# Basin Environmental Service Technologies, LLC

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# PRELIMINARY SITE INVESTIGATION REPORT and REMEDIATION/CLOSURE PLAN

PLAINS MARKETING, L.P.
Lynch Station Lusk A & B 8" Loop Line
Lea County, New Mexico
Plains EMS # 2004-00114
UNIT B (NW/NE), Section 34, Township 20 South, Range 34 East
Latitude 32°, 31', 59.8" North, Longitude 103°, 32', 48.6" West

Prepared For:

Plains Marketing, L.P. 333 Clay Street Suite 1600 Houston, Texas 77002

Prepared By:
Basin Environmental Service Technologies, LLC
P. O. Box 301
Lovington, New Mexico 88260

**12 December 2005** 

Ken Dutton

Basin Environmental Service Technologies, LLC

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#### INTRODUCTION

Environmental Plus, Inc., (EPI), responded to a crude oil pipeline release for Plains Marketing, L.P. (Plains), located on the Lynch Station Lusk A & B 8" Pipeline, located in the Lynch Pump Station on 01 April 2004. The Lynch Station Lusk A & B 8" Pipeline release was clamped and excavation of the impacted soil was initiated and impacted soil was stockpiled on a 6-mil poly-liner. Basin Environmental Service Technologies, LLC (Basin), will perform subsequent remediation of the site at the request of Plains.

This site is located in Unit B (NW/NE), Section 34, Township 20 South, Range 34 East, in Lea County, New Mexico (topographic Site Location Map is attached as Figure 1). The latitude is 32°, 31′, 59.8′ North, and longitude is 103°, 32′, 48.6′ West. The site is characterized as a large operational pipeline pumping station containing various pieces of crude oil pumping equipment, numerous pipelines and high capacity steel tanks. The visually stained area included the release point and covered an area approximately 140 feet long by 85 feet wide. It is estimated 175 barrels of crude oil were released from the Lynch Station Lusk A & B 8″ Pipeline and 125 barrels were recovered.

Plains Pipeline operations personnel marked their respective lines inside the pumping station before excavation activities commenced.

Mr. Larry Johnson, New Mexico Oil Conservation Division (NMOCD), Hobbs, New Mexico District 1 was verbally notified of the release on 01 April 2004. The landowner, Mr. Danny Berry was verbally notified of the release on 01 April 2004.

#### SUMMARY OF FIELD ACTIVITIES

Approximately 512 cubic yards of impacted soil was transported to Plains Lea Station Land Farm due to the excavation activities conducted by EPI. The remaining excavated soil, which was approximately 100 cubic yards, was stockpiled on-site by EPI adjacent to the excavation.

On 14 April 2005, Basin mobilized to Lynch Station Lusk A & B 8" Pipeline crude oil release site to delineate the horizontal and vertical extent of crude oil release utilizing delineation trenches at the release point and throughout the visually stained flow path area. The visually stained area was approximately 140 feet long by 85 feet wide and extended to approximately 3 feet below ground surface (bgs) at the release point.

Lynch Station is a large high volume pumping station containing numerous large diameter gathering pipelines and high capacity steel tanks. Due to the safety concerns of the numerous pipelines entering Lynch Station, mechanical and manual excavation of the visually stained area was conducted. The five delineation trenches were installed at depths ranging from 1 foot bgs to 6 feet bgs (see Site Map, Figure

2). Photoionization Detector (PID) readings indicate elevated concentrations of Volatile Organic Compounds (VOC) remain in place at the release point.

On 12 May 2005, Basin continued excavating the visually stained crude oil impacted release site and flow path based on the previous delineation activities. The release point was mechanically and manually excavated to approximately 10 feet bgs. Further excavation of the release point area was suspended due to safety concerns of the numerous pipelines encountered. The remaining crude oil impacted flow path area was excavated to a depth ranging from 2 feet bgs to 3 feet bgs. Approximately 500 cubic yards of impacted soil was excavated and stockpiled on-site as a result of this excavation activity. PID readings indicate elevated concentrations of VOC's remain in place at the release point and header floor.

On 05 June 2005, confirmation soil samples were collected from the excavated area (see Site Map, Figure 3). Each sample was screened with a PID, which was calibrated on 05 June 2005. The selected soil samples were analyzed for concentrations of benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons – gasoline range organics/diesel range organics (TPH-GRO/DRO).

#### New Mexico Oil Conservation Division (NMOCD) Soil Classification

A search of the New Mexico State Engineers database revealed no water depth information for that section. However, Section 24 in the same Township and Range contains groundwater information revealing an average depth to groundwater of 270 feet bgs. There are no surface water bodies or water wells within 1000 feet of the release site. Based on this data, the site has an NMOCD Ranking Score of 0–9, which sets the remediation levels at:

Benzene:

10 ppm

BTEX:

50 ppm

TPH:

5000 ppm

#### Distribution of Hydrocarbons in the Unsaturated Zone

The release point and flow path areas have been excavated to approximately 140 feet long by 85 feet wide and to a depth of approximately 3 to 10 feet bgs with evidence of crude oil impact still existing at the release point. Continued mechanical and manual excavation was suspended due to safety concerns. Analytical results and PID readings indicate elevated concentrations of VOC's remain in place. The release point and header floor confirmation soil samples were collected at a depth of approximately 10 feet bgs. Analytical results indicated that detectable BTEX concentrations were below NMOCD regulatory standards on both soil samples. Analytical results indicated that detectable TPH concentrations exceeded NMOCD

regulatory standards on the release point and header floor soil samples at 9,730 mg/kg and 12,600 mg/kg, respectively.

Analytical results indicated that detectable BTEX concentrations were below NMOCD regulatory standards on the west header floor, west header floor northwest sidewall and the east header floor. Analytical results indicated BTEX concentrations on the remaining confirmation soil samples were not detected above the laboratory method detection limits. Analytical results indicated that detectable TPH concentrations were below NMOCD regulatory standards on the west header north sidewall, west header west sidewall, east header south sidewall and east header floor soil samples. Analytical results indicated that TPH concentrations were not detected above the laboratory method detection limits on the remaining confirmation soil samples. On Tuesday, 01 November 2005, data presented to Larry Johnson, NMOCD, Hobbs District 1, by Plains and Basin representatives, pertaining to past, current and projected future remedial actions at Lynch Station Site was agreed upon due to Lynch Station being an active site. Approximately 512 cubic yards of impacted soil was excavated and transported to Plains Lea Station by EPI. Approximately 500 cubic yards of impacted soil was excavated by Basin and stockpiled on a 6-mil poly-liner due to the excavation activities.

The visually stained area was mechanically and manually excavated to approximately 140 feet long and 85 feet wide ranging in depth from 3 to 10 feet bgs. Analytical results from the nine (9) confirmation soil samples indicate the sidewalls and floor of the excavation are below NMOCD regulatory standards for concentrations of BTEX and TPH. Analytical results from the two (2) confirmation soils samples at the release point and header floor are above NMOCD regulatory standards for concentrations of TPH and below NMOCD regulatory standards for concentrations of BTEX. Laboratory data sheets and chain-of-custody forms are attached as Appendix B.

#### RECOMMENDATIONS FOR DELINEATION/REMEDIATION

Approximately 500 cubic yards of impacted soil has been excavated and stockpiled on-site resulting from the emergency response and excavation activities. Based on the results of the soil delineation investigation and excavation activities, which indicate the impacted soils are limited in extent and Lynch Station being an operational location, Plains requests approval from the NMOCD to install a 2 foot impermeable clay barrier at the release point and header floor area. The impermeable clay barrier will be backfilled from depth to approximately 8 feet bgs and 8 feet of caliche backfilled on top of the clay barrier to the surface. The clay barrier will mitigate vertical migration of contaminates and allow natural attenuation of the limited impacted soils. Analytical results indicate that the remainder of the excavation is below NMOCD regulatory standards. Caliche backfill will be utilized in the excavation areas that exhibited BTEX and TPH concentrations below NMOCD regulatory standards. The stockpiled material will be transported to the Lazy Ace Landfarm and clean caliche will be transported to the site and utilized as backfill

material. Upon cessation of operational activities at Lynch Pump Station, Plains will remediate the area to NMOCD regulatory standards as required.

#### LIMITATIONS

Basin Environmental Service Technologies, LLC, has prepared this Preliminary Investigation Report and Work Plan to the best of its ability. No other warranty, expressed or implied, is made or intended.

Basin Environmental Service Technologies, LLC, has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Basin Environmental Service Technologies, LLC, has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Basin Environmental Service Technologies, LLC, has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin Environmental Service Technologies, LLC, also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains Marketing, L.P. The information contained in this report including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and Plains Marketing, L.P.

#### **DISTRIBUTION**

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1625 N. French Dr.

