## MERIDIAN OIL

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October 3, 1991

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. Michael E. Stogner Chief Hearing Examiner/Engineer

RE: Request administrative approval for a 40-acre non-standard gas proration unit Rhodes GSU Well No. 28 Rhodes Yates-Seven Rivers Pool SE/4 SW/4 Sec. 8, T-26-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

In reply to your letter of September 16, 1991, copy attached, we are seeking administrative approval for a 40-acre nonstandard gas proration unit on the captioned well.

Meridian is the only offset operator surrounding this proration unit. Enlcosed is a revised C-102 re-assigning proration unit to 40 acres.

Should you require additional information, please contact me at A/C 915-688-6906.

Sincerely,

Many & Pos

Maria L. Perez Production Asst.

CC: Well File D. McBee Drilling Dept OCD-Hobbs BLM-Carlsbad Hobbs Field Office Maria Perez Joint Interest Resv. Engr. Prod. Engr. Geologist Land Dept. (2) Ralph Stanley-Houston Corp. Office Reading File Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		<b></b>			<u> </u>	Lease					W	ell No.		
MERIDIAN OIL INC.					RHODES GSU					28				
Unit Letter	Sectio	**** ····	Township			Range				County				
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Actual Footage Los	cation of	Well:	i			·					-			
1780	feet f	om the	WEST		line and	660		fee	t from t	he S	SOUTI			
Ground level Elev.		-	Formation			Pool					De	dicated Acres	ige:	
2974.3'		YATES-	SEVEN	RIVE	RS	RHOD	ES YA	res-seve	IN R	IVERS	5	40	Acres	
1. Outlin	ne the ac	reage dedicated	to the subject	t well by c	colored per	cil or hachure	marks on t	he plat below.						
2. If more	re than c	ne lease is dedi	cated to the	weil, outlin	e each and	identify the o	wnership th	ereof (both as to	workin	g interest	and roya	ity).		
		ne lease of difference-pooling, etc.		nip is dedic	cated to the	weil, have th	e interest of	f all owners been	consoli	dated by o	communi	tization,		
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#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR September 16, 1991

POST OFFICE BOX 2098 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 51810 Midland, Texas 79710-1810

Attn: Maria L. Perez

RE: Rhodes (GSU) Well No. 28, 660' FSL - 1780' FWL (Unit N) 8-T26S-R-37E, Rhodes Yates - Seven Rivers Gas Pool, Lea County, New Mexico

Dear Ms. Perez:

After reviewing the subject application dated August 7, 1991, I found several factors existing in said Section 8 which does not allow me to issue authorization at this time. Please refer to the attached plat of Section 8 which illustrates the following:

- 1. The Rhodes Yates Seven Rivers Pool, an oil pool developed on 40-acre spacing, comprises the N/2 SW/4, SW/4 SW/4, and NW/4 SE/4 of said Section 8;
- 2. the Rhodes Yates Seven Rivers Gas Pool, developed on 160acre spacing, comprises the NE/4, SE/4 SW/4, NE/4 SE/4 and S/2 SE/4 of said Section 8;
- 3. there currently exists a standard 160-acre gas spacing and proration unit within the NE/4 of said Section 8 dedicated to Meridian's Rhodes GSU Well Nos. 2 and 22 located in Units A and G, respectively;
- 4. a 120-acre non-standard gas sharing and proration unit comprising the NE/4 SE/4 and S/2 SE/4 of said Section 8 is currently dedicated to your Rhodes GSU Well No. 23 (NSP-1292);
- 5. there is presently a 40-acre oil spacing unit comprising the NW/4 SE/4 (Unit J) of said Section 8 dedicated to Armstrong Energy Corporation's H.G. Moberly "A" Federal Well No. 1; and

6. any larger spacing unit than 40-acres for your proposed Rhodes GSU Well No. 28 would sever the Rhodes Oil Pool from the Armstrong well.

Therefore, I cannot address this application at this time. Should you wish to amend your application and seek a 40-acre non-standard Rhodes Yates - Seven Rivers Gas spacing unit for the SE/4 SW/4 of said Section 8, such request could be granted administratively.

Please contact either myself or the Hobbs District Office of the Division should you have any additional questions.

Sincerely,

MICHAEL E. STOGNER Chief Hearing Examiner/Engineer

MES/jc

cc: OCD - Hobbs USBLM - Carlsbad

Proposed Meridian Dil Ja Rhodes 654 Well No. 26 660'FNL - 1980'FWL Anticipated 160 are NW/4 dedication Meridian Oil Inc. -> N 2 Rhodes 654 Well No. 2 S 660'FNYFL Spud: 7/23/73 Rhodes Vales Sever Riversbus Pool Completion 160-aire dedication (NE/4) Meridian Oil Inc. Rhodes 6541. Well No 22 1980 FATEL Soud: 9/29/73 Rhodes Yutes Seven Rivers Gus 2 160-and dedication (NEI) Rhotes Nates Pool Armstrong Energy Corporation H. C. Moberly "A" Aderal Wer No. 1 1980 FSIEL Sport, 8/30/84 Rhodes Vales Seven Rivers 5 Completion 40-arriver declication HUS SPacin NW/ SE/4 Meridian Oil Inc. Rhodes 654 Well No. 23 660 FSIEL Spud: 9/17/73 Rhodes Vales Seven Rivers bus look Completion NSP- 1292 authoring 4 120-0111 MSM omprising the Elistly and suly ser ٨

# ILROAD COMMISSION OF TEXAS

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Form W-12

•		OIL AND	GAS DIVISION	Keen	6. RRC District	
·····	INCLI (One Copy Mus	NATION Be Filed With Each C	REPORT Completion Report.)		7. RRC Lease Number. (Oil completions only)	
1. FIELD NAME (as per	8. Well Number					
3. OPERATOR MERIDIAN	TTN: CONNIE	9. RRC Identification Number (Oss completions onl)				
4. ADDRESS R.O. Box S. LOCATION (Bection,	10. County					
SEC. 32,	LEA, N.M.					
		RECORD OF	F INCLINATION	N		
*[1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet	15. Course	16. Accumulative	
	(Hunareas of reet)	(Degrees)	(Sine of Angle X100)	Displacement (feet)	Displacement (feet)	
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840 1346 2208 2635 2899	435 405 506 862 427 264	/4     /4   /z	(Sine of Angle X100) CC 436 C 1745 CC 436 O 26 18 .02618 .02618	1.90 7.07 2.21 22.57 11.18 6.92	Displacement (feet) <u>7.90</u> 8.97 11.18 33.75 <u>44.93</u> 51.85	
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20.	Distance	from	surface	location	of we	ll to	the ne	arest	lease	line	 	 	 	 	 	
21.	Minimum	dista	nce to le	ease line	as pr	escr	ibed by	/ field	Irules		 	 	 	 	 	

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?\_

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

#### INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that 1 am authorized to make this certification, that 1 have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Empluse. Haven - Bockkaches Bignature of Authorized Representative	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that j have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Bignature of Authorized Representative	Signature of Authorized Representative
EVALUE GREEN . BOOKREEPER	·
Name of Person and Title (type or print)	Name of Person and Title (type or print)
MYERS DRILLING CO	
Name of Company	Operator
Telephone: 915 563-4544	Telephone:
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yes

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OPERATOR CERTIFICATION

\_\_\_ feet = \_\_\_

Open hole

**Railroad Commission Use Only:** 

Approved By : \_\_\_

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P Drill Pipe

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• pesignates items certified by company that conducted the inclination surveys.

If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form?

18. Accumulative total displacement of well bore at total depth of \_\_\_\_\_

\*19. Inclination measurements were made in 🚽 👘 Tubing

FAND 563-2077