

TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. (915) 686-6548

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-07031		2 Pool Code 06660	3 Pool Name Blinebry Oil and Gas
4 Property Code 003041	5 Property Name Lockhart A 35		6 Well Number 2
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 3386

## 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	21S	37E		1980	N	1980	W	Lea

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

16

1980'

1980'

Section 35

## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

James H. Hoven

Signature Jerry W. Hoover

Printed Name **Sr. Conservation Coordinator**

Title 4/15/97

Date \_\_\_\_\_

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey

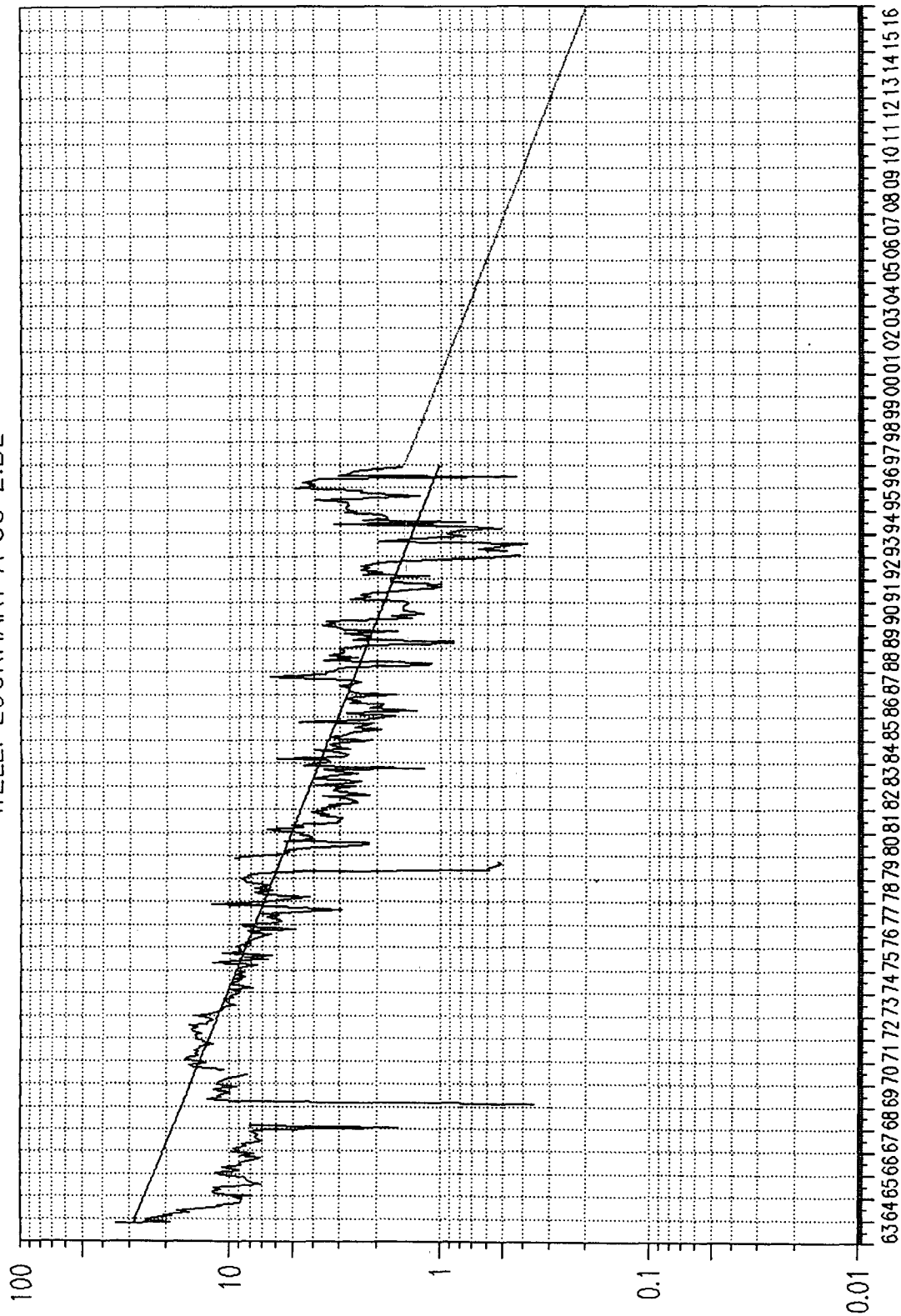
**Signature and Seal of Professional Surveyor:**

**Certificate Number**

### Data For Subtraction Method

<b>Blinebry Zone</b>				
Oil Decline Rate, Annual	0.0958			
Gas Decline Rate, Annual	0.0748			
<i>Year</i>	<i>Oil, BOPD</i>	<i>Gas, MCFPD</i>	<i>Oil, Monthly</i>	<i>Gas, Monthly</i>
1997	1.50	26.00	46	790
1998	1.36	24.13	41	733
1999	1.24	22.39	38	681
2000	1.13	20.77	34	632
2001	1.02	19.28	31	586
2002	0.93	17.89	28	544
2003	0.84	16.60	26	505
2004	0.77	15.40	23	468
2005	0.70	14.29	21	434
2006	0.63	13.26	19	403
2007	0.58	12.31	17	374
2008	0.52	11.42	16	347
2009	0.48	10.60	14	322
2010	0.43	9.83	13	299
2011	0.39	9.12	12	277
2012	0.36	8.47	11	257
2013	0.32	7.86	10	239
2014	0.29	7.29	9	222
2015	0.27	6.76	8	206
2016	0.24	6.28	7	191

WELL: LOCKHART A 35 2:BL



Decline Rate (frac) Nominal: 0.008392 Effective: 0.008357 Annual: 0.095800

Current Oil rate: 1.5 bbls/d

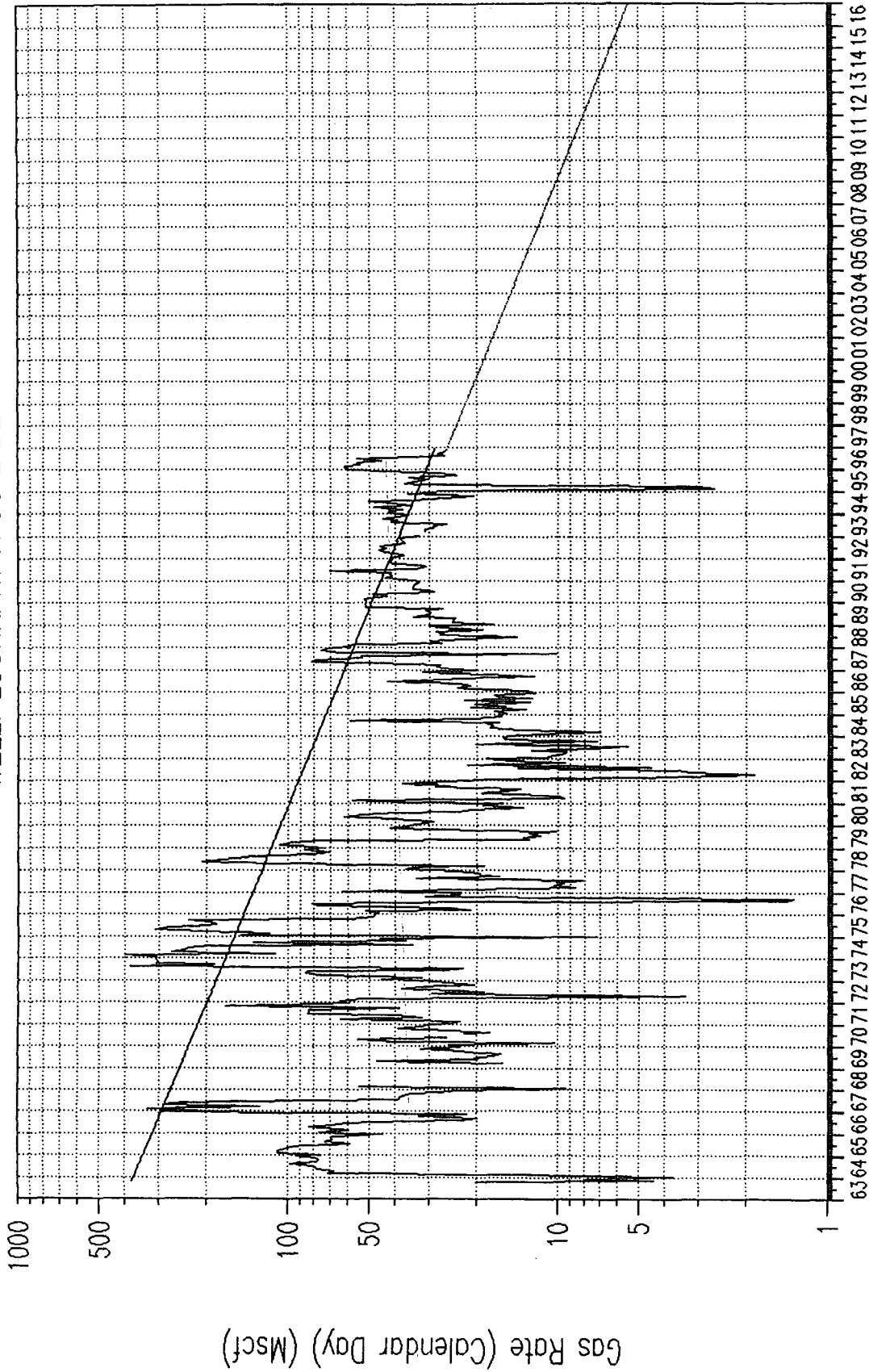
Economic Limit: 0.0 bbls/d

Cumulative Oil Produced: 70.8 Mbbls

Remaining Reserves: 4.7 Mbbls

Total Reserves: 75.5 Mbbls - At End of Forecast

WELL: LOCKHART A 35 2:BL



Decline Rate (frac) Nominal: 0.006480 Effective: 0.006459 Annual: 0.074819

Current Gas rate: 25.80 Mscf/d

Economic Limit: 0.258 Mscf/d

Cumulative Gas Produced: 620.12 MMscf

Remaining Reserves: 95.5 MMscf

Total Reserves: 715.6 MMscf - At End of Forecast

Lockhart A-35 No. 2 DHC: Offset Operators