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**TABLE 1** 

#### **SOIL CHEMISTRY, EXCAVATION**

### PLAINS MARKETING L.P. LYNCH STATION LUSK A & B 8" LOOPLINE LEA COUNTY, NEW MEXICO

EMS: 2004-00114

SAMPLE	SAMPLE	SAMPLE		METHOD: E	PA SW 846-	METHO	D: 8015M	TOTAL		
LOCATION	DEPTH (Below Normal Surface	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O-XYLENE	GRO	DRO	ТРН
	Grade)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
RP	10' bgs	06/03/05	0.049	0.238	0.220	0.340	0.229	1490	8240	9730
HDR FLR	10' bgs	06/03/05	0.201	7.59	3.35	15.1	6.13	2070	10550	12600
W-HDR-FLR	3' bgs	06/03/05	<0.025	<0.025	<0.025	0.085	0.046	<10.0	<10.0	<10.0
W-HDR-NW/SW	1' bgs	06/03/05	<0.025	<0.025	<0.025	0.027	<0.025	<10.0	<10.0	<10.0
W-HDR-N/SW	1' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	21.3	21.3
W-HDR-S/SW	1' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
W-EXCV-FLR	2' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
W-HDR-W/SW	1' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	42.3	42.3
E-HDR-E/SW	1' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
E-HDR-N/SW	2' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
E-HDR-S/SW	2' bgs	06/03/05	<0.025	<0.025	<0.025	<0.025	<0.025	34.3	323	357
E-HDR-FLR	4' bgs	06/03/05	<0.025	0.042	0.071	0.156	0.035	21.4	481	502
Stock Pile		05/12/05	0.058	0.435	0.787	1.56	0.647	477	2920	3400
NMOCD CRITERIA			10		TOTAL	BTEX 50				5000

