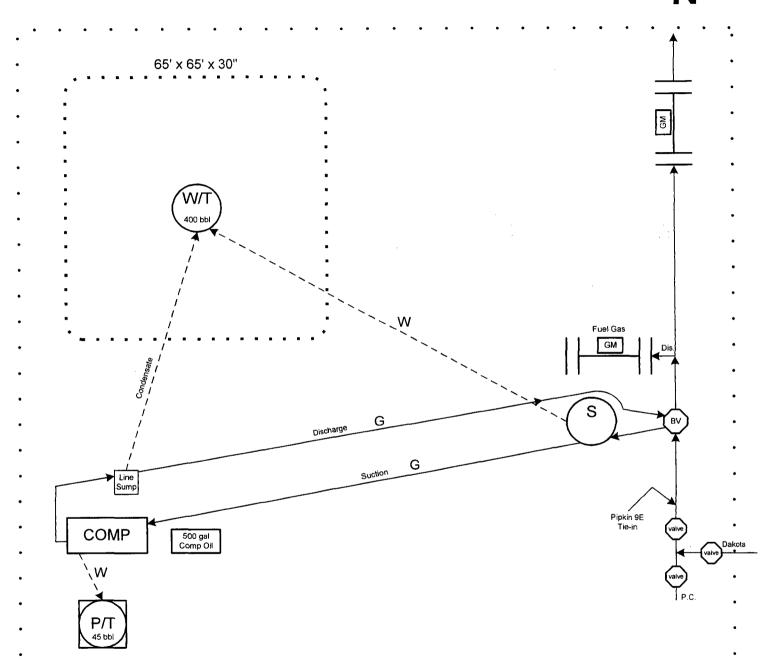
# EH PIPKIN COP SURFACE COMMINGLE

						Lease or							Est Daily
Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Agrmnt#	Permits	Spacing	¥	NR.	Gravity E	ВТИ	Gas Rate
Pipkin, EH #23	30-045-25187	Fulcher Kutz PC	36-28N-11W	870' FNL	630' FWL NMSF078019	MSF078019	NSL-1399	160 ac NWNW/4	100% 82.5%	32.5%	0.637 10	1019.30	59.59
Pipkin, EH #24	1	Fulcher Kutz PC	36-28N-11W	910' FSL	1700' FEL NMSF078019	MSF078019	NA	160 ac SWSE/4	100% 82.5%	32.5%	0.664	992.60	57.74
Pipkin, EH #25		Fulcher Kutz PC	36-28N-11W	1740' FSL	1070'FWL NMSF 07801	MSF 078019	N/A	160 ac NWSW/4	100% 82.5%	32.5%	0.657 10	1025.80	42.44
Pipkin, EH #26	30-045-26151	Kutz Gallup	12-27N-11W	1470' FNL	850' FWL NMSF078019	MSF078019	NSL-1947	40 ac SWNW/4	100% 82.5%	32.5%	0.816 1	1383.70	28.09
Pipkin, EH #27	- 1	Basin Fruitland Coal	1-27N-11W	1380' FNL	855' FEL NMSF078019	MSF078019	N/A	320 ac N/2	100% 82.5%	32.5%	0.625 10	1086.20	53.85
Pipkin, EH #28	30-045-28548	Basin Fruitland Coal	36-28N-11W	825' FSL	840'FWL NMSf078019	MSf078019	N A	320 ac W/2	100% 82.5%	32.5%	0.631 10	1089.30	53.59
Pipkin, EH #29	- 1	Basin Fruitland Coal	35-28N-11W	995' FSL	1635' FWL NMSF078019	MSF078019	NA	320 ac W/2	100% 82.5%	32.5%	0.628 10	1086.20	162.23
Pipkin, EH #30		Basin Fruitland Coal	12-27N-11W	1785' FNL	1835' FEL NMSF078019	MSF078019	N/A	320 ac N/2	100% 82.5%	32.5%	0.632 10	1072.30	63.49
Pipkin, EH #31	30-045-29774	Basin Fruitland Coal	35-28N-11W	2510' FNL	555' FEL NMSF078019	MSF078019	NSL-4279	320 ac E/2	100% 82.5%	32.5%	0.611 10	1084.20	120.79
Pipkin, EH #33	30-045-32031	Basin Fruitland Coal	01-27N-11W	1980' FNL	1975' FWL NMSF078019	MSF078019	N/A	320 ac N/2	100% 82.5%	32.5%	0.641 1	1116.20	61.99
Pipkin, EH #34	30-045-32032	Basin Fruitland Coal	12-27N-11W	1785' FSL	1625' FEL NMSF078019	MSF078019	N/A	320 ac S/2	100% 82.5%	32.5%	0.661 1	1131.60	49.22
Pipkin, EH #35	30-045-32030	Basin Fruitland Coal	12-27N-11W	1420' FNL	1245' FWL NMSF078019	MSF078019	N N	320 ac N/2	100% 82.5%	32.5%	0.628 10	1094.60	40.40
Pipkin, EH #37	30-045-32036	Basin Fruitland Coal	35-28N-11W	1470' FSL	670' FEL NMSF078019	MSF078019	N/A	320 ac E/2	100% 82.5%	32.5%	0.624 10	1097.80	41.84
Pipkin, EH #38	30-045-32040	Basin Fruitland Coal	36-28N-11W	2175' FNL	665' FWL NMSF078019	MSF078019	N/A	320 ac W/2	100% 82.5%	32.5%	0.627 10	1095.80	33.14
Pipkin, EH 36 #2	30-045-27552	Basin Fruitland coal	36-28N-11W	1118' FNL	1413' FEL NMSF078019	MSF078019	NA	320 ac E/2	100% 82.5%	32.5%	0.645 10	1090.90	108.32
Pipkin, EH 36 #3	30-045-32034	30-045-32034 Basin Fruitland coal	36-28N-11W	1500' FSL	1775' FEL NMSF078019	MSF078019	N/A	320 ac E/2	100% 82.5%	32.5%	0.624 1	1109.10	62.33
Compressor and other equipment fuel usage will be determined based on manufacturer's specifications	ther equipment	fuel usage will be	determined b	ased on ma	nufacturer's	s specificat	ions						

