District I 177-6 JAN	Energy, N	State of N ineral and Nat	ew Mexico ural Resource	60203 es Departme	3313 ent	; 0	Revis	Form (sed June 1	C-107A 0, 2003
District III District IV 20 S. St. Francis Dr., Santa Fe, NM 87505	ion Division neis Drive 18750SAPPLICATI	Oil Conser 1220 Sou Santa Fe, N	vation Div th St. Francis ew Mexico &	ision Dr. 37505 OMMING	_! LING		ish Pre-	ICATION Y Sing Approved NG WELI Yes	gle Well d Pools LBORE
				1040	-3	610	\rightarrow		
COG OPERATING LLC Operator		550 W. Texa	s, Suite 55	1/1		lidla nd,	TX 79	701	
M. D. SELF	5 Well No.		T26S, R38 Section-Townshi			<u>-</u>		LEA County	
OGRID No. 229137 Property C	ode <u>006355</u>	_ API No. <u>30-</u>	<u>025-12449</u>	Lease `	Туре:	X_Fed	eral	State _	Fee
DATA ELEMENT	UPPER	ZONE	INTERM	IEDIATE Z	CONE		LOWE	R ZONE	
Pool Name	Wildcat;	Glorieta OLL				Justis	Bilnebr	y-Tubb-Dr	rinkard
Pool Code	9	6962	<u> </u>	·		ļ	34	1220 V	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4902 –	- 4991					5114	- 5325	
Method of Production (Flowing or Artificial Lift)	Pum	ping					Pun	nping	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)									
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34	.0					3	5.3	
Producing, Shut-In or New Zone	Producing,	, new zone				SI			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 12/21 -	12/24/2005	Date:			Date: 6 - 26-2005			
estimates and supporting data.)	Rates: 31 BO, 164 BV		Rates:			Rates: 2 BO, 7 MCF, 14			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas		Oil		Gas	
than current or past production, supporting data or explanation will be required.)	94 %	83 %		% 	%	6	%	17	%
		ADDITION	NAL DATA						
Are all working, royalty and overriding If not, have all working, royalty and over					,		Yes_ Yes	X No)
Are all produced fluids from all commi	ngled zones compa	atible with each o	ther?				Yes	_ X No)
Will commingling decrease the value o	f production?						Yes	No	<u> </u>
If this well is on, or communitized with or the United States Bureau of Land Ma					Lands		Yes	_ X _ No)
NMOCD Reference Case No. applicable	e to this well:								
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the committee of the committe	at least one year. (ry, estimated produ or formula. v and overriding ro	(If not available, action rates and says) yalty interests for	attach explanai upporting data r uncommon in	tion.)				_	
		PRE-APPRO	VED POOL	<u>.S</u>					
If application is	to establish Pre-A _l	pproved Pools, th	e following ad	ditional infor	mation w	ill be requ	ired:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Po	ools			on.				
I hereby certify that the information	above is true an	d complete to t	he best of my	knowledge	and beli	ef.			
SIGNATURE Chyflis	A devoi	daTITLE_	Regulat	ory Analys	st_DA	TE	1/6/06		_
TYPE OR PRINT NAME Ph	yllis A. Edwar	ds TELEPH	ONE NO. (_	432	_)6	<u>85-4340</u>			
E-MAIL ADDRESS ped	wards@conch	oresources.c	om						

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

	PI Number 2 Pool Code 025-12449					³ Pool Name Wildcat; Glorieta							
⁴ Property 0	Code				⁵ Property M.D. S			⁶ Well Number					
⁷ OGRID 22913					8 Operator 1 COG OPERAT			' Elevation 3025'					
	<u>1</u>				¹⁰ Surface	Location							
UL or lot no. D	Section 6	Township 26S	Range 38E	Lot Idn	Feet from the 330	North/South line North	Feet from the 330	East/West line West	County Lea				
			¹¹ Bo	ttom Hole	E Location If	Different From	m Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acre	s ¹³ Joint o	r Infill	onsolidation	Code 15 Ore	ler No.				P				

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

330' FNL 330' FWL		·		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Diane Kuykendall Printed Name
			5 9	Regulatory Analyst Title and E-mail Address 1/06/06 Date
			·	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	·			Signature and Seal of Professional Surveyor: Certificate Number

1625 N. French Dr., Hobbs, NM 88240

District II

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1220 S. St. Franci	s Dr., Santa	Fe, NM 8	7505					☐ AME	ENDED REPORT			
		,	WELL LO	CATION	N AND ACR	EAGE DEDIC	CATION PLA	AT				
1	API Numbe	r		² Pool Code	•		³ Pool Nar	ne				
30	-025-124	49		34220		Ju	tis; Blinbry-Tubb-Drinkard					
4 Property					⁵ Property 1			6 .	Well Numb er			
00635	5				M.D. S	elf			005			
7 OGRID	No.				8 Operator	Name			9 Elevation			
22913	7				COG OPERAT	ING LLC		ļ	3025'			
					¹⁰ Surface	Location						
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	6	26S 38E		26S 38E		North 330		West	Lea]			
			¹¹ Bo	ttom Hol	e Location It	Different From	m Surface					
UL or lot no.	UL or lot no. Section 7				Feet from the	North/South line	Feet from the	East/West line	County			
			- 1				!		}			
¹² Dedicated Acre	s 13 Joint o	r Infill	14 Consolidation	Code 15 Or	der No.							
40												
									J			
NO ALLOV	VABLE V	VILL BI	E ASSIGNEI	TO THIS	COMPLETIO	N UNTIL ALL IN	TERESTS HAV	E BEEN CONS	OLIDATED OR A			
						EN APPROVED E			02,2,1,1,2,0,1,1			
16 330° FN	L						¹⁷ OPE	RATOR CER	RTIFICATION			
▶∜							ll l	ify that the information				
330' FWL		}					and complete	to the best of my know	ledge and belief.			
]] [

Diane Kuykendall Printed Name Regulatory Analyst Title and E-mail Address 1/06/06 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

1	M D SELF	#5 - WI	LDCAT; GL	ORIETA	PRODUCTION
Date	<u>Oil</u>	Gas	<u>Water</u>	Choke	Notes
1/4/2006 9:42	24	23	155	64/64	
1/3/2006 9:14	6	23	162	64/64	
12/31/2005 13:22	29	56	158	64/64	
12/28/2005 8:57	29	40	155	64/64	
12/27/2005 8:57	27	41	157	64/64	
12/26/2005 17:04	34	40	155	64/64	
12/25/2005 9:46	25	31	158	64/64	
12/24/2005 14:04	29	32	163	64/64	
12/23/2005 7:38	43	54	155	64/64	
12/22/2005 8:58	31	25	167	64/64	
12/21/2005 11:57	21	21	170	64/64	
12/20/2005 9:04	10	19	165	64/64	
12/19/2005 15:27	0	0	0	64/64	dwn for repairs
12/18/2005 9:03	1	11	123	64/64	dwn pwr cable shorted to unit
12/17/2005 9:05	1	11	112	64/64	19 hr test after pmp unit chng
12/16/2005 8:38	<u> </u>	3	21	64/64	dwn chng to bigger pmp unit
12/15/2005 8:58	5	11	100	64/64	dwir ching to bigger prinp drift
12/14/2005 12:29	35	12	105	64/64	
12/13/2005 9:14	17	11	95	64/64	
12/13/2005 9:14	11	12	97	64/64	
12/11/2005 15:17	6	12	114	64/64	
12/11/2005 15:17	4	14		64/64	<u> </u>
12/10/2005 15.16	1	4	60 12		
	9			64/64	dwn reset
12/8/2005 13:03		16	108	64/64	
12/7/2005 10:39	8	16	106	64/64	40 h-11
12/7/2005 9:18	2	11	112	64/64	19 hr test after pmp unit chng
12/6/2005 15:33	9	16	109	64/64	
12/5/2005 11:04	8	16	107	64/64	
12/4/2005 12:05	8	16	107	64/64	
12/3/2005 13:25	4	14	119	64/64	
12/2/2005 15:13	3	0	31	64/64	change pmp dwn
12/1/2005 11:18	7	6	77	64/64	
11/30/2005 10:55	7	4	78	64/64	
11/29/2005 10:03	4	4	80	64/64	
11/28/2005 8:18	0	4	84	64/64	
11/27/2005 9:34	0	4	85	64/64	
11/26/2005 9:27	0	4	86	64/64	
11/25/2005 23:20	0	4	86	64/64	
11/24/2005 23:20	0	4	85	64/64	
11/23/2005 8:56	0	4	84	64/64	
11/22/2005 17:57	0	0	85	64/64	
11/21/2005 9:15	0	0	85	64/64	
11/20/2005 20:27	0	0	84	64/64	
11/19/2005 8:46	0	0	84	64/64	
11/18/2005 16:56	0	0	84	64/64	

COG Operating LLC DV300

Production Detail Report by Property FROM 12/01/2004 THRU 11/30/2005

PAGE 1 01/06/06

(Base/Allocated Properties)

(At State Pressure Base)

					- OIL -					GAS					BBLS	
PROD	BEG			ОТН	END	OIL	PRICE	GROSS	OTH	MCF	MCF	PRESS	PRICE	GROSS	WATER	
мотн	MOTH STOCK	PROD	SALES	DISP	STOCK	ALLOW	BBL	VALUE	DISP	PROD	SALES	BASE	MCF	VALUE	PROD	
Property:	301013-005	M.	.D. SELF :	#5 (BLIN	NEBURY)		STAT	TE: NM								
12/04	27	60	45	0	42	0	36.64	1,648.70	0	195	195	15.0250	5.74	1,119.51	533	
01/05	42	57	45	0	54	0	41.96	1,888.33	0	186	186	15.0250	5.50	1,023.13	67	
02/05	54	46	43	0	57	0	41.90	1,801.54	0	154	154	15.0250	5.56	856.66	399	
03/05	57	61	48	0	70	0	47.72	2,290.60	0	171	171	15.0250	5.77	986.76	378	
04/05	70	45	88	0	27	0	46.43	4,085.57	0	188	188	15.0250	6.17	1,160.78	454	
05/05	27	73	56	0	44	0	41.73	2,336.99	0	196	196	15.0250	5.29	1,036.55	44	
06/05	44	44	49	0	39	0	50.16	2,457.71	0	169	169	15.0250	5.70	964.09	417	
07/05	39	23	0	0	62	0	n/a	0.00	0	130	130	15.0250	6.11	794.34	473	
08/05	62	30	48	0	44	0	60.67	2,912.27	0	184	184	15.0250	7.10	1,305.71	416	
09/05	44	21	0	0	65	0	n/a	0.00	0	146	146	15.0250	5.80	847.04	601	
10/05	65	24	54	0	35	0	55.43	2,993.15	0	173	173	15.0250	5.81	1,004.29	497	
11/05	35	26	35	0	26	0	51.61	1,806.21	0	77	77	15.0250	7.19	554.01	1968	
Totals	i															
	566		511		565			24,221.07		1969				11,652.87		
		510		0		0			0		1969				6247	
Report total	ls															
	566		511		565			24,221.07		1969				11,652.87		
		510		. 0		0			0		1969				6247	