#### SAMPLE LOCATION

RP: Release Point

HDR FLR: Header Floor

W-HDR-FLR: West-Header-Floor

W-HDR-NW/SW: West-Header-Northwest/Sidewall

W-HDR-N/SW West-Header-North/Sidewall

W-HDR-S/SW West-Header-South/Sidewall

W-EXCV-FLR West-Excation-Floor

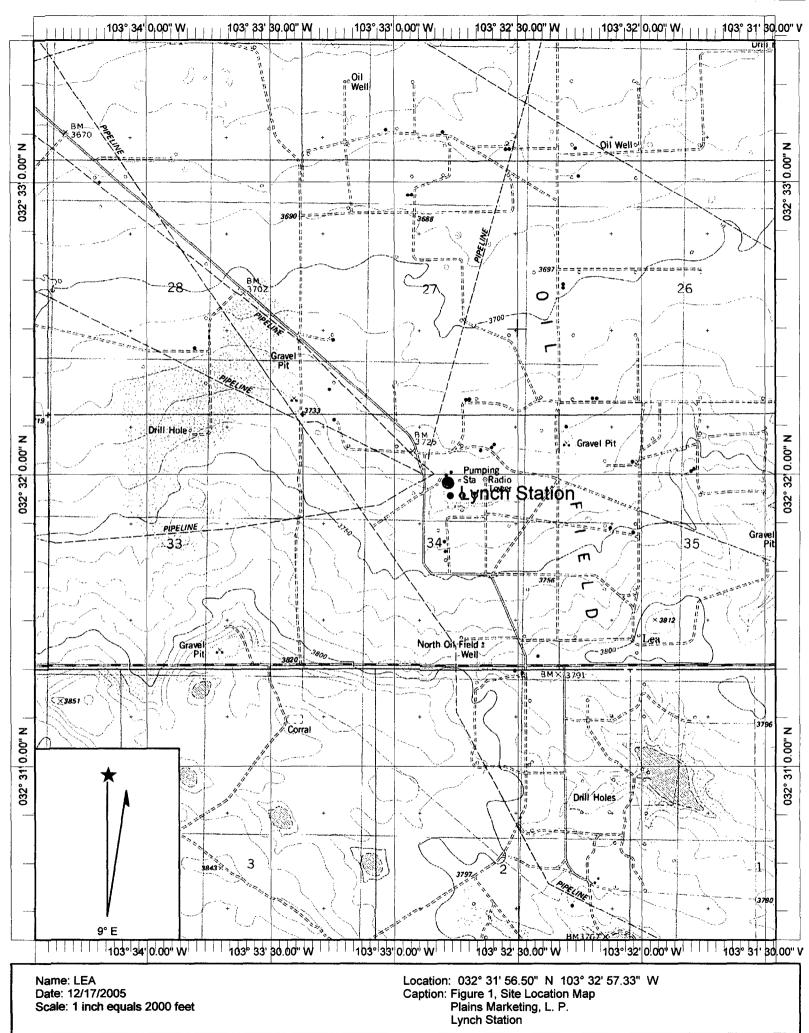
W-HDR-W/SV West-Header-West/Sidewall

E-HDR-E/SW East-Header-East/Sidewall

E-HDR-N/SW East-Header-North/Sidewall

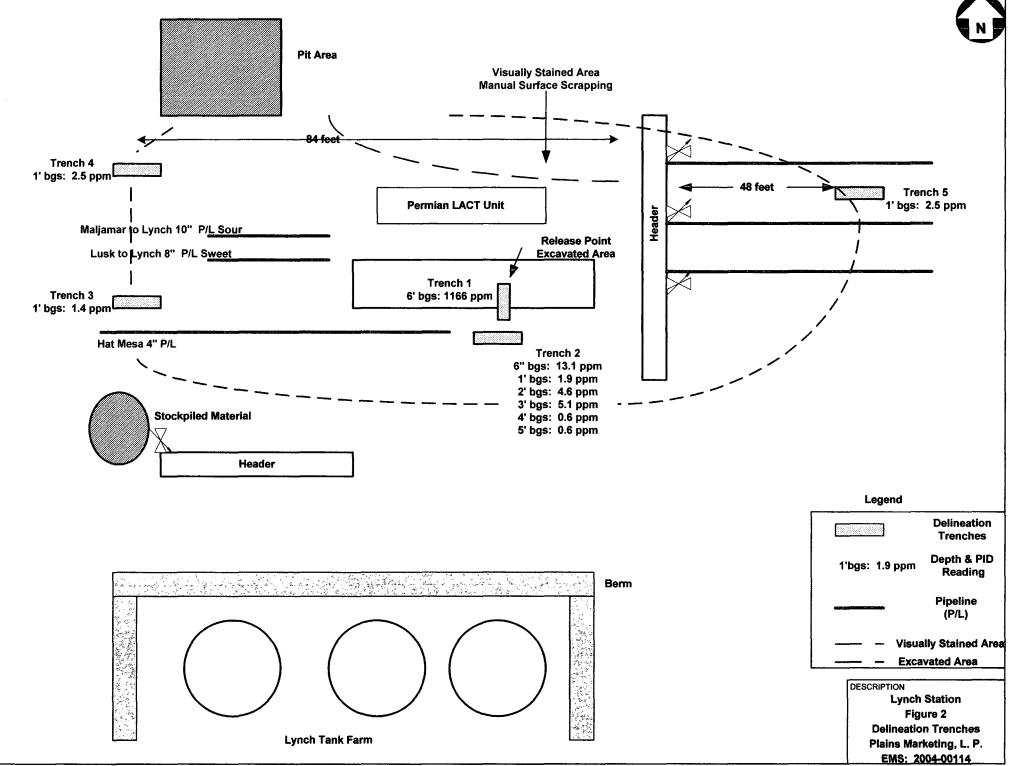
E-HDR-S/SW East-Header-South/Sidewall

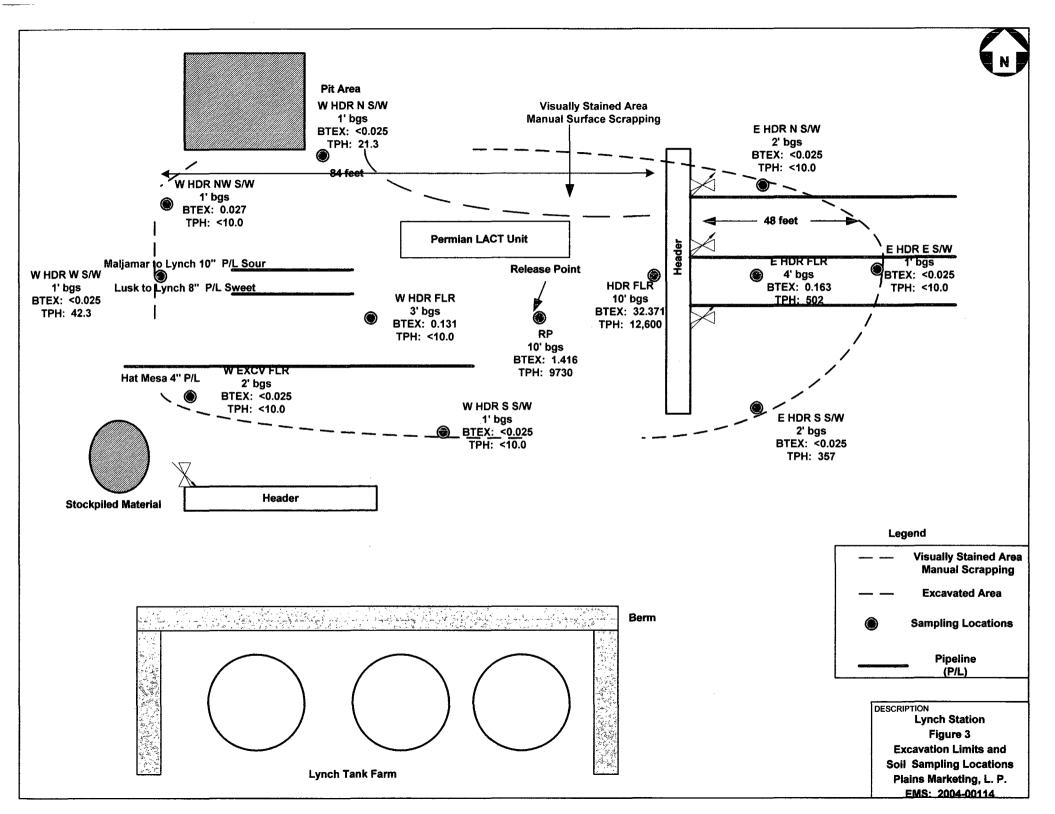
E-HDR-FLR East-Header-Floor

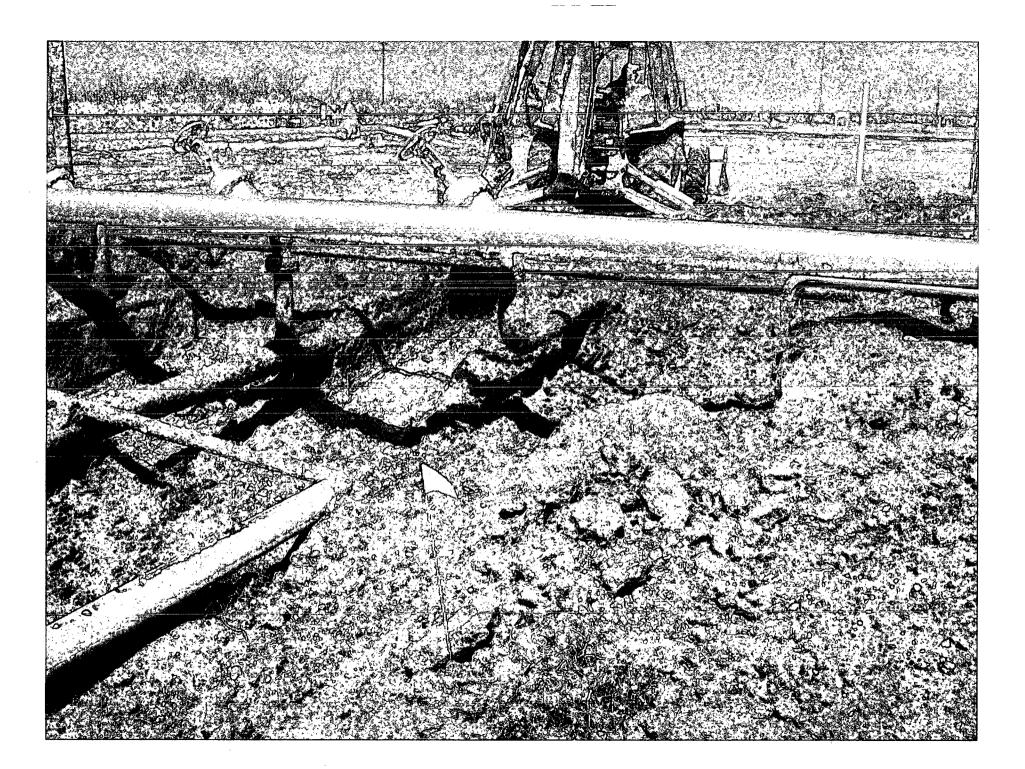


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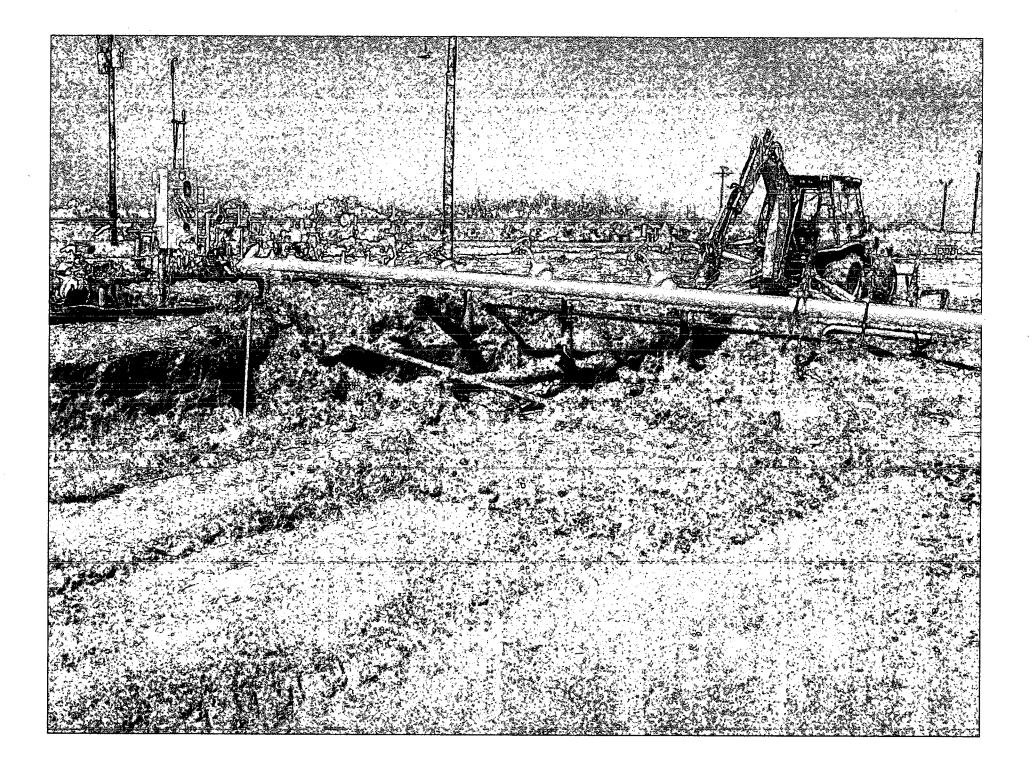


