State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS <u>cmckee@br-inc.com</u>

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

\_\_\_\_X\_Yes \_\_\_\_\_ No

			200		
Burlington Resources Oil & Gas C		x 4289 Farmington, NM 87499	HC-3620)		
perator		Address			
SAN JUAN 28-6 UNIT 460 ease		N, Sec. 021, 028N, 006W er-Section-Township-Range	RIO ARRIBA County		
GRID No: 14538 Property Co		50320000 Lease Type: X Fed	·		
110porty Ct	Tue	Today Lease TypeTeas	ciaistaterec		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	FRUITLAND SAND		FRUITLAND COAL		
Pool Code	NOT ASSIGNED	C C	71629		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2950-3050' Estimated	() `	3164-3240' Estimated		
Method of Production (Flowing or Artificial Lift)	NEW ZONE		FLOWING		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A – 150% Rule		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000		
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: N/A	Date:	Date: DEC 2005		
applicant shall be required to attach production estimates and supporting data.)	Rates: see attachment	Rates:	Rates: 70 MCFD		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	% %	Will be supplied upon completion		
	ADDITIO	ONAL DATA			
are all working, royalty and overriding f not, have all working, royalty and over			Yes No Yes No		
are all produced fluids from all commi	ngled zones compatible with each	h other?	Yes <u>X</u> No		
Vill commingling decrease the value of	f production?		YesNo_X		
this well is on, or communitized with the United States Bureau of Land Ma			YesXNo		
NMOCD Reference Case No. applicable	e to this well:				
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the comments.	at least one year. (If not available ry, estimated production rates and or formula.	le, attach explanation.) d supporting data. for uncommon interest cases.			
	PRE-APPF	ROVED POOLS			
If application is	to establish Pre-Approved Pools	, the following additional information wi	Il be required:		
tist of other orders approving downhol cist of all operators within the proposed troof that all operators within the proposed sottomhole pressure data.	d Pre-Approved Pools	• •			
		o the best of my knowledge and belie			
IGNATURE by MOQ	TITLE _	Enginer	DATE 12/20/2005		
TYPE OR PRINT NAME COTY M		U TELEPHONE NO. (505)			

Form C-102 Permit 19791

District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720 **Energy, Minerals and Natural Resources** Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720 1220 S. St Francis Dr. District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3470 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

ND SAND
Well No.
460
Elevation
6472
3

10. Surface Location

1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
	N	21	28N	06W		1300	S	1355	W	RIO ARRIBA	1

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 13. Joint or Infill		14. Consolidation Code			15. Order No.						
32	0.00										j

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

{		
<u> </u>	The Bright Charles	
		$\left  \right $
	Control of the Contro	

#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Philana Vlamping
Title: Regulatory Associates a
Date:

Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards Date of Survey: 9/20/1990 Certificate Number: 6857

District Office State Lease - 4 comes For Lease - 3 comes

# State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Reviews 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Sama Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section El Paso Natural Gas San Juan 28-6 Unit 460 Section lee County Unit Letter Township 28 North 6 West Rio Arriba NMPM Actual Footage Location of Well: 1300 South 1355 West feet from the line and line Ground level Elev. Producing Formation 6476' 320 Basin Fruitland Coal go dodicated to the subject well by colored peacel or hadrens marks on the plat below. 2. If more than one leasn is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different owneship is dedicated to the well, have the interest of all owners been connected by commen unitization Yes If answer is "yes" type of consolidation  $\mathbf{x}$ vacus and tract descriptions which have actually been consolidated. (Use severe side of this form if necessary. No allowable will be assumed to the wall until all interests have been consolidated (by commu sizztion, unitization, forced-pooling, or otherwise) at, has been approved by the Division. 278.68 OPERATOR CERTIFICATION I hereby certify that the inform Peggy Bradfield Regulatory Affairs El Paso Natural Gas Соппаву 5F-079193 15-18-90 Date SURVEYOR CERTIFICATION I hereby certify that the w correct to the best of my hi 9-20-90 1355 HEID HEID 685

5274.72'

