. NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# DWVJ0602035312

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

# **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE \_Yes <u>X</u> No

# **APPLICATION FOR DOWNHOLE COMMINGLING**

Burlington Resources Oil & O	Gas Company LP	P.O.Box 4289 Farmington, NM 874	2HC-3619
Operator		Address	
SAN JUAN 28-6 UNIT 467S		Unit C, Sec. 034, 028N, 006W	RIO ARRIBA
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No: 14538 Property Code 7462 API No. 30039295660000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND		FRUITLAND COAL
Pool Code	NOT ASSIGNED 39		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2800-3000' (Estimated)		3000-3200' (Estimated)
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: N/A Rates: see attachment
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas % %	Oil Gas Will be supplied upon completion

## **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	<u>X</u>	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	X	No
Will commingling decrease the value of production?	Yes		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u>x</u>	No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

# **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE UM MEL	TITLE Engineer	DATE 12/20/2005
TYPE OR PRINT NAME Cory McKee, Engineer		(505) 326-9700

E-MAIL ADDRESS \_\_\_\_\_ cmckee@br-inc.com

	French D	)r., Hobbs,	, n.m. <b>882</b> 40	En	ergy. Mine	State of rels & Nel	Ne <sup>t</sup> ural	w Mexico Resources Departs	nent	R	evised	Form C-102 August 15, 2000
ARE O P	-	Rd., Azteo	M. 88210 , N.M. 87410 , Po, NM 8750	5	OILC	0040 0.		ON DIVISION Pacheco M 87505 2005 JL		- 5	State Lo Fee Lo	e District Office ease — 4 Copies ease — 3 Copies NDED REPORT
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		Number			*Pool Code				FARPPOR			1
-	30-0 Property C		I	/1	629	*Pro	perty	Name	Fruitland	Coal	ay	feil Number
	462				5	an juan						4675
1	<b>*OGRID No</b> 4538			BURLI	NGTON RI	•		Name AND GAS COMPA	NY LP			* Elevation 6577
L			• • • • • • • • • • • • • • • • • • •			<sup>10</sup> Surf	ace	Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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30-039-	29566	<del></del>					and Sand		
*Property 0 7462	ode			5	<sup>®</sup> Property SAN JUAN 28–				* Well Number 487S
*0GRID N 14538	<b>A</b> .	1	BURLI		*Operator		NY LP		° Elevation 6577'
		<b>.</b>		<del>,</del>	<sup>10</sup> Surface	Location			
UL or lot no. C	Section 34	Township 28-N	Range 6-W	Lot Idn	Feet from the '740'	North/South line NORTH	Feet from the 1515'	East/West in WEST	RIO ARRIBA
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Date: 12/6/2005 Time: 10:40 am

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# Burlington Resources Oil & Gas Co. Asset Ownership Report

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Completion #: 85358101 AOS001 Page: 1

Asset #:	85358100	Asset Name:	SAN JUAN 28-6 UNIT
Completion #:	85358101	<b>Completion Name:</b>	SAN JUAN 28-6 UNIT 467S
Stage:	APPROVED	Stage Date:	11/17/2005
<b>Record Type:</b>	PROPOSED	<b>Operator Name:</b>	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	<b>Operator Number:</b>	99902104
Formation:	FRUITLAND COAL	Division:	SAN JUAN DIVISION
Field:	BASIN (FRUITLAND COAL)	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	SAN JUAN 28-6
Prod Reason:		Property #:	071126400
Prod Method:		Reg Base File	S J 28-6 UNIT
<b>Compitn Date:</b>		Corp Base File	
Landman:	JERRIS JOHNSON	DO Analyst:	*UNASSIGNED
API Number:	30039295660000	Group Num:	000653
Pro Code:	UNIT WELL	Group Type:	UNITIZED
PI Entity:		Trunk :	TRUNKL
AFE:	22785	Plant :	WFS - IGNACIO B
		Pipeline :	WFS