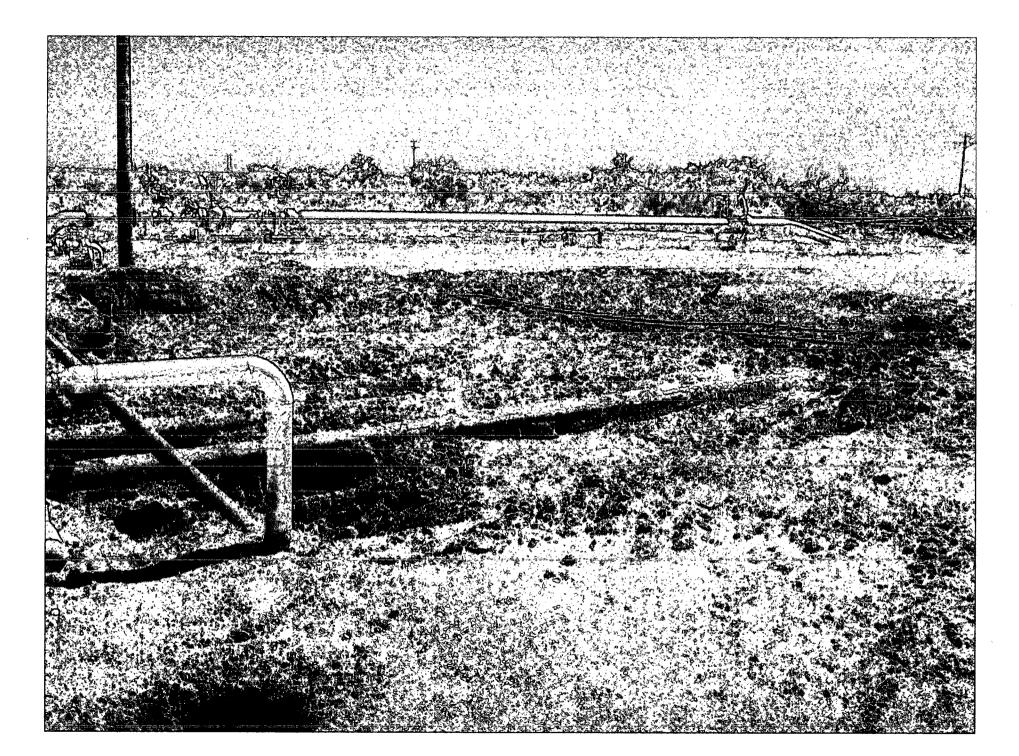


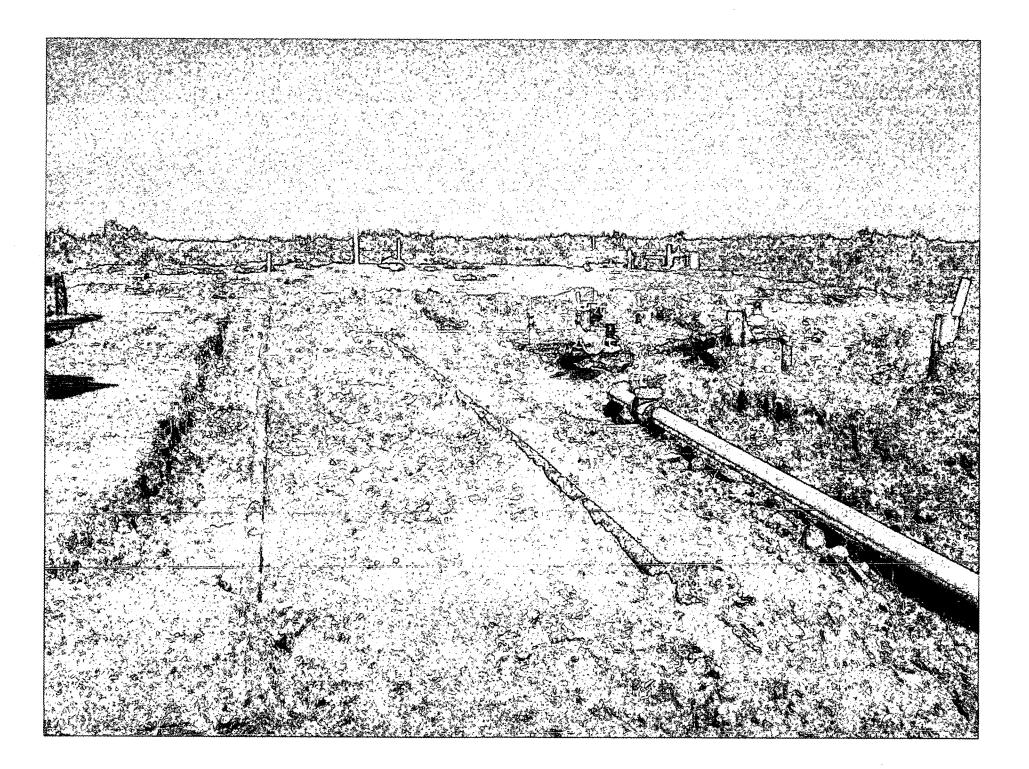












### New Mexico Office of the State Engineer Well Reports and Downloads

Township: 208 Range: 34E Sections: 34	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix	
Owner Name: (First) (Last) C Non-Domestic C Domestic © All	
Well / Surface Data Report Avg Depth to Water Report	
Water Column Report	
Visite Column report	
Clear Form WATERS Menu Help	
WELL / SURFACE DATA REPORT 12,	/16/2
(acre ft per annum)  DR File Nhr Hee Diversion Owner We	511 K
UB RILM WITE (198 ))TVATSIAN (1980AT	3 I I R

No Records found, try again

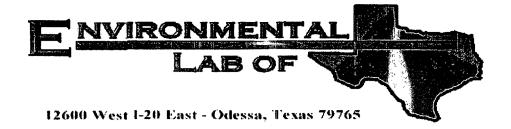
## New Mexico Office of the State Engineer **Well Reports and Downloads**

Township: 20S Range: 34E Sections: 24
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic © All
Well / Surface Data Report Avg Depth to Water Report
Water Column Report
Clear Form WATERS Menu Help

### AVERAGE DEPTH OF WATER REPORT 12/16/2005

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	X	Y	Wells	Min	Max	Avç
CP	20S	34E 24				1	270	270	27Ĉ

Record Count: 1



# **Analytical Report**

#### **Prepared for:**

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lynch Station

Project Number: EMS: 2004-00114

Location: Lea County, NM

Lab Order Number: 5E13020

Report Date: 05/17/05

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 05/17/05 09:09

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Stockpile	5E13020-01	Soil	05/12/05 16:00	05/13/05 09:40

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 05/17/05 09:09

# Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile (5E13020-01) Soil									
Benzene	0.0582	0.0250	mg/kg dry	25	EE51401	05/14/05	05/14/05	EPA 8021B	
Toluene	0.435	0.0250	•	#			H	,,	
Ethylbenzene	0.787	0.0250	"	*	•	n		11	
Xylene (p/m)	1.56	0.0250		*			"	**	
Xylene (o)	0.647	0.0250	u u	11					
Surrogate: a,a,a-Trifluorotoluene		121 %	80-1	20	n	"	"	п	S-04
Surrogate: 4-Bromofluorobenzene		103 %	80-1	20	"	"	*	"	
Gasoline Range Organics C6-C12	477	10.0	mg/kg dry	1	EE51305	05/13/05	05/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	2920	10.0	n		**	•	**	11	
Total Hydrocarbon C6-C35	3400	10.0				•	•	н	
Surrogate: 1-Chlorooctane		95.6 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		90.4 %	70-1	30	"	"	"	"	

Plains All American EH & S

1301 S. County Road 1150 Midland TX, 79706-4476 Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 05/17/05 09:09

# General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile (5E13020-01) Soil									
% Moisture	3.3	0.1	%	1	EE51301	05/13/05	05/13/05	% calculation	

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 05/17/05 09:09

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE51305 - Solvent Extraction (GC)										
Blank (EE51305-BLK1)				Prepared: (	05/13/05 A	nalyzed: 05	/14/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	**							
Total Hydrocarbon C6-C35	ND	10.0								
Surrogate: 1-Chlorooctane	39.4		mg/kg	50.0		78.8	70-130			
Surrogate: 1-Chlorooctadecane	37.6		#	50.0		75.2	70-130			
LCS (EE51305-BS1)				Prepared: (	05/13/05 A	nalyzed: 05	/14/05			
Gasoline Range Organics C6-C12	475	10.0	mg/kg wet	500		95.0	75-125			
Diesel Range Organics >C12-C35	505	10.0		500		101	75-125			
Total Hydrocarbon C6-C35	980	10.0		1000		98.0	75-125			
Surrogate: 1-Chlorooctane	38.6		mg/kg	50.0		77.2	70-130			
Surrogate: 1-Chlorooctadecane	36.2		"	50.0		72.4	70-130			
Calibration Check (EE51305-CCV1)				Prepared: (	05/13/05 A	nalyzed: 05	/14/05			
Gasoline Range Organics C6-C12	499		mg/kg	500		99.8	80-120			
Diesel Range Organics >C12-C35	530			500		106	80-120			
Total Hydrocarbon C6-C35	1030			1000		103	80-120			
Surrogate: 1-Chlorooctane	48.4		#	50.0		96.8	70-130			
Surrogate: 1-Chlorooctadecane	41.2		"	50.0		82.4	70-130			
Matrix Spike (EE51305-MS1)	Sou	rce: 5E13021	-02	Prepared: (	05/13/05 A	nalyzed: 05	/14/05			
Gasoline Range Organics C6-C12	477	10.0	mg/kg dry	517	ND	92.3	75-125			
Diesel Range Organics >C12-C35	502	10.0	"	517	ND	97.1	75-125			
Total Hydrocarbon C6-C35	979	10.0	**	1030	ND	95.0	75-125			
Surrogate: 1-Chlorooctane	52.8		mg/kg	50.0	1 18 1	106	70-130			
Surrogate: 1-Chlorooctadecane	47.0		"	50.0		94.0	70-130			
Matrix Spike Dup (EE51305-MSD1)	Sou	rce: 5E13021	-02	Prepared: (	05/13/05 A	nalyzed: 05	/14/05			
Gasoline Range Organics C6-C12	488	10.0	mg/kg dry	517	ND	94.4	75-125	2.28	20	
Diesel Range Organics >C12-C35	511	10.0		517	ND	98.8	75-125	1.78	20	
Total Hydrocarbon C6-C35	999	10.0	н	1030	ND	97.0	75-125	2.02	20	
Surrogate: 1-Chlorooctane	53.3		mg/kg	50.0		107	70-130			
Surrogate: 1-Chlorooctadecane	48.5		"	50.0		97.0	70-130			

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 05/17/05 09:09

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE51401 - EPA 5030C (GC)										
Blank (EE51401-BLK1)			· · · · · · · · · · · · · · · · · · ·	Prepared &	Analyzed:	05/14/05				
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	н							
Ethylbenzene	ND	0.0250	"							
Kylene (p/m)	ND	0.0250	"							
Kylene (o)	ND	0.0250	**							
Surrogate: a,a,a-Trifluorotoluene	90.0		ug/kg	100		90.0	80-120			
urrogate: 4-Bromofluorobenzene	92.4		"	100		92.4	80-120			
.CS (EE51401-BS1)				Prepared &	Analyzed	05/14/05				
Benzene	85.3	. '	ug/kg	100		85.3	80-120			
Toluene	82.9		"	100		82.9	80-120			
Ethylbenzene	86.9	,	"	100		86.9	80-120			
Kylene (p/m)	200		**	200		100	80-120			
(ylene (o)	91.1			100		91.1	80-120			
urrogate: a,a,a-Trifluorotoluene	104		"	100		104	80-120			
urrogate: 4-Bromofluorobenzene	114		"	100		114	80-120			
Calibration Check (EE51401-CCV1)				Prepared: (	05/14/05 A	nalyzed: 05	5/15/05			
Benzene	98.5		ug/kg	100		98.5	80-120			
Coluene	93.6		**	100		93.6	80-120			
Ethylbenzene	88.8		*	100		88.8	80-120			•
Kylene (p/m)	200		*	200		100	80-120			
Xylene (o)	96.2		"	100	*	96.2	80-120			
Surrogate: a,a,a-Trifluorotoluene	115		"	100		115	80-120			
Surrogate: 4-Bromofluorobenzene	103		"	100		103	80-120			
Matrix Spike (EE51401-MS1)	Sou	Source: 5E13021-01 Prepared & Analyzed: 05/14/05								
Benzene	87.4	•	ug/kg	. 100	ND	87.4	80-120	•		
Toluene	86.5			100	ND	86.5	80-120			
Ethylbenzene	86.8			100	ND	86.8	80-120			
Xylene (p/m)	198		•	200	ND	99.0	80-120			
Xylene (o)	92.0		•	100	ND	92.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	107			100		107	80-120		<del></del>	
Surrogate: 4-Bromofluorobenzene	. 114		"	100		114	80-120			

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 05/17/05 09:09

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE51401 - EPA 5030C (GC)							· · · · · · · · · · · · · · · · · · ·	**********	
Matrix Spike Dup (EE51401-MSD1)	Sour	rce: 5E13021-01	Prepared 8	Analyzed:	05/14/05		•		
Benzene	90.9	ug/kg	100	ND	90.9	80-120	3.93	20	
Toluene	90.7	н	100	ND	90.7	80-120	4.74	20	
Ethylbenzene	93.4	n	100	ND	93.4	80-120	7.33	20	
Xylene (p/m)	215	#	200	ND	108	80-120	8.70	20	
Xylene (o)	98.1	11	100	ND	98.1	80-120	6.42	20	
Surrogate: a,a,a-Trifluorotoluene	108	н	100		108	80-120			* .
Surrogate: 4-Bromofluorobenzene	116	n	100		116	80-120			

% Solids

Project: Lynch Station

Project Number: EMS: 2004-00114

Source

97.4

Fax: (432) 687-4914

**Reported:** 05/17/05 09:09

RPD

%REC

0.818

Project Manager: Camille Reynolds

## General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### **Environmental Lab of Texas**

Reporting

98.2

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EE51301 - General Preparation	ı (Prep)									
Blank (EE51301-BLK1)				Prepared &	Analyzed:	05/13/05				
% Moisture	- ND	0.1	%							
Duplicate (EE51301-DUP1)	Sourc	:e: 5E12011-	01	Prepared &	Analyzed:	05/13/05				

 Plains All American EH & S
 Project: Lynch Station
 Fax: (432) 687-4914

 1301 S. County Road 1150
 Project Number: EMS: 2004-00114
 Reported:

 Midland TX, 79706-4476
 Project Manager: Camille Reynolds
 05/17/05 09:09

#### Notes and Definitions

The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. S-04 Analyte DETECTED DET Analyte NOT DETECTED at or above the reporting limit ND Not Reported NR dry Sample results reported on a dry weight basis RPD Relative Percent Difference Laboratory Control Spike LCS MS Matrix Spike Duplicate Dup

	Kaland	K. 1
Report Approved By:	72000000	

Date:

5/17/2005

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

# **Environmental Lab of Texas**

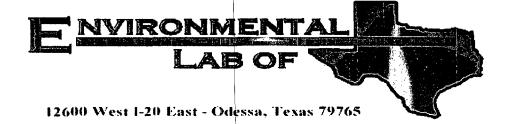
12600 West I-20 East Odessa, Texas 79765 Phone: 432-563-1800 Fax: 432-563-1713

**CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST** 

Project Ma	anager: KFN	DUTTO	<b>N</b>												Pro	ject	Nan	ne:	LL	NC	H_	2	RI	Zo	M				
Compan	y Name BRSI	N EN	SVC													Pro	oject	#: _4	EH	8:	2	Ø Œ	<u>54:</u>	-Ø	Ø.	11	4		
Company A	ddress: P.O.	Box 3	01			·		-							P	roje	ct Lc	ж;	LE	A	CO	us	12]	ر السيد	KH	<u></u>			_
City/St	ate/Zip: LOVING	TON A	VM 88	260													PO	#: _	PA	A	16	2	RE	· YA	VOL	એડ	,		
Telepho	nature:	41-2	124		Fax No:	(5 g	65)	36	9-	14	129	ን								7			•						
Sampler Sig	nature:	2/2	utter	<u> </u>																						-			
		. •																		A	nalyz	e Fo	ir:			<del></del>			
																		TCL		╂—		_,					- 1		
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of Copy				Date Sampled & 2	Time Sampled	No. of Containers						ar (Specify)			pecity):	.418.7 (8015M) 1005 1008	Cations (Ca, Mg, Na, K)	Anions (Cl, SO4, CO3, HCO3)	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Serrivojaŭies	BIEX 80218/5030 or BTEX 8280		K, M.			TAT (Dam Calabra)	Standard TAT	Idaro (A)
AB # (lab use pnly)	FIE	D CODE		۵	į.	ž	8	HNO.	E E	I S	ğ	ā	× ×	Soil	å	Ĕ	Cat	Apio	Met	No.	3		RC:	2					ğ
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telinquished by:		Date	Time	Received by EL	F .	103	n n	.,,				5/	Date  2/0	5	٦ ٩'.	ime 40			902	<u></u>				<del></del>					

# Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

al - '		-			
Client: Plains Prodi	ne			•	
5/12/15	7.60				
Date/Time: 2 (9/05)					
		•		•	
Order #: 5E1302	<u> </u>				
Lairinia:		•			
Initials:					
,	Sample Recei	ot Checkli	st		
Temperature of container/cooler?		Yes	No	0.0 01	
Shipping container/cooler in good con	dition?	I YES I	No		
Custody Seals intact on shicking cont		Yes	No	Not present	
Custody Seals intact on sample bottle		1	No	Not cresent	,•
Chain of custody present?		185	No		
Sample Instructions complete on Cha	in of Custody?	X33)	No		
Chain of Custody signed when relingu	lished and received?	<b>€</b>	No	1	
Chain of custody agrees with sample	lacel(s)	1	Na		
Container labels legible and intact?		(3)	Nic		
Sample Matrix and properties same a	s on chain of custody?	(P)	No		
Samples in proper container/cottle?		1 1/200 1	No I		
Samples properly preserved?		163	No l	{	
Sample bottles intact?		( <b>(</b> €3)	7.0	1	
Preservations documented on Chain		1 (45)	No		
Containers documented on Chain of	Custody?	(CE3)	NG 1	:	
Sufficient sample amount for indicate		(E)	No	i	
All samples received within sufficient		100	No	:	·
VCC samples have zero headspace?		100	No	Not Applicable	
Other observations:					
	·				
. )					
	Variance Doc	umentatio	n:		•
Contact Person:	Date/Time:			Contacted by: _	
Regarding:				-	
		· · · · · · · · · · · · · · · · · · ·			
		**************************************		··	
		***************************************			
Corrective Action Taken:	•				
		·			
			······································	·	<u>, , , , , , , , , , , , , , , , , , , </u>



# **Analytical Report**

### **Prepared for:**

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lynch Station

Project Number: EMS: 2004-00114

Location: Lea County, NM

Lab Order Number: 5F06001

Report Date: 06/08/05

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 06/08/05 15:58

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
RP	5F06001-01	Soil	06/03/05 09:55	06/06/05 08:05
HDR FLR	5F06001-02	Soil	06/03/05 09:45	06/06/05 08:05
W-HDR-FLR	5F06001-03	Soil	06/03/05 10:25	06/06/05 08:05
W-HDR-NW/SW	5F06001-04	Soil	06/03/05 11:05	06/06/05 08:05
W-HDR-N/SW	5F06001-05	Soil	06/03/05 11:20	06/06/05 08:05
W-HDR-S/SW	5F06001-06	Soil	06/03/05 10:15	06/06/05 08:05
W-EXCV-FLR	5F06001-07	Soil	06/03/05 11:45	06/06/05 08:05
W-HDR-W/SW	5F06001-08	Soil	06/03/05 10:45	06/06/05 08:05
E-HDR-E/SW	5F06001-09	Soil	06/03/05 12:00	06/06/05 08:05
E-HDR-N/SW	5F06001-10	Soil	06/03/05 12:15	06/06/05 08:05
E-HDR-S/SW	5F06001-11	Soil	06/03/05 12:30	06/06/05 08:05
E-HDR-FLR	5F06001-12	Soil	06/03/05 11:45	06/06/05 08:05