2008

1500

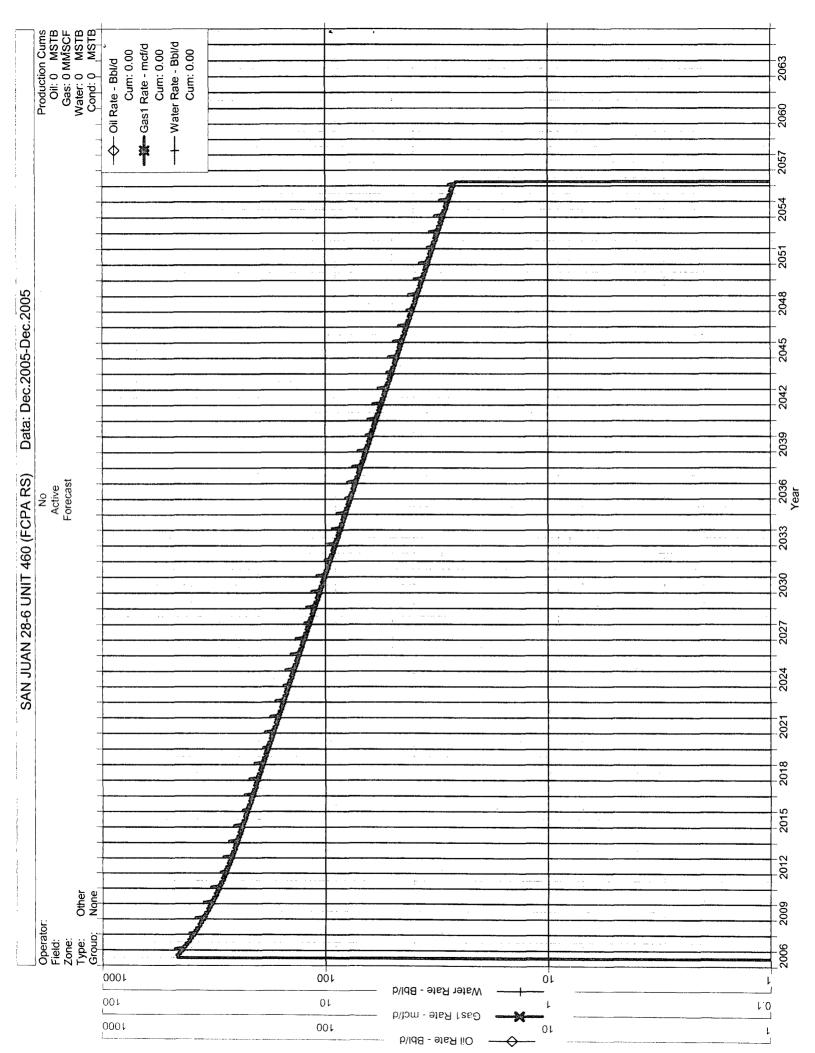
1000

500

0

1980 2310 2640

1320 1650



## Hours PSIG

100

0

12/10/2005

10/23/2005

9/2/5002

2/18/2002

200



4260 - JAMIN McNEIL 42335 - MARK POULSON Production Foreman: Production Manager:

42322 - DON CHENAULT 15%

> Lease Operator: BR Ownership:

> > 200

160

120

8

WCLD

4

0

Spud Date: Pipeline, Plant & Trunk: Town., Range, Section & Unit:

W900

WFS - IGNACIO TRUNKL 1/16/1991

028N

9/1/5002 4/14/2005 5/25/2005 1/8/2002 11/51/5004 10/4/2004 8/17/2004 6/30/2004 2/13/5004

