ENVIRONMENTAL PLUS, INC. Mano-Blass Mass State Approved Land Farm and Environmental Services

Mino-Blaze Oc1™

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April 30, 2003

Mr. Larry Johnson Environmental Engineer New Mexico Oil Conservation Division 1625 North French Hobbs, New Mexico 88240

Subject: EOTT Energy LLC Initial C-141

Re: Marathon Account #2 4" Gathering, #2003-00111 UL N, SE¼ of the SW¼ of Section 6 T18S R35E Latitude 32° 46' 13.3"N and Longitude 103° 29' 57.9"W

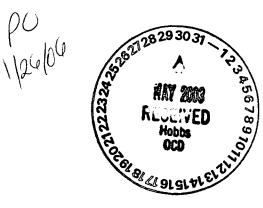
Dear Mr. Johnson,

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, EOTT Energy LLC, submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above referenced leak site located on land owned by the State of New Mexico, approximately 2.2 miles south of Buckeye, New Mexico. The New Mexico Tech Geo-Information Database records 4 water wells within 1 mile of the site with an average ground water level of 100.35 feet below ground surface ('bgs). The attached site information and metrics form ranks the site in accordance with the "NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)."

EOTT will implement the New Mexico Oil Conservation Division (NMOCD) approved "General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000." The remediation proposal is to dispose of contaminated soil identified during delineation of the vertical and horizontal extents of contamination of the Constituents of Concern (CoCs), i.e., Total Petroleum Hydrocarbon EPA method 8015m (TPH^{8015m}), Benzene, and BTEX, i.e., the mass sum of Benzene, Toluene, Ethyl Benzene, and Xylenes. The contaminated soil is not exempted from RCRA 40 CFR Part 261 and will be characterized accordingly.

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively or Mr. Frank Hernandez at 713.253.7006. All official communication should be addressed to:

ans - 34053 Rulity - FPACOGO26666A481 FAX 505.394.2601 Rulity - ACOGO26666748 505.394.3481 FAX 505.394.2601





Mr. Frank Hernandez EOTT Energy LLC PO Box 1660 5805 East Highway 80 Midland, Texas 79702

Sincerely,

Mailarg

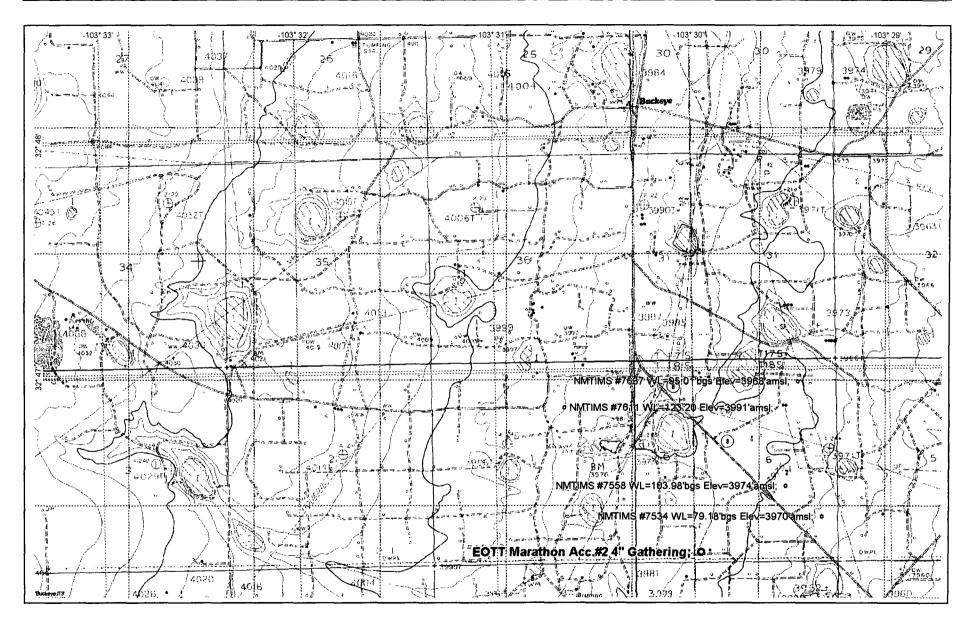
Pat McCasland EPI Technical Services Manager

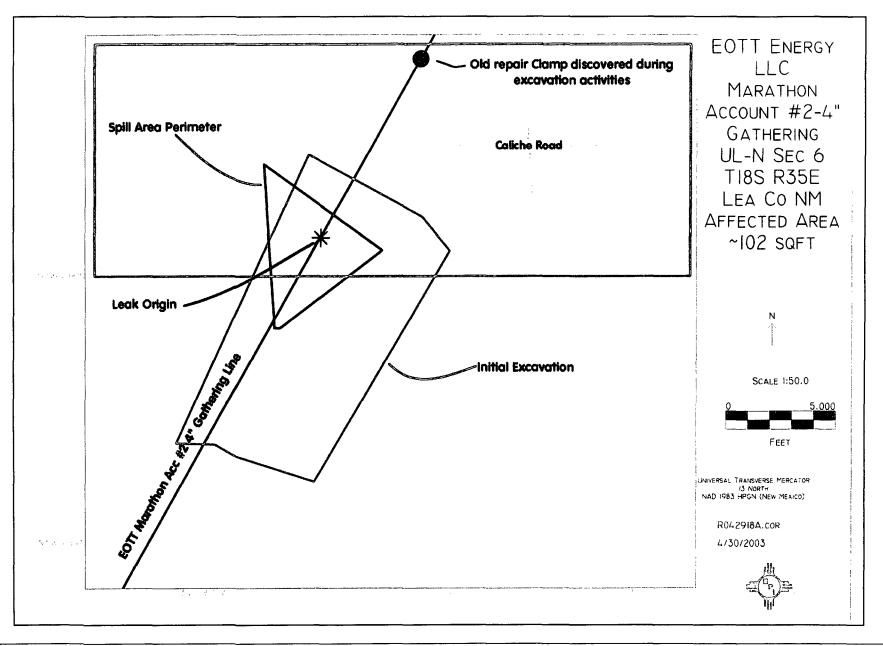
cc: Frank Hernandez, EOTT Energy LLC, w/enclosure William Von Drehle, EOTT Energy LLC, w/enclosure Mike Kelly, EOTT Energy LLC, Ben Miller, EPI Vice President and General Manager Sherry Miller, EPI President File

EOTT Energy LLC		Incident Date: 4-29-03@9:00AM		NMOCD Notified:								
SITE: Marathon Account #2 4" Gathering Assigned Site Reference #: 2003-00111												
Company: EOTT Energy LLC												
Street Address: PO Box 1660												
	Mailing Address: 5805 East Highway 80											
City, State, Zip: Midland, Texas 79702												
	Frank Hernandez											
Representative Telephone: 713.253.7006												
Telephone:												
Fluid volume released (bbls): 5 bbls Recovered (bbls): 0.0 bbls												
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.												
(Also applies to unauthorized releases >500 mcf Natural Gas) 5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)												
Look Snill on D	Pit (LSP) Name: Marath	within 15 days (Also applies t	o unaumorized releases or	50-500 mci Naturai Gas)								
	mination: 4" Steel Pipelin											
			······									
	e., BLM, ST, Fee, Other: S	tate of New Mexico										
LSP Dimension												
LSP Area:	102 <u>ft²</u>											
Location of Reference Point (RP)												
	ce and direction from RP											
	46' 13.3"N											
Longitude: 103												
Elevation above		msl										
Feet from South	Section Line		_									
Feet from West	Section Line											
Location- Unit of	or 1414: SE14 of the SW14	Unit Let	ter: N									
Location-Section	on: 6											
Location- Town	ship: T18S		<u></u>									
Location- Range			·····									
- Detailed and a second												
Surface water b	ody within 1000 ' radius o	f site: none										
	wells within 1000' radius											
	wells within 1000' radius		····									
	ter wells within 1000' radi											
	ter wells within 1000' radi											
	oply wells within 1000' rad											
	l surface to ground water (DG) 100.35 bgs										
Depth of contan												
	$\frac{1}{1} \operatorname{water} \left(DG - DC = DtGW \right)$											
	round Water	2. Wellhead Pro		3. Distance to Surface Water Body								
If Depth to GW <50 feet: 20 points		If <1000' from water so		<200 horizontal feet: 20 points								
If Depth to GW	50 to 99 feet: 10 points	private domestic water s	ource: 20 points	200-100 horizontal feet: 10 points								
If Denth to GW	>100 feet: 0 points	If >1000' from water source, or; >200' from		>1000 horizontal feet: 0 points								
If Depth to GW >100 feet: 0 points		private domestic water source: 0 points										
Ground water Score = 10 Wellhead Protection Area Score = 0 Surface Water Score = 0												
Site Rank $(1+2+3) = 10$												
Total Site Ranking Score and Acceptable Concentrations												
Parameter	>19		-19	0-9								
Benzene ¹	10 ppm		ppm	10 ppm								
BTEX ¹	50 ppm		ppm	50 ppm								
TPH	100 ppm) ppm	5000 ppm								
100 ppm field VOC headspace measurement may be substituted for lab analysis												