Project Number: Lynch Station

Project Number: EMS: 2004-00114

Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
06/08/05 15:58

# Organics by GC Environmental Lab of Texas

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RP (5F06001-01) Soil						t			
Benzene	0.0494	0.0250	mg/kg dry	25	EF50602	06/06/05	06/06/05	EPA 8021B	
Toluene	0.238	0.0250	"	п	"	. **		**	
Ethylbenzene	0.220	0.0250	#	н		11	II	н	
Xylene (p/m)	0.340	0.0250	**			11	n	**	
Xylene (o)	0.229	0.0250	11	"		n	#	**	
Surrogate: a,a,a-Trifluorotoluene		123 %	80-1	120	"	"	"	н	S-04
Surrogate: 4-Bromofluorobenzene		119 %	80-1	120	N	"	u	"	
Gasoline Range Organics C6-C12	1490	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	8240	10.0	n	*	"	**	•	**	
Total Hydrocarbon C6-C35	9730	10.0	**	**	*	"	*	n	
Surrogate: 1-Chlorooctane		103 %	70-1	130	"	n	н	"	
Surrogate: 1-Chlorooctadecane		125 %	70-j	130	"	"	"	"	
HDR FLR (5F06001-02) Soil						÷			
Benzene	0.201	0.0250	mg/kg dry	25	EF50602	06/06/05	06/06/05	EPA 8021B	
Toluene	7.59	0.0250	**	•		u	"	W	
Ethylbenzene	3.35	0.0250	"	**		•	*	H	
Xylene (p/m)	15.1	0.0250	n .			H	"	H	
Xylene (o)	6.13	0.0250	**	"		n	u	"	
Surrogate: a,a,a-Trifluorotoluene		326 %	80-1	120	"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		139 %	80-1	120	"	"	"	"	S-04
Gasoline Range Organics C6-C12	2070	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	10500	10.0	n	*	**	11		**	
Total Hydrocarbon C6-C35	12600	10.0	,	*		•		**	
Surrogate: 1-Chlorooctane		115 %	70-1	130	"	"	"	n,	
Surrogate: 1-Chlorooctadecane		90.6 %	70-1	130	"	"	"	#	
W-HDR-FLR (5F06001-03) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/06/05	EPA 8021B	· · · · · · · · · · · · · · · · · · ·
Toluene	ND	0.0250	•	**	14	*	**	H	
Ethylbenzene	J [0.0154]	0.0250	*	•	•	•	n	"	j
Xylene (p/m)	0.0858	0.0250		. •	•	п	"	"	
Xylene (o)	0.0463	0.0250	10	•					
Surrogate: a,a,a-Trifluorotoluene		92.1 %	80-1	120	"	"	п	"	
Surrogate: 4-Bromofluorobenzene		106 %	80-1	120	n	n	» '	n	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0		**	"	"	*	**	
Total Hydrocarbon C6-C35	ND	10.0	н				o o		

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 06/08/05 15:58

# Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-HDR-FLR (5F96001-03) Soil			······································						
Surrogate: 1-Chlorooctane		96.0 %	70-1	30	EF50601	06/06/05	06/06/05	EPA 8015M	-
Surrogate: 1-Chlorooctadecane		101 %	70-1	30	n	"	tt .	n	
W-HDR-NW/SW (5F06001-04) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250	D.	**	*	"		н	
Ethylbenzene	ND	0.0250	"	u	н	*	**	*	
Xylene (p/m)	0.0278	0.0250			,,		**	•	
Xylene (o)	ND	0.0250	"		II .	n	#	п	
Surrogate: a,a,a-Trifluorotoluene		88.2 %	80-1	20	и	"	"	"	
Surrogate: 4-Bromofluorobenzene		116 %	80-1	20	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	**	u	**	н	**	II.	
Total Hydrocarbon C6-C35	ND	10.0		н	н	•	#	n	
Surrogate: 1-Chlorooctane		79.0 %	70-1	30	n	"	"	"	
Surrogate: 1-Chlorooctadecane		96.6 %	70-1	30	"	"	n	"	
W-HDR-N/SW (5F06001-05) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/06/05	EPA 8021B	
Toluene	ND	0.0250	"	11	**	*	19	Ħ	
Ethylbenzene	ND	0.0250		n		**	**	и	
Xylene (p/m)	ND	0.0250		**	"	n .	**	**	
Xylene (o)	ND	0.0250	n	H		u	,,	и	
Surrogate: a,a,a-Trifluorotoluene		84.0 %	80-1	20	"	,,	"	"	
Surrogate: 4-Bromofluorobenzene		104 %	80-1	20	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	21.3	10.0	**	"	**	**	п	II .	
Total Hydrocarbon C6-C35	21.3	10.0	*	"	*	Ħ		н	
Surrogate: 1-Chlorooctane		80.2 %	70-1	30	"	"	н	"	
Surrogate: 1-Chlorooctadecane		96.2 %	70-1	30	"	"	"	"	

Project: Lynch Station
Project Number: EMS: 2004-00114

Project Number: EMS: 2004-0011
Project Manager: Camille Reynolds

Fax: (432) 687-4914

**Reported:** 06/08/05 15:58

# Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
W-HDR-S/SW (5F06001-06) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250	**	**	#	ıı	н	n .	
Ethylbenzene	ND	0.0250	"	**	*	"	н .	n	
Xylene (p/m)	ND	0.0250	"	"	*	н	n		
Xylene (o)	ND	0.0250	**	ч	н		4	**	
Surrogate: a,a,a-Trifluorotoluene		89.3 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		115 %	. 80-1	20	"	**	H	H	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	19	tr	#	H	•	
Total Hydrocarbon C6-C35	ND	10.0	n	11	u	n	11		
Surrogate: 1-Chlorooctane		86.4 %	70-1	30	"	"	N	#	
Surrogate: 1-Chlorooctadecane		87.6 %	70-1	130	"	"	"	*	
W-EXCV-FLR (5F06001-07) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250		"	"	n	**		
Ethylbenzene	ND	0.0250	Ħ		**	н	"	14	
Xylene (p/m)	ND <sup>°</sup>	0.0250	н		п		и.		
Xylene (o)	ND	0.0250	H	н	н	U	**	19	
Surrogate: a,a,a-Trifluorotoluene		86.7 %	80-1	120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		103 %	80-1	120	"	"	"	H	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0		ıı.	n	**	**	и	
Total Hydrocarbon C6-C35	ND	10.0	*	"	**	"	**	и	
Surrogate: 1-Chlorooctane		89.2 %	70-1	130	"	#	"	"	
Surrogate: 1-Chlorooctadecane		97.4 %	70-1	130	"	<i>H</i> .	"	n .	
W-HDR-W/SW (5F06001-08) Soil									
Benzene	ND .	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250	**	41	le .	**	•	*	
Ethylbenzene	ND	0.0250	n			**	. 11	**	
Xylene (p/m)	ND	0.0250	**	u	п		"	H	
Xylene (o)	ND	0.0250	*	•	**	19	*	19	
Surrogate: a,a,a-Trifluorotoluene		80.3 %	80-1	20	н	,,	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	80-1	120	"	"	"	,,	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/07/05	EPA 8015M	
Diesel Range Organics >C12-C35	42.3	10.0		**	**	**	н.	"	
Total Hydrocarbon C6-C35	42.3	10.0	**			*	"	•	

Environmental Lab of Texas

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Project: Lynch Station Project Number: EMS: 2004-00114

Reported: 06/08/05 15:58 Project Manager: Camille Reynolds

Fax: (432) 687-4914

### Organics by GC **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Diller Co	Det d	D	A	<b>M</b> -4-1	37 :
W-HDR-W/SW (5F06001-08) Soil	vesmi	Lum	Onts	Dilution	Batch	Prepared	Analyzed	Method	Note
Surrogate: 1-Chlorooctane		80.2 %	70-	120	EF50601	06/06/05	06/07/05	EPA 8015M	
· ·				-	EF30001 "	00/00/03	00/0//03	EPA 8013M	
Surrogate: 1-Chlorooctadecane		100 %	70-	130	"	"	"	n	
E-HDR-E/SW (5F06001-09) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250	**	"	"	*		н	
Ethylbenzene	ND	0.0250	#	н	•	"	"	ti .	
Xylene (p/m)	ND	0.0250	#	"	•	"		n	
Xylene (o)	ND	0.0250			"	*		#	
Surrogate: a,a,a-Trifluorotoluene		90.1 %	80-	120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		103 %	80-	120	"	*	"	<i>u</i>	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/07/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	*	•	"		"		
Total Hydrocarbon C6-C35	ND	10.0	*	•	**	H	н	#	
Surrogate: 1-Chlorooctane		89.0 %	70-	130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		108 %	70-	130	**	"	u	н	
E-HDR-N/SW (5F06001-10) Soil	·								
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250	"	"	н	н	н	**	
Ethylbenzene	ND	0.0250	11	"	"	H	H		
Xylene (p/m)	ND	0.0250	"	ıı	н	Iŧ	N	7 H	
Xylene (o)	. ND	0.0250	"	n	н	н	11	**	
Surrogate: a,a,a-Trifluorotoluene		91.5 %	80-	120	"	n	"	"	
Surrogate: 4-Bromofluorobenzene		101 %	80-	20	,,	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF50601	06/06/05	06/07/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	**	**	*	"		H	
Total Hydrocarbon C6-C35	ND	10.0	"	"	*	**	n	H	
Surrogate: 1-Chlorooctane		78.2 %	70-1	130	п	н	"	n n	
Surrogate: 1-Chlorooctadecane		97.0 %	70-	130	"	,,	"	,,	