400

300

3/26/2004 2/7/2004 12/21/2003

11/3/2003 9/16/2003

7/30/2003 6/12/2003

4/25/2003 3/8/2003

1/19/2003 12/2/2002

10/12/2002 8/28/2002

7/11/2002

2/17/2002

2/54/5005 4/6/2002

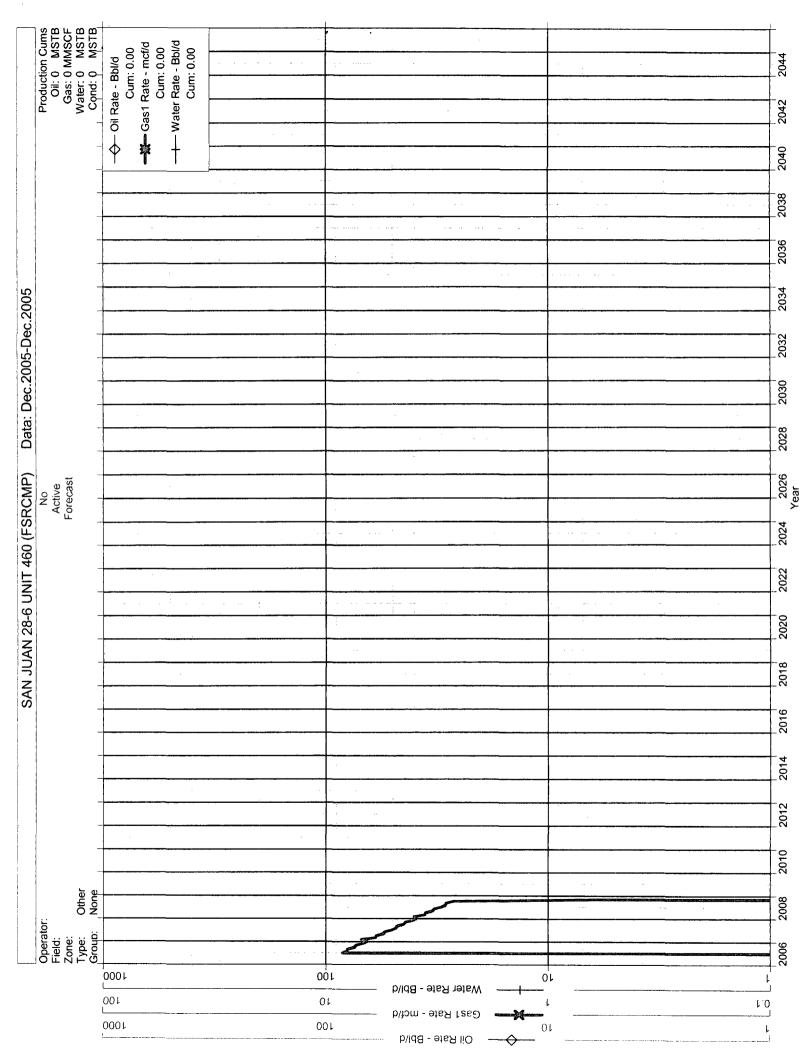
12/31/2001

MCFD -

Avg Line Pressure Avg Hours On --

\* API Graph includes Total MCFD and Average Hours On and Line Pressure for all completions.





Completion #: 652201

AOS001

Page: 4

 Asset #:
 652200
 Asset Name:
 SAN JUAN 28-6 UNIT

 Completion #:
 652201
 Completion Name:
 SAN JUAN 28-6 UNIT
 460

Stage: APPROVED Stage Date: 7/13/2000

**Record Type:** WORKING INTEREST **Operator Name:** BURLINGTON RESOURCES O&G CO LP

Well Type: GAS WELL Operator Number: 99902104

Formation:FRUITLAND COALDivision:SAN JUAN DIVISIONField:BASIN (FRUITLAND COAL)Area:SAN JUAN AREAStatus:PRODUCINGBasin:SAN JUAN BASIN

**Spud Date:** 1/16/1991 **Team:** SAN JUAN BASIN - TEAM

Status Date:12/6/2002Prospect:SAN JUAN 28-6Prod Reason:INTERMITTERProperty #:071126400Prod Method:FLOWINGReg Base FileS J 28-6 UNITCompltn Date:3/6/1991Corp Base File22126600

Landman: DEAN PRICE DO Analyst: RICK HOLDRIDGE

 API Number:
 30039250320000
 Group Num:
 000653

 Pro Code:
 UNIT WELL
 Group Type:
 UNITIZED

 PI Entity:
 2300430392503271629
 Trunk:
 TRUNKL

AFE: M272 Plant: WFS - IGNACIO
Pipeline: WFS

Well Completion Remarks

Date: 12/20/2005

Time: 10:50 am

01/01/1998 REGULATORY

10/91-CHGD FED# FROM 8910010510 TO LEASE@ NMSF079193 PER BLM - BILL BLACKARD.UPDTAED SORT CODES 8-20-92 CDT.