		T	PIPKIN	טר טעגר	ACE COI							
API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease or Agrmnt#	Permits	Spacing	WI	NR.	Gravity	вти	Est Daily Gas Rate
	Basin Dakota	06-27N-10W	1645' FSL	1160' FEL	NMSF077384	N/A	320 ac E/2	69%	58.6%	0.673	1146.90	968.19
	Basin Dakota			i			DK: 320 ac E/2		3	,	200	
	-	06-27N-10W	665' FSL		NMSF077384	DHC-3487	MC: 160 ac SE/4	69%	58.6%	0.741	1190.19	12.34
30-045-07053	Basin Dakota	36-28N-11W	1155' FNL	1460' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.738	1259.20	40.76
		36-28N-11W	1520' FSL	1820' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.714	1224.40	166.74
		36-28N-11W	790' FSL	990' FWL	NMSF078019	N/A	320 ac	100%	82.5%	0.745	1270.50	53.22
		36-28N-11W	2250' FNL	645' FWL	NMSF078019	NSL-1078	320 ac	100%	82.5%	0.764	1296.30	85.98
		35-28N-11W	1785' FNL	1	NMSF078019	N/A	320 ac	100%	82.5%	0.755	1282.00	42.11
		35-28N-11W	1520' FSL	1520' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.736	1253.90	50.45
		01-27N-11W	950' FSL	890' FEL	NMSF078019	NSL-2750	320 ac	100%	82.5%	0.623	1075.70	68.85
							DK:320 ac S/2					
30-045-32640	Gallup	01-27N-11W	1460' FSL	2600' FWL	NMSF078019	DHC-1767AZ	GP: 40 ac NESW/4	100%	82.5%	0.668	1139.23	996.21
			750 70				DK:320 ac S/2		0 7 8	0 000	1374 40	10764
			10701 701				DK:320 ac S/2		00 00	0 600	1005 60	
		M 11-N/7-10	לטטי בכו	1725' EW/I	NIMICED 70010	N S	300 ac 002	100%	83 50 C	0.000	1250 10	100 87
	L_	35-28N-11W	040' ENI	950' FWI	NMSE078019	N/A	320 ac W/2		82 5%	0 729	1245 30	79 13
		01-27N-11W	1620' FNI		NMSF078019	N N	320 ac N/2		82.5%	0.665	1153.20	35.78
	Basin Dakota (P&A) Kutz Gallun	01-27N-11W	1520' FNI		NMSF078019	N A	ĺ		82.5%	0.786	1338.30	26.59
		12-27N-11W	1780' FSL		NMSF078019	N/A	320 ac S/2	100%	82.5%	0.729	1254.50	63.94
		12-27N-11W	1825' FNL	1760' FEL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.701	1207.20	50.44
		01-27N-11W	1650' FNL	1050' FWL	NMSF078019	N/A	160 ac SWNW/4	100%	82.5%	0.671	1043.80	56.86
_		35-28N-11W	790' FNL	790' FWL	NMSF078019	N/A	160 ac NWNW/4	100%	82.5%	0.646	1086.00	110.01
		01-27N-11W	1670' FSL	1100' FEL	NMSF078019	N/A	160 ac NESE/4	100%	82.5%	0.666	1041.20	35.26
		01-27N-11W	1600' FSL	890' FWL	NMSF078019	N/A	160 ac NWSW/4	100%	82.5%	0.673	1056.90	59.71
		12-27N-11W	1020' FSL		NMSF078019	N/A	160 ac SWSW/4	100%	82.5%	0.605	1062.50	52.25
	i	12-27N-11W	1100' FNL	. 1	NMSF078019	N/A	160 ac NWNW/4	100%	82.5%	0.663	1116.80	33.54
:		12-27N-11W	970' FNL	370' FEL	NMSF078019	NSL-1400	160 ac NENE/4	100%	82.5%	0.667	1035.70	107.66
_		35-28N-11W	1090' FSL	1520' FEL	NMSF078019	N/A	160 ac SWSE/4	100%	82.5%	0.724	1226.50	21.76
50 04F 2F4FF	Basin Fruitland Coal (P&A)	36 30N 11W	880' FSL		1850' FWL NMSF078019	Z	160 ac SESW/4	100%	82.5%	0.690	1059.30	41.83
世界		API# Pool  30-045-30755 Basin Dakota 30-045-2697 Basin Dakota 30-045-23819 Basin Dakota 30-045-23819 Basin Dakota 30-045-23785 Basin Dakota 30-045-23785 Basin Dakota 30-045-23786 Basin Dakota 30-045-31148 Gallup 30-045-31148 Gallup 30-045-06788 Basin Dakota 30-045-06877 Basin Dakota 30-045-23784 Basin Dakota 30-045-23781 Basin Dakota 30-045-23781 Basin Dakota 30-045-26887 Basin Dakota 30-045-23781 Basin Dakota 30-045-23781 Basin Dakota 30-045-26880 Basin Dakota 30-045-24970 Fulcher Kutz 30-045-25144 Fulcher Kutz 