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 06/08/05 15:58

# Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
E-HDR-S/SW (5F06001-11) Soil							- Y		
Benzene	ND	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	
Toluene	ND	0.0250		99	Ħ	n	#	17	
Ethylbenzene	J [0.0237]	0.0250	**	"	***	,	**	"	
Xylene (p/m)	ND	0.0250	*	•	•	u	*	**	
Xylene (0)	J [0.0210]	0.0250	n	11	"	li .	"		
Surrogate: a,a,a-Trifluorotoluene		93.1 %	80-1	20	"	,,	"	"	
Surrogate: 4-Bromofluorobenzene		88.6 %	80-1	20	"	"	"	n	
Gasoline Range Organics C6-C12	34.3	10.0	mg/kg dry	1	EF50601	06/06/05	06/07/05	EPA 8015M	
Diesel Range Organics >C12-C35	323	10.0	**	9	"	**	п	ч	
Total Hydrocarbon C6-C35	357	10.0	н	n		it .	*	н	
Surrogate: 1-Chlorooctane		93.2 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		114 %	70-1	30	"	"	"	#	
E-HDR-FLR (5F06001-12) Soil									
Benzene	J [0.0213]	0.0250	mg/kg dry	25	EF50602	06/06/05	06/07/05	EPA 8021B	- 11
Toluene	0.0423	0.0250		11	#	**	"	n	
Ethylbenzene	0.0715	0.0250		"	•	ıı	"	**	
Xylene (p/m)	0.156	0.0250	n	*	•	"		11	
Xylene (0)	0.0357	0.0250	11	***	**	"			
Surrogate: a,a,a-Trifluorotoluene		116 %	80-1	20	"	"	"	п	****
Surrogate: 4-Bromofluorobenzene		103 %	80-1	20	*	"	"	"	
Gasoline Range Organics C6-C12	21.4	10.0	mg/kg dry	1	EF50601	06/06/05	06/07/05	EPA 8015M	
Diesel Range Organics >C12-C35	481	10.0	н	н	"	"		*	
Total Hydrocarbon C6-C35	502	10.0		#	"	n	**		
Surrogate: 1-Chlorooctane		87.4 %	70-1	130	*	"	"	"	
Surrogate: 1-Chlorooctadecane		107 %	70-1	130	"	"	"	"	

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

**Reported:** 06/08/05 15:58

# General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RP (5F06001-01) Soil						2.2F			
% Moisture	11.3	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	-
HDR FLR (5F06001-02) Soil									
% Moisture	9.3	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
W-HDR-FLR (5F06001-03) Soil									
% Moisture	10.6	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	,
W-HDR-NW/SW (5F06001-04) Soil									
% Moisture	11.1	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
W-HDR-N/SW (5F06001-05) Soil									
% Moisture	11.9	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
W-HDR-S/SW (5F06001-06) Soil									
% Moisture	9.2	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
W-EXCV-FLR (5F06001-07) Soil									
% Moisture	13.9	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
W-HDR-W/SW (5F06001-08) Soil									
% Moisture	8.6	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
E-HDR-E/SW (5F06001-09) Soil									
% Moisture	11.1	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
E-HDR-N/SW (5F06001-10) Soil									
% Moisture	9.9	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	
E-HDR-S/SW (5F06001-11) Soil									
% Moisture	14.2	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	

Plains All American EH & S

Project: Lynch Station

Fax: (432) 687-4914

1301 S. County Road 1150 Midland TX, 79706-4476 Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds

**Reported:** 06/08/05 15:58

# General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
E-HDR-FLR (5F06001-12) Soil									
% Moisture	9.7	0.1	%	1	EF50701	06/06/05	06/07/05	% calculation	

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 06/08/05 15:58

	<b>5</b> . 1.	Reporting	TT *:	Spike	Source	A/DEC	%REC	nnn	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EF50601 - Solvent Extraction (GC)						34				
Blank (EF50601-BLK1)				Prepared &	Analyze	d: 06/06/05				
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet						-	
Diesel Range Organics >C12-C35	ND	10.0	**							
Total Hydrocarbon C6-C35	ND	10.0	u			•				
Surrogate: 1-Chlorooctane	36.3		mg/kg	50.0		72.6	70-130			
Surrogate: 1-Chlorooctadecane	38.5		#	50.0		77.0	70-130			
LCS (EF50601-BS1)				Prepared &	. Analyze	d: 06/06/05				
Gasoline Range Organics C6-C12	445	10.0	mg/kg wet	500		89.0	75-125			
Diesel Range Organics >C12-C35	459	10.0	"	500		91.8	75-125			
Total Hydrocarbon C6-C35	904	10.0	*	1000		90.4	75-125			
Surrogate: 1-Chlorooctane	36.1		mg/kg	50.0		72.2	70-130		· · · · · · · · · · · · · · · · · · ·	
Surrogate: 1-Chlorooctadecane	37.2		"	50.0		74.4	70-130			
Calibration Check (EF50601-CCV1)				Prepared &	Analyze	d: 06/06/05				
Gasoline Range Organics C6-C12	471		mg/kg	500		94.2	80-120			
Diesel Range Organics >C12-C35	494		•	500		98.8	80-120			
Total Hydrocarbon C6-C35	965		•	1000		96.5	80-120			
Surrogate: 1-Chlorooctane	49.2		"	50.0		98.4	70-130			
Surrogate: 1-Chlorooctadecane	46.4		"	50.0		92.8	70-130			
Matrix Spike (EF50601-MS1)	Sou	rce: 5F06001	-09	Prepared: (	06/06/05	Analyzed: 06	5/07/05			
Gasoline Range Organics C6-C12	558	10.0	mg/kg dry	562	ND	99.3	75-125			
Diesel Range Organics >C12-C35	592	10.0	*	562	ND	105	75-125			
Total Hydrocarbon C6-C35	1150	10.0	**	1120	ND	103	75-125			
Surrogate: 1-Chlorooctane	53.4		mg/kg	50.0		107	70-130	• • • • • • • • • • • • • • • • • • • •		
Surrogate: 1-Chlorooctadecane	56.5		"	50.0		113	70-130			
Matrix Spike Dup (EF50601-MSD1)	Sou	rce: 5F06001	-09	Prepared: (	06/06/05	Analyzed: 06	5/07/05			
Gasoline Range Organics C6-C12	533	10.0	mg/kg dry	562	ND	94.8	75-125	4.58	20	
Diesel Range Organics >C12-C35	586	10.0	"	562	ND	104	75-125	1.02	20	
Total Hydrocarbon C6-C35	1120	10.0	"	1120	ND	100	75-125	2.64	20	
Surrogate: 1-Chlorooctane	53.9		mg/kg	50.0		108	70-130			
Surrogate: 1-Chlorooctadecane	56.4		"	50.0		113	70-130			

Plains All American EH & S 1301 S. County Road 1150

Midland TX, 79706-4476

Project: Lynch Station

Project Number: EMS: 2004-00114

Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 06/08/05 15:58

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF50602 - EPA 5030C (GC)		2.1111	V							
Blank (EF50602-BLK1)				Prepared: (	)	- olygod: 06	107.105	····		
Benzene	ND	0.0250	mg/kg wet	riepated.	30/00/03 A	ilalyzeu. 00	707/03		· · · · · · · · · · · · · · · · · · ·	
Toluene	ND	0.0250	mg/kg wet							
Ethylbenzene	ND	0.0250	11			•				
Xylene (p/m)	ND	0.0250	41							
Xylene (o)	ND	0.0250	•							
Surrogate: a,a,a-Trifluorotoluene	90.5	0.0230	ug/kg	100		90.5	80-120			
Surrogate: 4,3,4-111111101010111ene Surrogate: 4-Bromofluorobenzene	106		ug kg "	100		106	80-120 80-120			
surrogate. 4-Dromojtuorovenzene	100			100		100	00-120			
LCS (EF50602-BS1)				Prepared: (	06/06/05 A	nalyzed: 06	/07/05			
Benzene	102		ug/kg	100		102	80-120			
Toluene	94.5		ri .	100		94.5	80-120			
Ethylbenzene	98.2		u	100		98.2	80-120			
Xylene (p/m)	214		н	200		107	80-120			
Xylene (o)	106		н	100		106	80-120			
Surrogate: a,a,a-Trifluorotoluene	105	··· /· ······	"	100		105	80-120			
Surrogate: 4-Bromofluorobenzene	117		"	100		117	80-120			
Calibration Check (EF50602-CCV1)				Prepared: (	06/06/05 A	nalyzed: 06	6/07/05			
Benzene	103		ug/kg	100		103	80-120			
Toluene	99.2		H	100		99.2	80-120			
Ethylbenzene	90.1			100		90.1	80-120			
Xylene (p/m)	200		u	200		100	80-120			
Xylene (o)	93.4		II .	100		93.4	80-120			
Surrogate: a,a,a-Trifluorotoluene	110		"	100		110	80-120			
Surrogate: 4-Bromofluorobenzene	119		"	100		119	80-120			
Matrix Spike (EF50602-MS1)	Sou	rce: 5F06001	-09	Prepared: (	06/06/05 A	nalyzed: 06	5/07/05			
Benzene	97.1	• • • • • •	ug/kg	100	ND	97.1	80-120			
Toluene	95.1		**	100	ND	95.1	80-120			
Ethylbenzene	95.1		"	100	ND	95.1	80-120			
Xylene (p/m)	237			200	ND	118	80-120			
Xylene (o)	117		n	100	ND	117	80-120			
Surrogate: a,a,a-Trifluorotoluene	105		<i>"</i>	100		105	80-120			
Surrogate: 4-Bromofluorobenzene	115		,,	100		115	80-120			