UNIT EXPANSION.

 Legal Description

 Surface Location:
 State:
 NEW MEXICO
 County:
 RIO ARRIBA

 Section:
 Town:
 Range
 Block:
 Unit:
 Footage:
 Latitude/Longitude

 021
 028N
 006W
 N
 SE/4 SW/4
 1300 FSL
 1355 FWL
 36.64303/-107.47628

**Bottom Hole Location:** 

Section: Town: Range Block: Unit: Footage: Latitude/Longitude

**Depth Remarks:** 

<u>Dedicated Subdivision</u>

Subdivision: W2 Dedicated Acres: 320.000000

State: County: . Town: Range: Section: Block: Survey/Area: Abstract: Acreage:

NEW MEXICO RIO ARRIBA 028N 006W 021 320.000

Call Description: W

**Legal Description Remarks:** 

01/01/1998 CONVERTED LOCATION

SEC:21 TWN:028N RNG:006W UNIT LTR:N SE/4 SW/4 LOCATION: 1300'S, 1355'W

01/01/1998 CONVERTED LEGAL

**Completion #:** 652201

AOS001

Page: 5

SEC TWN RNG 21 028N 006W SUBDIVISION: 02 W/2 ACRES: 320.00

Date: 12/20/2005

Time: 10:50 am

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post	
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:	
BURLINGTON RESOURCES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	OIL	17.508581	14.386182	WI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	OIL	0.000000	0.653310	ORI	NONE		Y		

#### **Total Company Revenue Interest:**

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	15.039492	17.508581	15.039492	17.508581
Oil:	15.039492	17.508581	15.039492	17.508581

#### **Company Ownership Remarks:**

01/01/1998 CONVERSION CO-OWNER SCREEN

WELL: 6522A SAN JUAN 28-6 UNIT 460
OUTSIDE COST BEARING INTEREST OWNERS & PARTIES ENTITLED TO WELL INFORMATION & RIG ACCESS: E I -
** APPROVED 10/30/96 ** L N -
CUR APO EF-
NAME/ADDRESS GWI GWI CO-
ORIGINAL DRILLBLOCK OWNERS
FR P/A, 9TH EXP, EFF. 7-1- 80.630018N Y -
TOTAL GRS. INCLUDE CO INT: 100.000000

#### DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	GAS		6531238000	010	Y

#### DO/Unit Link Remarks:

Descrip	tion of Dedicat	ted Leases:		Lease	Gross Acres	Net Acres	Expiration	
Type:	Agreement #:	Legacy File #:	Agreement Name:	Type:	in Well:	in Well:	Date:	Status:
FPD	22126600	NM 6833 000	USA SF-079193	LSE	320.00	0.00	07/01/1953	

**Completion #: 652201** 

AOS001 Page: 6

**Related Agreements:** 

Agreement #:

Legacy File #:

Agreement Name:

Lease Type: **Expiration** 

Date:

Status:

Date: 12/20/2005

Time: 10:50 am

61062901

EL PASO NATURAL GAS CO

OPERATING AGREEMENT

61062901 61062900

61062900

EL PASO NATURAL GAS CO

**UNIT AGREEMENT** 

**Agreement Remarks:** 

**Controlling Contract Information:** 

Contract Number: JOA Effective Date:

61062901

5/27/1953

Preferential Right to Purchase: N

Expenditure Limit: 5,000.00 DOLLARS

Non-Consent Penalty:

Y

100/150/150

Casing Point Election: Gas Balancing Agreement: Y

Insurance: N

**Controlling COPAS Information:** 

**COPAS Effective Date:** 

07-01-1986

**COPAS Model Form:** 

**COPAS 1984** 

**Annual Adjustment:** Original Overhead:

A. Drilling: 3,000.00 DOLLARS B: Producing:

350.00 DOLLARS

**Current Overhead:** 

A. Drilling: 5,345.06 DOLLARS B: Producing:

**623.65 DOLLARS** 

District Expense:

Employee Benefit Rate:

32.00

Employee Benefit Rate to be Adjusted: Y

**Controlling Contract Remarks:** 

**Payout Information:** 

0 0  $0 \ 0 \ 0$ 0 0

Payout Remarks:

**Unit Information:** 

UNIT PROPERTY NUMBER 071126400

UNIT NAME SAN JUAN 28-6 FRT CO

**Unit Remarks** 

01/01/1998 UNIT REMARKS

UNIT REMARKS:

WELL ADMITTED INTO FR P/A UNDER 5TH EXPANSION, EFF. 4-1-91

**Outside Cost Bearing Interest Owners:** 

Owner Name:	Owner Nur	nber:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N
BURLINGTON RESOURCES 0&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N
CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N
FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N
WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N

Total Interest: 100.000000

**Completion #:** 652201

AOS001

Page: 7

#### **Outside Cost Bearing Interest Owners Remarks:**

01/01/1998

Date: 12/20/2005

Time: 10:50 am

PER EXPANSION APPROVAL NOTICE FROM M WIMSATT FARM LAND DTD 6/10/96 INITIAL TO THE 9TH EXPANSION EFF 5/31/96. KLA 6/24/96 PER REVISED EXPANSION NOTICEFROM M WIMSATT FARM LAND DTD 12/5/96 5TH THRU 9TH EXPANSION REFLECT NEW INTFOR AMOCO AND CONOCO DUE TO FARMOUT AGREMENT BETWEEN PARTIES. KLA 1/6/97 PER BILLING ANALYSIS FROM M WIMSATT W/FARMINGTON LAND. EFF 1/1/98, AMOCO CONVEYED THEIR INTEREST TO CONOCO (WHOM EXERCISED THEIR PREF RIGHTS DURING THE CROSS TIMBERS DIVESTITURE FOR AMOCOO. AMJ 6/10/98

#### **Surface Owner/ Use Remarks:**

1/1/1998

SURFACE OWNER AND INSTRUCTIONS FOR SURFACE USE:
BUREAU OF LAND MANAGEMENT, LOUISE RAMSEY-GRAZING
PERMITTEE

#### **Special Remarks:**

SPECIAL REMARKS: 6/00: MAJORITY WI OWNER APPROVAL OBTAINED TO COLLECT DATA FROM A PRESSURE BUILDUP AND SPINNER TEST.

#### **Cross Reference Information:**

**Completion #: 652202** 

AOS001

30 Page:

Asset #:

Stage:

Date: 12/20/2005

Time: 10:50 am

652200

Record Type: PROPOSED

**Completion #:** 652202

**GAS WELL** 

**PRELIMINARY** 

Asset Name:

SAN JUAN 28-6 UNIT

Completion Name: SAN JUAN 28-6 UNIT 460

Stage Date:

11/15/2005

**Operator Name:** 

Operator Number:

BURLINGTON RESOURCES O&G CO LP

99902104

FRUITLAND SAND Division:

SAN JUAN DIVISION

Field: Status:

Well Type:

Formation:

UNDES FRUITLAND SAND

Area: Basin: SAN JUAN AREA SAN JUAN BASIN

Spud Date:

Team:

SAN JUAN BASIN - TEAM

**Status Date:** Prod Reason: **Prod Method:**  **Prospect:** Property #:

SAN JUAN 28-6 071126400

Reg Base File Corp Base File S J 28-6 UNIT

Compltn Date:

Landman: JERRIS JOHNSON DO Analyst:

000653

API Number: Pro Code:

Group Num:

Group Type:

UNITIZED

Pl Entity:

**UNIT WELL** 

Trunk:

TRUNKL

AFE:

Plant:

WFS - IGNACIO

Pipeline:

WFS

#### **Well Completion Remarks**

**Legal Description** 

Surface Location:

State:

**NEW MEXICO** 

County:

**RIO ARRIBA** 

Section:

Town:

Range

Block: Unit:

Footage:

1355 FWL

Latitude/Longitude

021

028N

006W

N SE/4 SW/4

1300 FSL

36.64303/-107.47628

**Bottom Hole Location:** 

Section:

Town:

Block: Range

Unit:

Footage:

Latitude/Longitude

#### Depth Remarks:

#### **Dedicated Subdivision**

Subdivision:

**Dedicated Acres:** 

320.000000

State:

County:

Town:

Range: Section:

Block: Survey/Area: Abstract:

Acreage:

**NEW MEXICO** 

**RIO ARRIBA** 

028N

006W

021

320.000

Call Description: W

#### Legal Description Remarks:

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post	
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:	
BURLINGTON RESOURCES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	OIL	17.508581	14.386182	WI	NONE		Y		
BURLINGTON RESOURCES O&G CO LP	OII	0.000000	0.653310	ORI	NONE		v		

**Completion #:** 652202

AOS001

31 Page:

**Total Company Revenue Interest:** 

**Total Net:** 

Total Net w/o Trust:

Total Gross w/o Trust:

Gas:

15.039492

17.508581

15.039492

17.508581

Oil:

15.039492

17.508581

**Total Gross:** 

15.039492

17.508581

**Company Ownership Remarks:** 

DO/Unit Link:

Date: 12/20/2005

Time: 10:50 am

Payout:

**Product:** 

DO Number:

Unit PA Number: 6531238000

Expansion #: 010

Current Flag: Y

NONE GAS DO/Unit Link Remarks:

**Description of Dedicated Leases:** 

Agreement #:

Legacy File #:

Agreement Name:

Lease Type: **Gross Acres** in Well:

Expiration Net Acres in Well: Date:

Status:

FPD

22126600

NM 6833 000

USA SF-079193

LSE

320.00

0.00 07/01/1953

Status:

W/2 (TRACT 13)

**Related Agreements:** 

Agreement #: Legacy File #: **Agreement Name:** 

Lease Type: Expiration Date:

61062901 61062900 61062901

61062900

EL PASO NATURAL GAS CO

EL PASO NATURAL GAS CO

**OPERATING AGREEMENT** 

**UNIT AGREEMENT** 

**Agreement Remarks:** 

**Controlling Contract Information:** 

**Contract Number:** 

61062901

Preferential Right to Purchase: N

JOA Effective Date:

5/27/1953 Y 100/150/150 Expenditure Limit: 5,000.00 DOLLARS

Non-Consent Penalty:

**Casing Point Election:** 

Gas Balancing Agreement: Y

Insurance:

**Controlling COPAS Information:** 

COPAS Effective Date: 07-01-1986

**COPAS Model Form:** 

**COPAS 1984** 

**Annual Adjustment:** 

Y

Original Overhead:

A. Drilling: 3,000.00 DOLLARS B: Producing:

350.00 DOLLARS

**Current Overhead:** 

A. Drilling: 5,345.06 DOLLARS B: Producing:

**623.65 DOLLARS** 

**District Expense:** 

**Employee Benefit Rate:** 

32.00

Employee Benefit Rate to be Adjusted: Y

**Controlling Contract Remarks:** 

**Payout Information:** 

0 0 0

Payout Remarks:

Date: 12/20/2005 Time: 10:50 am

### Burlington Resources Oil & Gas Co. Asset Ownership Report

**Completion #:** 652202

AOS001

Page: 32

**Unit Information:** 

**Unit Remarks** 

Outside Cost Bearing Interest Owners:								
Owner Name:		Owner Number:		Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
	BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N
	BURLINGTON RESOURCES O&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N
	CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N
	FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N
	WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N

**Total Interest:** 100.000000

#### Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

#### Special Remarks:

FRUITLAND COAL PAYADD, RESTIM. 11/17/05: IM LAND RELEASE TO PDT FOR FURTHER HANDLING.

#### Cross Reference Information: