STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

February 24, 2004

Mr. Larry Johnson New Mexico Oil Conservation Division 1625 North French Hobbs, New Mexico 88240

Subject: LINK Energy Chevron/Texaco GL Erwin (2004:00068) Initial C-141

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, LINK Energy LLC, submits the attached New Mexico Oil Conservation Division Form C-141 for the above referenced leak site located on land owned by Joyce and George Willis. The release volume is estimated to be 15-bbl of crude petroleum with 0-bbl recovered. The release site is located in the SE¼ of the SE¼ (Unit Letter P), Section 35, Township 24 South, and Range 37 East. The geographic location is N32° 10' 12.19"; W103° 07' 45.42". The site is ~5.4 miles northeast (bearing 43.6°) from Jal, Lea County, New Mexico. According to information obtained from the New Mexico Bureau of Geology and Mineral Resources (New Mexico Tech University) database, ground water level beneath this site is ~79-ft bgs. The site matrix ranking for this site is 10 due to the depth to ground water from the lower contaminant level being >50-ft and <100-ft.

The remedial action plan for this site is to delineate and characterize the soil contamination within the surface extents of the release, excavate, dispose of and/or blend and attenuate on-site the RCRA non-exempt contaminated soils, and backfill the excavation with clean soil obtained on-site and/or off-site from private or public sources. Any contaminated soils removed from the site will be disposed of in an NMOCD approved surface waste treatment facility.

The Constituents of Concern (CoC's) and associated NMOCD acceptable remedial levels are as follows:

- BTEX⁸⁶²⁰ (Benzene, Toluene, Ethyl Benzene, and Xylenes): 50 mg/kg
- TPH^{8015m} (Total Petroleum Hydrocarbon): 1000 mg/kg
- Benzene⁸⁶²⁰: 10 mg/kg

It is EPI's policy to evaluate crude oil release sites for the potential presence of elevated levels of SO₄⁼ and Cl ions. These inorganic constituents are often present

F.O. BOX 1558 2100 AVE THE O FAX 505.394.2601

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in subsurface soils associated with sour crude releases and/or releases containing a brine component. Chloride and sulfate contamination of the soil will be evaluated relative to NMWQCC Ground Water Standards, 250 mg/ml and 600 mg/ml respectively.

If there are any questions please call Mr. Ben Miller, or myself, at our office or at (505) 390-0288 and (505) 390-9804, respectively or Mr. Frank Hernandez at (505) 631-3095. All official written communications should be addressed to:

Mr. Frank Hernandez EOTT Energy Pipeline, L.P. PO Box 1660 Midland, TX 79701

Sincerely,

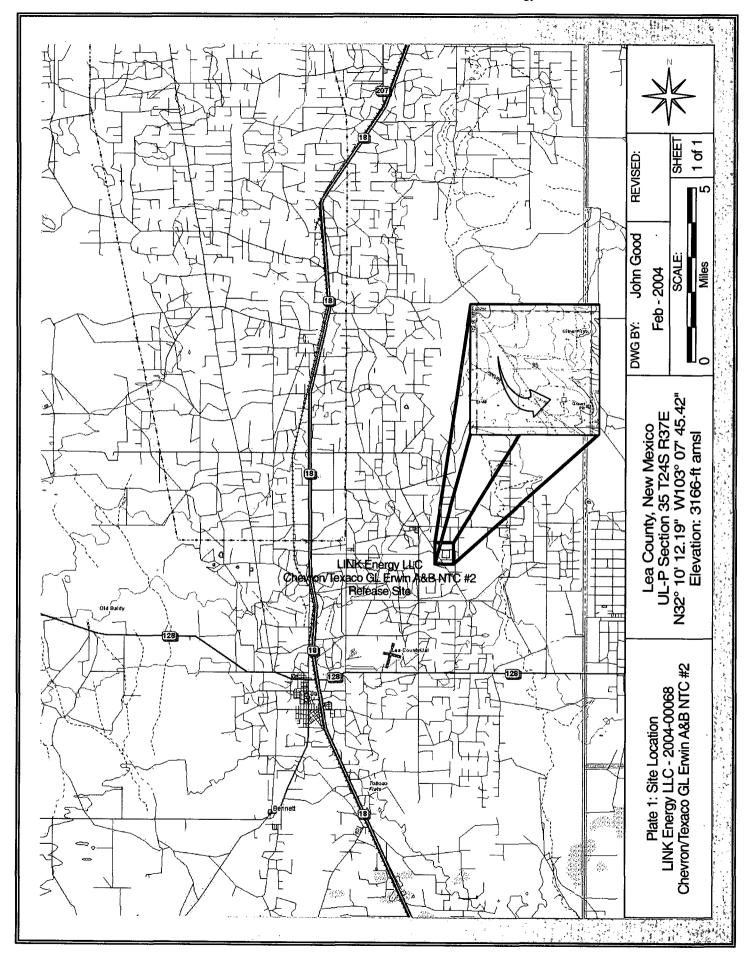
John Good

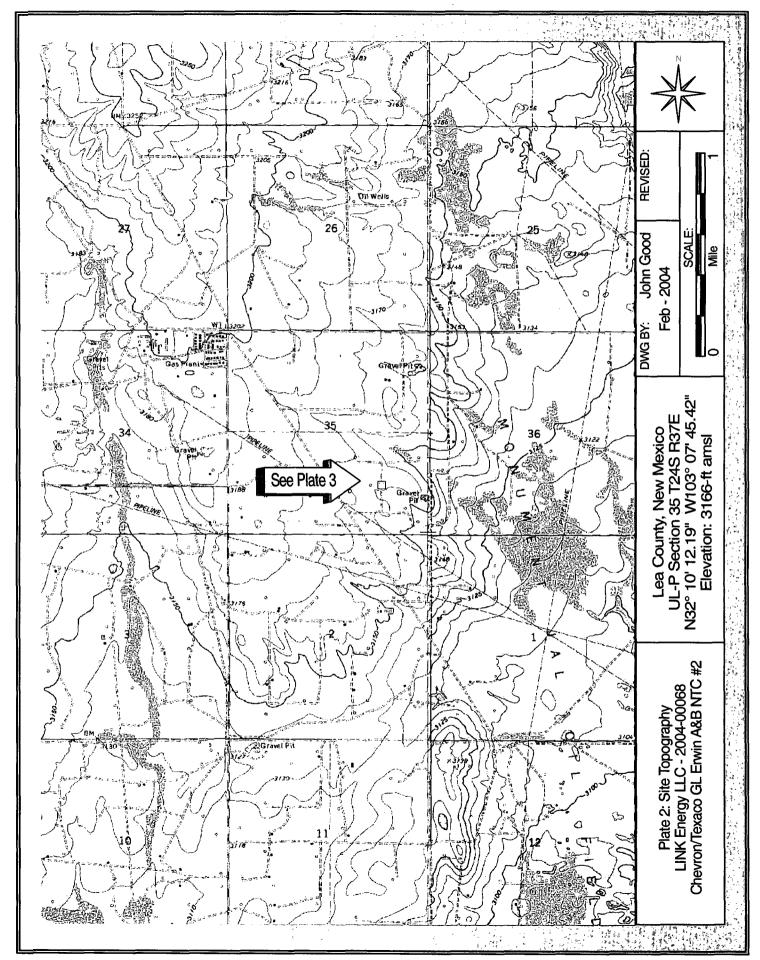
EPI Environmental Consultant

cc: Frank Hernandez, LINK Energy – Dist Environmental Supv., w/enclosure Jeff Dann – LINK Energy - Environmental Specialist, w/enclosure Ben Miller, EPI Vice President and General Manager Pat McCasland, EPI Technical Manager

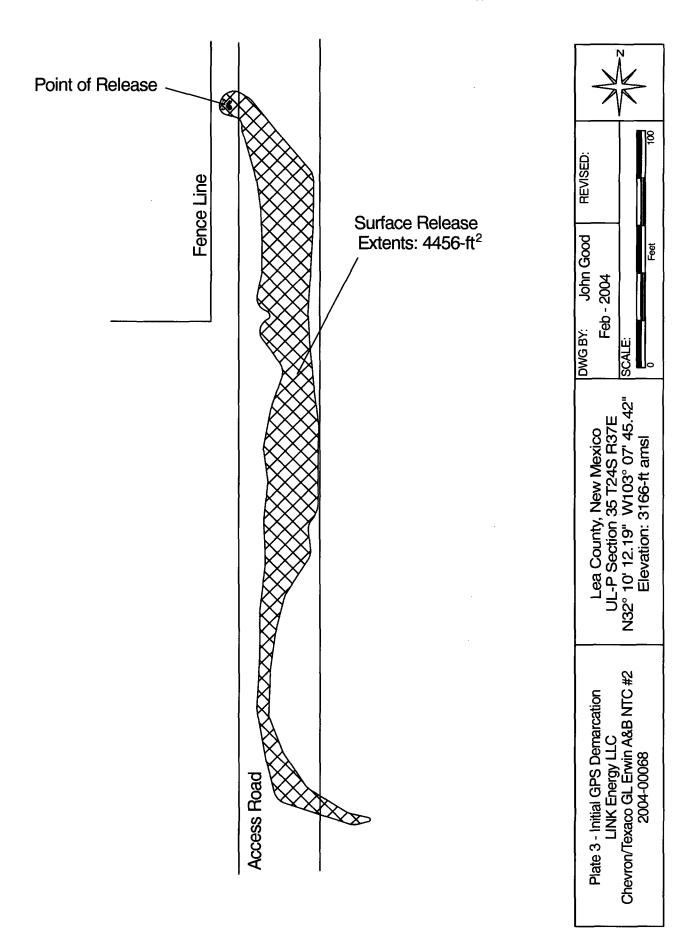
Sherry Miller, EPI President

file





LINK Chev_Tex GL Erwin 2004-00068 Initial C-141



District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-141

Energy Minerals and Natural Resources

Revised March 17, 1999

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit 2 Copies to appropriate District Office in accordance

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District IV				Santa I	Fe, NM 875	05	with Ru	le 116 on back		
1220 S. St. Fra	ncis Dr., Santa	Fe, NM 87505						side of form		
		Rel	ease Noti	fication a	and Corr	ective Action				
	(PERATO	R			☑ Initial Report	☐ Final Report			
Name of Cor	npany	J			Contact					
Link Energy	LLC				Frank Hernandez					
Address					Telephone No.					
P.O. Box 16	60		Midland.	TX 79702	(505) 631-3095					
Facility Nam					Facility Type					
_		vin A&B NT(C #2		Tank Battery					
							· · · · · · · · · · · · · · · · · · ·			
Surface Own	er			Mineral Own	ner Lease No.					
Joyte Marie and George Willis NA							NA			
L			LC		OF RELEASE					
Unit Letter	Section	Township	Range	Feet from	Feet from	Longitude	Latitude	County:		
				South Line	West Line	_		·		
P	35	248	37E	1240	3975	W103° 07' 45.42''	N32° 10' 12.19"	Lea		
			N	ATURE O	F RELEAS	SE	·			
Type of Rele	ase			-	Volume of Release		Volume Recovered			
Crude Oil R	elease and a	ssociated con	nponents		15 bbl		0 bbl			
Source of Re					Date and Hour of Occurrence		Date and Hour of Discovery			
Crude Oil T	ransport Tri	ack Tank			2/21/04 5:25 AM 2/21/04 5:30 AM					
Was Immedi			_		If YES, To Whom?					
·	☑ Yes	□ No	□ Not Re	equired	NMOCD-Hobbs: Recorded Message					
By Whom?					Date and Hour					
	andez - Link				02/21/04					
was a water	course Reach	ned? Ves	☑ No		If YES, Volume Impacting the Watercourse.					
If a Waterco	urce was Imp	acted, Describ			NA					
NA	urse was mip	acteu, Descrit	c rully.							
Describe Car	ise of Probler	n and Remedi	al Action Tak	cen.*						
Transport to	ruck overflov	wed during tr	ansfer of cru	ıde oil from (Chevron/Tex	aco GL Erwin A&F	3 NTC#2 tank batte	ry.		
l										
Describe Are	ea Affected ar	nd Cleanup Ac	ction Taken.*							
4456-ft ² sur	face area aff	ected; 15-bbl	of product r	eleased, 0 re	covered; RC	RA Non-Exempt No	on-hazardous satura	ited surface		
soil was bler	nded with ons	site material	by EPI.							
T 1 125										
		_		•	•	•	nd that pursuant to NM for releases which may			
1 -	-				-		ieve the operator of liabi			
		_		•		-	er, surface water, huma	•		
		_	æ of a C-141 re	port does not re	elieve the operat	or of responsibility for o	compliance with any other	er federal, state,		
or local laws a	nd/or regulation	S.	.							
Signature:	CA	mark 1	Soveran	4		OIL CONSERVA	ATION DIVISION			
		CONCIC I		<u> </u>	1					
Printed Name	e:	Frank Hern	andez		Approved by	District Supervisor:				
Title: District Environmental Supv.					r ipproved by	Liburet Supervisor.	<u> </u>			
					 Approval Da	ite:	Expiration Date:			
E Mail	C1- 1-			· · · · · · · · · · · · · · · · · · ·						
E-Mail	танк.пегпа	ndez@eott.co	лп		Conditions o	f Annroval·	Г	Attached.		
Date:	2/24/04	Phone:	(505) 6	31-3095		ipprovur.	L	^ciicu .		
				_						

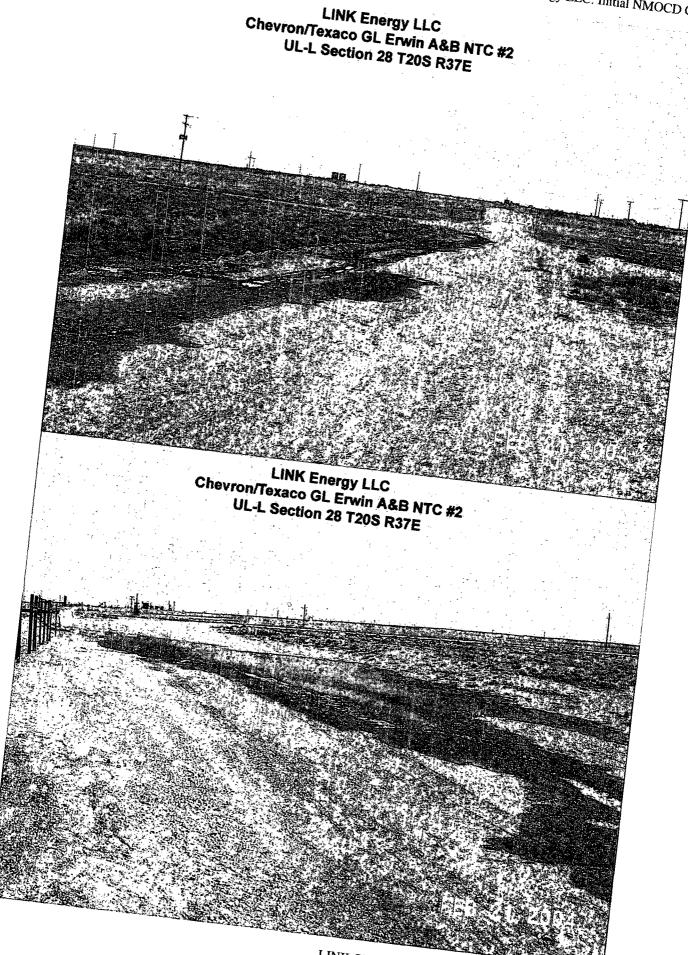


Incident Date and NMOCD Notified?

2/21/04

02/21/04

SITE: Chevron/Texaco GL Erwin A&B N	JTC #2	Assigned Site	Reference	2004-00068					
SITE: Chevron/Texaco GL Erwin A&B NTC #2 Assigned Site Reference 2004-00068 Company: Link Energy LLC									
Street Address: 5805 East Highway 80									
Mailing Address: P.O. Box 1660									
City, State, Zip: Midland, TX 79702									
Representative: Frank Hernandez									
Representative: Frank Hernandez Representative Telephone: (505) 631-3095									
Telephone: Fluid volume released (bbls): 15 Recovered (bbls): 0									
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.									
5-25 bbls: Notify NMOCD verbally within 24 firs and submit form C-141 within 15 days. 5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)									
Leak, Spill, or Pit (LSP) Name: 2004-00068 Source of contamination: Crude Oil Transport Truck Tank									
Land Owner, i.e., BLM, ST, Fee, Other: Joyce Marie and George Willis LSP Dimensions: 280 x 15 (see Plate 3, Attachments)									
LSP Area:		ft ²							
	7,700	11.							
Location of Reference Point (RP):									
Location distance and direction from RP: Latitude: N32° 10' 12.19"									
Longitude: W103° 07' 45.42" Elevation above mean sea level: 3166 -ft amsl									
Elevation above mean sea level:		it airisi							
Feet from South Section Line: 1240 Feet from West Section Line: 3975									
		SE 1/4 of SE	1/4						
Location - Unit and 1/4 1/4: UL- P SE 1/4 of SE 1/4									
Location - Section:	35 24S								
Location - Township:	37E	<u> </u>	· · · · · · · · · · · · · · · · · · ·						
Location - Range:		<u> </u>							
Surface water body within 1000' radius of Sit		<u> </u>							
Surface water body within 1000' radius of Sit		<u> </u>							
Domestic water wells within 1000' radius of S		<u> </u>							
Domestic water wells within 1000' radius of S		0							
Agricultural water wells within 1000' radius o		0							
Agricultural water wells within 1000' radius o		0							
Public water supply wells within 1000' radius		0							
Public water supply wells within 1000' radius		0							
Depth (ft) from land surface to ground water		79							
Depth (ft) of contamination (DC):		5	 						
Depth (ft) to ground water (DG - DC = DtGW		74							
1. Ground Water		ead Protection Area om water source, or,	3.	Distance to Surface Water Body					
If Depth to GW <50 feet: 20 points		om water source, or, private domestic water	<200 horiz	ontal feet: 20 points					
If Depth to GW 50 to 99 feet: 10 points	source: 20 p		200-100	norizontal feet: 10 points					
		om water source, or,	200 TOO TIOTHEOTHER TOOK TO POINT						
If Depth to GW >100 feet: 0 points	>200' from private domestic water		>1000 horizontal feet: 0 points						
source: 0 points									
Ground water Score: 10 Wellhead Protection Area Scor 0 Surface Water Score: 0									
Site Rank (1+2+3) =10									
Total Site Ranking Score and Acceptable Concentrations									
Parameter 20 or >		10		0					
Benzene ¹ 10 ppm		10 ppm		10 ppm					
BTEX ¹ 50 ppm		50 ppm		50 ppm					
TPH 100 ppm 1000 ppm 5000 ppm									
100 ppm field VOC headspace measurement may be substituted for lab analysis									



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