30-045-25144 Fulcher Kutz 30-045-25155 Fulcher Kutz 30-045-25156 Fulcher Kutz 30-045-25157 Fulcher Kutz 30-045-25157 Fulcher Kutz 30-045-25158 Fulcher Kutz 30-045-25158 Fulcher Kutz	API# Pool S-T-R 30-045-30755 Basin Dakota 06-27N-1 30-045-32697 Basin Dakota 36-28N-1 30-045-24376 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 36-28N-1 30-045-237819 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23786 Basin Dakota 35-28N-1 30-045-23787 Basin Dakota Kutz 30-045-32640 Gallup 01-27N-1 Basin Dakota Kutz 30-045-06788 Basin Dakota (P&A) 30-045-06788 Basin Dakota (P&A) 30-045-23784 Basin Dakota 35-28N-1 30-045-23784 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-23781 Basin Dakota (P&A) 30-045-23781 Kutz Gallup 01-27N-1 Basin Dakota (P&A) 30-045-24962 Fulcher Kutz PC 01-27N-1 30-045-25143 Fulcher Kutz PC 01-27N-1 30-045-25150 Fulcher Kutz PC 01-27N-1 30-045-25151 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1	API# Pool S-T-R 30-045-30755 Basin Dakota 06-27N-1 30-045-32697 Basin Dakota 36-28N-1 30-045-13074 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 36-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23786 Basin Dakota Kutz 30-045-32640 Gallup 01-27N-1 Basin Dakota Kutz 30-045-06957 Basin Dakota (P&A) 30-045-23784 Basin Dakota 35-28N-1 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-24970 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 30-045-25143 Fulcher Kutz PC 01-27N-1 30-045-25144 Fulcher Kutz PC 01-27N-1 30-045-25150 Fulcher Kutz PC 01-27N-1 30-045-25151 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1	API# Pool S-T-R 30-045-30755 Basin Dakota 06-27N-1 30-045-23697 Basin Dakota 36-28N-1 30-045-24376 Basin Dakota 36-28N-1 30-045-237819 Basin Dakota 36-28N-1 30-045-237819 Basin Dakota 35-28N-1 30-045-23782 Basin Dakota 35-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23786 Basin Dakota Kutz 30-045-23781 Basin Dakota Kutz 30-045-06788 Basin Dakota Kutz 30-045-06788 Basin Dakota Kutz 30-045-06877 Basin Dakota (P&A) 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-24970 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Substant Prultland Coal (P&A) 30-045-25143 Fulcher Kutz PC 35-28N-1 30-045-25150 Fulcher Kutz PC 35-28N-1 30-045-25151 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1	API# Pool S-T-R 30-045-30755 Basin Dakota 06-27N-1 30-045-23697 Basin Dakota 36-28N-1 30-045-24376 Basin Dakota 36-28N-1 30-045-237819 Basin Dakota 36-28N-1 30-045-237819 Basin Dakota 35-28N-1 30-045-23782 Basin Dakota 35-28N-1 30-045-23785 Basin Dakota 35-28N-1 30-045-23786 Basin Dakota Kutz 30-045-23781 Basin Dakota Kutz 30-045-06788 Basin Dakota Kutz 30-045-06788 Basin Dakota Kutz 30-045-06877 Basin Dakota (P&A) 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-23781 Basin Dakota 35-28N-1 30-045-23781 Kutz Gallup 30-045-24970 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Basin Dakota 12-27N-1 Substant Prultland Coal (P&A) 30-045-25143 Fulcher Kutz PC 35-28N-1 30-045-25150 Fulcher Kutz PC 35-28N-1 30-045-25151 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1 30-045-25184 Fulcher Kutz PC 12-27N-1	EH PIPKIN CDP SURFACE CON   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part	API# Pool   S-T-R FNL/FSL FEL/FWL   