Project: Lynch Station

Project Number: EMS: 2004-00114 Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 06/08/05 15:58

## Organics by GC - Quality Control

#### **Environmental Lab of Texas**

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF50602 - EPA 5030C (GC)									
Matrix Spike Dup (EF50602-MSD1)	Sour	ce: 5F06001-09	Prepared:	06/06/05 A	nalyzed: 06	5/07/05			
Benzene	93.9	ug/kg	100	ND	93.9	80-120	3.35	20	
Toluene	91.2	**	100	ND	91.2	80-120	4.19	20	
Ethylbenzene	104		100	ND	104	80-120	8.94	20	
Xylene (p/m)	227	11	200	ND	114	80-120	3.45	20	
Xylene (o)	118		100	ND	118	80-120	0.851	20	
Surrogate: a,a,a-Trifluorotoluene	97.4		100		97.4	80-120			
Surrogate: 4-Bromofluorobenzene	113	"	100		113	80-120			

Plains All American EH & S

1301 S. County Road 1150 Midland TX, 79706-4476

% Moisture

Project: Lynch Station

Fax: (432) 687-4914

Project Number: EMS: 2004-00114

Project Manager: Camille Reynolds

11.3

Reported: 06/08/05 15:58

5.45

General Chemistry Parameters by EPA / Standard Methods - Quality Control

**Environmental Lab of Texas** 

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF50701 - General Preparation (Prep)		-								
Blank (EF50701-BLK1)				Prepared:	06/06/05 A	nalyzed: 06	5/07/05			
% Moisture	ND	0.1	%							
Duplicate (EF50701-DUP1)	Sou	rce: 5F06001-	01	Prepared:	06/06/05 A	nalyzed: 06	6/07/05			

0.1

 Plains All American EH & S
 Project:
 Lynch Station
 Fax: (432) 687-4914

 1301 S. County Road 1150
 Project Number:
 EMS: 2004-00114
 Reported:

 Midland TX, 79706-4476
 Project Manager:
 Camille Reynolds
 06/08/05 15:58

#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag). DET Analyte DETECTED ND Analyte NOT DETECTED at or above the reporting limit Not Reported NR Sample results reported on a dry weight basis dry RPD Relative Percent Difference LCS Laboratory Control Spike MS Matrix Spike Duplicate Dup

	Kaland KJul			
Report Approved By:	Racan C 1.0	Date:	6/8/2005	

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

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If you have received this material in error, please notify us immediately at 432-563-1800.

# Environmental Lab of Texas I, Ltd.

12600 West I-20 East Odessa, Texas 79763 Phone: 915-563-1800

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Odessa, Texas 797	63	Fax: 915-56	i <b>3-1713</b>																									
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Relinquished by:	10.10-		Time (8.05	Received by E.C		0							Date		T	me	]											**
formed	men	0 005	0 . 0.3	Rue	ak/a	1/					10	00	50	5	06	305					ا د م							

# Environmental Lab of Texas Variance / Corrective Action Report - Sample Log-In

client: Plung					
intelled main					
Date/Time: 4 4 4 05 8.10					
Order #: 5F06001					
nitials: CP					
illicais.			*.*		
Samula Daneir	st Cheali	شم			
Sample Receip				<del></del>	
Temperature of container/cooler?	Yes	No	-2.0	<u> </u>	
Shipping container/cooler in good condition?	OF THE	No			
Custody Sesis intact on shicking container/cooler?		Nic No	Sections	-	
Custody Seals intact on sample bottles?		<u>No</u>	Nict creser		
Chain of custody present?	(2)s	No No	) 1	·	
Sample Instructions complete on Chain of Custody?	(3)	No No	i		
Chain of Custody signed when refinculshed and received?			!		
Chain of outcody agrees with sample label(s)	! (ZE)	No.	: ·		
Container labels legible and intact?	(29)		:		
Sample Matrix and procenties same as on chain of custody?		No	1		
Samples in procer containen/pottle?	(Feb.	No No	:	<del></del>	
Samo es troperiy preserved?			1	***************************************	
Sample bottles intact?		, <u>,,c</u>	<u>:</u>		
Preservations accumented on Chain of Custody?	(2)	i No			
Containers documented on Chain of Custody?		No	,	·	
Sufficient sample amount for indicated test?		No	<u> </u>		
All samples received within sufficient hold time?		<u> </u>	l Northe		
VCC samples have zero hespspace?	<u> </u>	<u> </u>	. Not Applica		
Other cicservations:					
					***************************************
Variance Doc					
Contact Person: Date/Time:			_Contacted	oy:	
Regarding:					
			***************************************		
		<del> </del>	***************************************	***************************************	
					·····
Corrective Action Taken:					
		<del></del>			
	· · · · · · · · · · · · · · · · · · ·				
				····	
				<del></del>	
			**************************************	<del></del>	***************************************
	·····	<del></del>		*****************************	

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

OPED ATOD

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Form C-141 Revised March 17, 1999

### **Release Notification and Corrective Action**

		OPERATOR_											
Name of Company: Link Energy		Contac	: Frank Her	nandez									
Address	······································		Telephone No.										
PO Box 1660, 5805 East Highway 80 Midland	L Texas 7970	02	505.63										
Facility Name			Facility		<del></del>								
Lynch Station Lusk A&B 8" Line #2004-0011	14		8" Steel Pipeline										
Surface Owner: Dan Berry	<del></del>	Mineral Owner Lease No.											
<u> </u>			LAGSC 140.										
	LOCAT	TON C	F REL										
Unit Letter Section Township Range B 34 T20S R34E	Feet from the	outh Line	Feet from the	East/West Li	ne County: Lea								
Latitude:	32° 31' 59.88				3° 32' 48.606	5"W							
	NATU	RE OF	FRELE	ASE									
Type of Release			Volume of			Volume Recovered							
Crude Oil	· · · · · · · · · · · · · · · · · · ·		175 barr			125 barrels							
Source of Release				lour of Occurre	nce	Date and Hour of Discovery							
8" Steel Pipeline			4-1-04 @			4-1-04 @ 6:30 AM							
Was Immediate Notice Given?  ☐ Yes ☐ No	☐ Not Req		If YES, To Larry Job										
By Whom?			Date and I	lour									
Pat McCasiand, EPI			4-1-04 @ 10:00 AM										
Was a Watercourse Reached? Yes No			If YES, V	olume Impactin	g the Waterco	ourse.							
If a Watercourse was Impacted, Describe Fully.*					***************************************								
NA NA													
Describe Cause of Problem and Remedial Action Tak	can #												
8" Steel Pipeline / The leak occurred when the line		tently ov	er pressur	ed.									
Describe Area Affected and Cleanup Action Taken.*	<del></del>												
9523 sqft 170' x 170': Site will be delineated and		nlan der	eloped. Re	medial Goals:	TPH 8015m :	= 1000 mg/Kg. Renzene = 10							
mg/Kg, and BTEX, i.e., the mass sum of Benzene, E	thyl Benzene,	Toluene,	and Xyler	es = 50 mg/Kg.		- 1000 mg/12g, 20main - 10							
I hereby certify that the information given above is tru	ue and comple	te to the l	best of my	cnowledge and	understand th	nat pursuant to NMOCD rules and							
regulations all operators are required to report and/or													
public health or the environment. The acceptance of													
should their operations have failed to adequately inve	stigate and rer	mediate c	ontaminatio	on that pose a th	reat to groun	d water, surface water, human							
health or the environment. In addition, NMOCD according	eptance of a C	-141 repo	ort does not	relieve the ope	rator of respo	nsibility for compliance with any							
other federal, state, or local laws and/or regulations.													
Signature: J. Alongo	<u> NSERV</u>	ATION DIVISION											
		<del></del>	Appr	oved by Distric	t Supervisor								
Printed Name: Frank Hernandez	<del></del>		1.171										
E-mail Address: frank.hernandez@linkenerg	gy.com	·	Appı	oval Date:		Expiration Date:							
Title: District Environmental Supervisor	-		Cond	litions of Appro	val:	Attached							
Date: April 1, 2004 Phone: 505.6	531.3095												

<sup>\*</sup> Attach Additional Sheets If Necessary