District 1 1625 N. Frencl District II	h Dr., Hobbs, 1	NM 88240		State Energy Mine		ew Mexi d Natural			R	Form C-141 Revised March 17, 1999				
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil C				Oil Co	onservation Division South St. Francis Dr.			Submit 2 Copies to appropriate District Office in accordance						
District IV 1220 S. St. Fra	ncis Dr., Santa	a Fe, NM 87505				NM 8750	aida af farm							
	Release Notification and Corrective Action OPERATOR Initial Report Final Report													
Name of Company							Contact							
EOTT Energy LLC						Frank Hernandez								
Address						Telephone No.								
PO Box 1660 5805 East Highway 80 Midland, Texas 79702						713.253.7006								
Facility Name							Facility Type							
Marathon	Account #2	4" Gatherin	ng			4" Stee	4" Steel Pipeline							
Surface Ow	ner: Sta	te of New M	exico			Mine	Mineral Owner Lease No.							
LOCATION OF RELEASE														
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Li	ne County:	Lea				
6	6	T185	R35E							2 46' 13.3"N 3 29' 57.9"W				
NATURE OF RELEASE														
Type of Release Crude Oil					Volume of Release ~5 barrels			Volume Recovered 0.0 barrels						
Source of Release 4" Steel Pipeline										r of Discovery				
Was Immedia		iven?		······································			4-29-03@9:00AM If YES, To Whom?							
		\boxtimes y	Yes 🔲 🗄	No 🔲 Not Requ	uired	Larry Johnson								
By Whom? Frank Hernandez EOTT					Date and Hour 10:30AM									
Was a Watercourse Reached? Yes No						If YES, Volume Impacting the Watercourse. NA								
If a Watercou NA	urse was Imp	acted, Describe	e Fully.*											
		m and Remedia					J:	de a Carada Ma		D/				
Facility.	eune mierna	avexternai cor	TOSION. C	oniaminaiea sou	was exc	avaiea ana	uisposea oj in l	ine Souin Mo	onumeni Solia	Waste Management				
		nd Cleanup Ac								*#*				
Site will be delineated during excavation with disposal of visibly contaminated soil. Remedial Goals: TPH 8015m = 1000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
·····							OIL CO	NSERVA	TION DIV	ISION				
	A	. b Elen	mand											
Signature: Shank Norman be						Approved by District Supervisor:								
Printed Name: Frank Hernandez														
		ental Supervisor	r		Approv	Approval Date: Expiration Date:			Date:					
Date: 2003-04-29 00:00:00 Phone: 713.253.7006							ons of Approva		Attached					

* Attach Additional Sheets If Necessary





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