Lease or Basin Dakota   30-045-20755   Basin Dakota   30-045-278-178   Basin Dakota   30-045-278-178   Basin Dakota   30-045-278-178   Basin Dakota   30-045-278-178   Basin Dakota   30-28N-11W   1755' FNL   160° FEL   MMSF077894   DHC-3487   30-045-278-178   Basin Dakota   30-28N-11W   1755' FNL   170° FEL   MMSF077891   NNA   30-045-278-178   Basin Dakota   30-28N-11W   1755' FNL   790° FNL   MMSF078919   NNA   30-045-278-178   Basin Dakota   30-28N-11W   1755' FNL   790° FNL   MMSF078919   NNA   30-045-278-178   Basin Dakota   30-28N-11W   1750' FSL   990° FNL   MMSF078919   NNA   30-045-278-18   Basin Dakota   30-28N-11W   1750' FSL   990° FNL   MMSF078919   NNA   30-045-278-18   Basin Dakota   30-28N-11W   1750' FSL   100° FNL   MMSF078919   NNA   30-045-2378-18   Basin Dakota   30-28N-11W   1750' FSL   100° FNL   MMSF078919   NNA   30-045-2378-18   Basin Dakota   30-28N-11W   1750' FSL   100° FNL   MMSF078919   NNA   30-045-2378-18   Basin Dakota   30-28N-11W   1750' FSL   100° FNL   MMSF078919   DHC-1767AZ   30-045-2378-18   Basin Dakota   30-27N-11W   100° FSL   100° FNL   MMSF078919   NNA   30-045-2378-18   Basin Dakota   30-27N-11W   1050' FNL   1735' FNL   MMSF078919   NNA   30-045-2378-18   Basin Dakota   30-27N-11W   1050' FNL   1050' FNL   MMSF078919   NNA   30-045-24970   Basin Dakota   12-27N-11W   1780' FSL   100° FNL   MMSF078919   NNA   30-045-24970   Fulcher Kutz PC   01-27N-11W   1650' FNL   100° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   100° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   80° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   80° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   80° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   80° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kutz PC   01-27N-11W   100° FNL   80° FNL   MMSF078919   NNA   30-045-25164   Fulcher Kut	### PIPKIN CDP SURFACE COMMINGLE    APH#   Pool   S-T-R   FNLFSI   FELFFWL   Agreement   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   Approximate   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30-045-20768   Basin Dakota   36-28N-11W   1750° FSL   1800° FEL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   1800° FEL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1250° FSL   100° FSL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   36-28N-11W   1750° FSL   100° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   10-27N-11W   160° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   10-27N-11W   160° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 30-045-20780   Basin Dakota   10-27N-11W   160° FSL   MASF078019   NAA   200 ac   N22 ac   100%, 20045-20780   MASF078019   NAA   200 ac   N22 ac   100%, 20045-20780	EH PIPKIN CDP SURFACE COMMINGLE  APH POOI  APH POOI  S.T.R FNLFSL FELFWL Lesser or Basin Dakola 06-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 60-27N-109 70-75SL 888-10-80cla 36-28N-11W 790 FEL MISSTOROI	APTH   Pool   S-T-R   FNUFSIL FELLFWL   Leason   Approval   Pool   S-T-R   FNUFSIL FELLFWL   Leason   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   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Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approval   Approv