Well Completion Remarks

Legal De	<u>scription</u>					
<u>Surface I</u>	Location:	State:	NEW N	<b>MEXICO</b>	County:	RIO ARRIBA
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
034	028N	006W		C NE/4 NW/4	740 FNL 1515 FWL	36.6230050/-107.45772
Bottom H	ole Locatio	<u>n:</u>				
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
034	028N	006W		C NE/4 NW/4	740 FNL 1515 FWL	36.6230050/-107.45772

Dedica	tod	Sub	divid	sion
Dedica	tea	Sub	uivis	sion

Subdivision:	W2	Dedi	cated Acr	es:		324.690000		
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	RIO ARRIBA	028N	006W	034				324.690
Lot Des	cription: LOT(S) 3 (SES	5W), 4 (SW	SW)					
Lo	ot Acres: 42.34, 42.35							
Call Des	cription: NW, N/SW							

**Exception Description:** 

# Legal Description Remarks:

04/07/2005 LEGAL DESCRIPTION

4/7/05: LOCATION PREFERENCE ORDER: UNIT D WITH NO 2ND PICK GIVEN. EAP: TWIN WITH #164M (MV/DK) IN UNIT C. 4/12/05: UNIT C BLM, GP 5107 DIAMOND S RANCH, LETTER SENT 4/12/05-MVD.

Date: 12/ Fime: 10:				ngton Reso Asset Owr	ources Oil a nership Re		C <b>o.</b>	Co	ompletion #: AOS Page	
Compan	y Ownershir	o Breakdown:		Gross	Net	Interest	t	Trust	Current	Block Post
Owner Na	ame:		Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGT	TON RESOURC	ES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y	
3URLINGT	TON RESOURC	ES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE		Y	
BURLINGT	TON RESOURC	ES O&G CO LP	OIL	17.508581	14.386182	WI	NONE		Y	
BURLINGT	ION RESOURC	ES O&G CO LP	OIL	0.000000	0.653310	ORI	NONE		Y	
Total Co	ompany Reve	enue Interest:	<u>, , , , , , , , , , , , , , , , , , , </u>							
		Total Net:	Total Gross:	Total Ne	et w/o Trust:	Tota]	l Gross w/o Tr	ust:		
	Gas:	15.039492	17.508581		15.039492	17	.508581			
	Oil:	15.039492	17.508581		15.039492	17	7.508581			
DO/Unit Payout: NONE		t: DO Nun		nit PA Numbe 6531238000	er: Exp	<b>pansion #:</b> 010		nt Flag: Y		
Descript	it Link Rema	ated Leases:				Lease	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	
Туре:	Agreement #	E Legacy File	#: Agreemer	it Name:		Туре:	In wen:	In weil:	Date:	Status:
FPD	22271300	NM10218 220		9049-B		LSE	160.00	0.00	07/01/1953	
	Remar	rk: NW/4 (TRACT	'3A)							

FPD	22271800	NM10224 220	USA SF-079051	LSE	164.69	0.00	07/01/1953	
	Renta	ik: LOTS 3 & 4, N/2 S	SW/4 (SW/4) [TR 9A]					
Related	d Agreements:	<u>:</u>		Leas	e		Expiration	
Agr	eement #:	Legacy File #:	Agreement Name:	Туре	2:		Date:	Status:
61	062901	61062901	EL PASO NATURAL GAS CO	OPER	RATING AGREEM	IENT		
61	062900	61062900	EL PASO NATURAL GAS CO	UNIT	AGREEMENT			

**Agreement Remarks:** 

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# **Controlling Contract Information:**

Contract Number: 61062901 JOA Effective Date: 5/27/1953 Non-Consent Penalty: Y 100/150/150 Casing Point Election: N Gas Balancing Agreement: Y Insurance: N Preferential Right to Purchase: N Expenditure Limit: 5,000.00 DOLLARS

#### **Controlling COPAS Information:**

 COPAS Effective Date:
 07-01-1986
 COPAS Model Form:
 COPAS 1984

 Annual Adjustment:
 Y

 Original Overhead:
 A. Drilling:
 3,000.00 DOLLARS
 B: Producing:
 350.00 DOLLARS

 Current Overhead:
 A. Drilling:
 5,345.06 DOLLARS
 B: Producing:
 623.65 DOLLARS

 District Expense:
 32.00
 32.00
 32.00
 32.00

Employee Benefit Rate to be Adjusted: Y

# **Controlling Contract Remarks:**

<b>Payout Information :</b>	
0 0 0 0 0 0 0	
Payout Remarks:	

# **<u>Unit Information:</u>**

#### **Unit Remarks**

Outside Cost Bearing Interest Owners:											
Owner Name:	Owner Nu	nber:	Interest:	Payout:	Current Flag:	Eff Date:	<b>Block Post Flag:</b>				
BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N				
BURLINGTON RESOURCES O&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N				
CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N				
FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N				
WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N				
	Total	Interest :	100.000000								

# **Outside Cost Bearing Interest Owners Remarks:**

#### Surface Owner/ Use Remarks:

#### 11/17/2005

BUREAU OF LAND MANAGEMENT, DIAMOND S RANCH GRAZING PERMITTEE 5107, NOTIFIED 4/12/2005

#### Special Remarks:

160 FTC SINGLE WELL TO SJ 28-6 UNIT, AIN 539201. 9/12/05: IM LAND RELEASE TO PDT FOR DRILLING. JEJ. 11/17/05: MAJORITY WIO APPROVAL OBTAINED, AOR RELEASED FROM PDT LAND AS 2005 FTC/FSS NEWDRILL-PGM.

**Cross Reference Information:** 

PEEP CASE ID 28N6W34NW FTC 160 AC 101207

Date: 12/6/2005 Time: 10:40 am

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# Burlington Resources Oil & Gas Co. Asset Ownership Report

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Asset #:	85358100	Asset Name:	SAN JUAN 28-6 UNIT
Completion #:	85358102	<b>Completion Name:</b>	SAN JUAN 28-6 UNIT 467S
Stage:	APPROVED	Stage Date:	11/17/2005
<b>Record Type:</b>	PROPOSED	<b>Operator Name:</b>	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	<b>Operator Number:</b>	99902104
Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Field:	UNDES FRUITLAND SAND	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	SAN JUAN 28-6
Prod Reason:		Property #:	071126400
<b>Prod Method:</b>		<b>Reg Base File</b>	S J 28-6 UNIT
<b>Compltn Date:</b>		Corp Base File	
Landman:	JERRIS JOHNSON	DO Analyst:	
API Number:		Group Num:	000653
Pro Code:	UNIT WELL	Group Type:	UNITIZED
PI Entity:		Trunk :	TRUNKL
AFE:		Plant :	WFS - IGNACIO B
		Pipeline :	WFS

Well Completion Remarks

Legal De	scription					
Surface I	Location:	State:	NEW N	AEXICO	County:	RIO ARRIBA
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
034	028N	006W		C NE/4 NW/4	740 FNL 1515 FWL	36.6230050/-107.45772
<u>Bottom H</u>	ole Locatio	<u>n:</u>				
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
034	028N	006W		C NE/4 NW/4	740 FNL 1515 FWL	36.6230050/-107.45772
Depth R	emarks:					

## **Dedicated Subdivision**

Subdivision:	W2	Dedi	cated Acr	es:		324.690000		
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	RIO ARRIBA	028N	006W	034				324.690
Lot Des	cription: LOT(S) 3 (SES	SW), 4 (SW	/SW)					
Lo	ot Acres: 42.34, 42.35							
Call Des	cription: NW, N/SW							

# Legal Description Remarks:

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGTON RESOURCES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	OIL	17.508581	14.386182	WI	NONE		Y	

Date: 12/6/2005 Time: 10:40 am			gton Reso Asset Owr			Co.	C	ompletion #: AOS Page	001
SURLINGTON RESOUR	CES O&G CO LP	OIL	0.000000	0.653310	ORI	NONE		Y	
Total Company Rev	enue Interest:								
	Total Net:	Total Gross:	Total Ne	t w/o Trust:	Tota	l Gross w/o Tri	ust:		
Gas:	15.039492	17.508581		15.039492	11	7.508581			
Oil:	15.039492	17.508581		15.039492	1	7.508581			
Company Ownershi	<u>p Remarks:</u>					<u></u> .			
		<u> </u>						<u> </u>	
<u>DO/Unit Link:</u> Payout: Produ	ct: DO Num	ber: Un	it PA Numbe	r: Ext	ansion #:	Curren	it Flag:		
NONE GA			531238000		010		<b></b>		
Description of Dedic Type: Agreement		t: Agreemen	t Name:	<u> </u>	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD 22271300	NM10218 220	USA SF-079	049-B		LSE	160.00	0.00	07/01/1953	
Rem	ark. NW/4 (TRACT	3A)							
FPD 22271800	NM10224 220	USA SF-079	051		LSE	164.69	0.00	07/01/1953	
Rem	ark: LOTS 3 & 4, N/	2 SW/4 (TRACT	9A)			_			
Related Agreements	_	•			Lea			Expiration Date:	
Agreement #:	Legacy File #:	Agreeme			Тур			Date.	Status:
61062901	61062901		NATURAL GA		OPE	RATING AGREE	MENT		
61062900	61062900	EL PASO	NATURAL GA	s co	UNI	AGREEMENT			
Agreement Remark	<u>s:</u>								
<b>Controlling Contra</b>	t Information:								
Contract Number:				ferential Rigl					
JOA Effective Dat			Exp	enditure Lin	it: 5,000	.00 DOLLARS			
Non-Consent Pena		50/150							
Casing Point Elect Gas Balancing Ag									
Insurance: N	reement: I								
Controlling COPAS	Information:		<u> </u>						
COPAS Effective E	ate: 07-01-1986	,		COPAS M	odel Form	: COPAS 19	84		
Annual Adjustment									
Original Overhead	A. Drilling:	3,000.00 DOI	LARS B: P	roducing: 3	50.00 DO	LLARS			
-									
Current Overhead:	A. Drilling:	5,345.06 DOI	LARS <b>B: P</b>	roducing: 6	23.65 DO	LLARS			
-		5,345.06 DOI	LARS <b>B: P</b>	roducing: (	23.65 DO	LLARS			

Employee Benefit Rate to be Adjusted: Y

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## **Controlling Contract Remarks:**

# **Payout Information :**

0 0 0 0 0 0 0

**Payout Remarks:** 

# **Unit Information:**

# <u>Unit Remarks</u>

#### **Outside Cost Bearing Interest Owners:**

Owner Name:	Owner Nu	mber:	Interest:	Payout:	<b>Current Flag:</b>	Eff Date:	<b>Block Post Flag:</b>
BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N
BURLINGTON RESOURCES O&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N
CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N
FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N
WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N
	- Tota	I Interest :	100.000000				

# **Outside Cost Bearing Interest Owners Remarks:**

#### Surface Owner/ Use Remarks:

11/17/2005

BUREAU OF LAND MANAGEMENT, DIAMOND S RANCH, GRAZING PERMITTEE 5107, NOTIFIED 4/12/2005

#### **Special Remarks:**

FRUITLAND SAND FORMATION TO BE ADDED TO FRUITLAND COAL WELL. FRUITLAND SAND IS PART OF THE FRUITLAND PA IN 28-6 UNIT. STAKING PREVIOUSLY RELEASED ON FTC. JEJ. 10/24/05: IM LAND WELL RELEASE TO PDT.JEJ. 11/17/05: MAJORITY WIO APPROVAL OBTAINED, AOR RELEASED FROM PDT LAND AS 2005 FTC/FSS NEWDRILL-PGM.

#### **Cross Reference Information:**