# XTO ENERGY INC. Pipkin EH CDP Sec. 36, T28N, R11W, Unit F





This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at: XTO Energy Inc.

2700 Farmington Ave., Bldg. K, Ste. 1

Farmington, NM 87401

Updated: 10/26/05

#### **EH PIPKIN CDP**

#### PROPOSED ALLOCATION PROCEDURES

#### Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

- A = Allocated Sales Volume, MCF (W/SUM W) x X
- B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions
- C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.
- D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by W/SUM W for the wells involved.
- E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.

Allocated individual Well BTU's = ((W x Individual well BTU) /SUM (W x individual well BTU)) x Y.

Individual well gas heating values to be determined in accordance w/BLM regulations
(Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

October 25, 2005

RE: Notice to Working and Royalty Interest Owners

Application to Surface Commingle Gas Production

San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the attached list of wells that flow into the EH Pipkin CDP. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerelya

Holly C. Perkins

Regulatory Compliance Tech

xc: Well Files

FW Land Dept. NMOCD, Aztec

#### EH Pipkin CDP Owner List

BUREAU OF LAND MANAGEMENT 1235 LA PLATA HWY FARMINGTON, NM 87401

MADELEINE MOORE 2050 W ORACLE-JAYNES TUCSON, AZ 85704

RODMAN E. GRISCOM II 5202 MOSS GLENN HOUSTON, TX 77088

B.B.L., LTD. P.O. BOX 911 BRECKENRIDGE, TX 76424-0911

ARCO OIL AND GAS COMPANY P.O. BOX 22047 TULSA, OK 74121-2047

CONOCOPHILLIPS COMPANY P. O. BOX 2197 HOUSTON, TEXAS 77252-2197

FULLERTON TRUST A A.R. KENDRICK, SUCCESSOR TRUSTEE P.O. BOX 382 SANTA FE, NM 87504-0382

FULLERTON TRUST B A.R. KENDRICK, SUCCESSOR TRUSTEE P.O. BOX 382 SANTA FE, NM 87504-0382

WILLIAM L. FLOYD, JR 16 EAST 77TH STREET, APT. 5A NEW YORK, NY 10021

LEON M. DUCHARME MARITAL TRUST RITA MAE DUCHARME & JOYCE J. NEVILLE, CO-TRUSTEES 2617 S WADSWORTH CIRCLE LAKEWOOD, CO 80227-3220

RITA MAE DUCHARME 2617 S. WADSWORTH CIRCLE LAKEWOOD, CO 80227-3220

TCW DR II ROYALTY PARTNERSHIP 865 SOUTH FIGUEROA ST. #1800 LOS ANGELES, CA 90017

#### EH Pipkin CDP Owner List

THOMAS NOYES GALT 1015 ATLANTIC BLVD. #455 ATLANTIC BEACH, FL 32233

HUBERT DEXTER GALT PMB 222 2028 SOUTH HIGHWAY 53, SUITE 3 LA GRANGE, KY 40031

COMSTOCK OIL & GAS, INC. 5300 TOWN & COUNTRY BLVD. #500 FRISCO, TX 75034

RITA TREASA FLOYD C/O COMERICA BANK, TRUSTEE P.O. BOX 4761 (MAIL CODE 6605) HOUSTON, TX 77210-4167

VIRGINIA L. MULLIIN C/O JUDY OLSEN OLSEN, HOWARD & ASSOCIATES, P.C. 1776 SOUTH JACKSON STREET, SUITE 901 DENVER, CO 80210

MATHIAS FAMILY TRUST C/O CAROL HOPPER 3233 SPRING LANE FALLS CHURCH, VA 22041

BERNARD HYDE, MD TRUST 28242 YANEZ MISSION VIEJO, CA 92692-1836

RICHARD P. SHOOSHAN 686 E. UNION STREET PASADENA, CA 91101-1820

LUCILLE H. PIPKIN TRUST STUART, SHANOR & HOWARD KASTLER CO-TRUSTEES U/W DATED 7/4/95 P.O. BOX 1174 ROSWELL, NM 88202-1174

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



			63	
		ADMINISTRATIVE APPLI	CATION CHECKLIST	
T.	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE		EGULATIONS
Applic	[DHC-Dow [PC-Po	is: indard Location] [NSP-Non-Standard Pro inhole Commingling] [CTB-Lease Com	ration Unit] [SD-Simultaneous Dedicat mingling] [PLC-Pool/Lease Commingl rage] [OLM-Off-Lease Measurement] essure Maintenance Expansion] ijection Pressure Increase]	ing]
[1]	TYPE OF A	PPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Chec [B]	k One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB XX PLC	PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase  WFX PMX SWD		
	[D]	Other: Specify		
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those W  XX  Working, Royalty or Overriding		
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	s Published Legal Notice	
	[D]	Notification and/or Concurrent Apu.S. Bureau of Land Management - Commissioner o	proval by BLM or SLO Public Lands, State Land Office	
	[E]	For all of the above, Proof of Noti	ication or Publication is Attached, and/o	r,
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE INFORMATION INDICATED ABOVE.	NATION REQUIRED TO PROCESS	тне түре
[4] approapplic	val is accurate a cation until the re	TION: I hereby certify that the information and complete to the best of my knowledge equired information and notifications are second	I also understand that <b>no action</b> will be ubmitted to the Division.	ministrative e taken on this
	Note	: Statement must be completed by an individual	with managerial and/or supervisory capacity.	
	Y C. PERKINS or Type Name	Signature	REGULATORY COMPLIANCE T	ECH 10/25/05 Date
			Holly perkins@xtoenergy.com e-mail Address	

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

NMSF077384

6. If Indian, Allottee or Tribe Name

Do not use this form for particles. Use Form				6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/A	agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	***************************************			8. Well Name and KUIZ J FEDER	
XTO Energy Inc.				9. API Well No.	
3a. Address		3b. Phone No. (include at	rea code)	30-045-30755	)
2700 Farmington Ave., Bldg. K. Ste		505-324	-1090	10. Field and Poo	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey)	Description)				
1645' FSL & 1160' FEL SEC 06-T27N	I-RLOW			BASIN DAKOTA	
				11. County or Pa	•
			· · · · · · · · · · · · · · · · · · ·	SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	,, <u> </u>	Well Integrity
Subsequent Report		<b>H</b>			_
_	Casing Repair	New Construction	Recomplet	_	Other SURFACE
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	OMMINGLE
	Convert to Inject	ion Plug Back	Water Disp	posal	
XTO Energy Inc. requests administ list of attached wells in the Pip and 11W. The attached table show information. XTO plans to produce extending the economic life of the supporting documentation for our surface commingle these wells.	pkin CDP. These ws lease numbers ce gas through a be wells and the	e wells are located s, API numbers, pro a central compresso ereby increasing th	in Township clucing pools or, thus low meir ultimate	os 27N, 28N a s, and other ering operati e recoveries.	nd Ranges 10W pertinent ng expenses & Attached is
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			
HOTIA' C. PERKINS		REGUL	ATORY COMPLI	ANCE TECH	
ffly Crackins		Date 10/28/2	005		
	S SPACE FOR FEI	DERAL OR STATE OF	FICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the sul	warrant or Office oject lease		1	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.