

ENVIRONMENTAL PLUS, INC. Micro-83033 STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES Micro-Blaze Oct

24/04

January 15, 2003

Mr. Larry Johnson, Environmental Engineer State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division, Environmental Bureau 1625 North French Hobbs, New Mexico 88240

Subject: Initial NMOCD form C-141submittal

Re: EOTT Energy Pipeline Lea Station North Pump UL-F SE¼ of the NW¼ of Section 28 T20S R37E Latitude: 32° 32' 49.298"N Longitude: 103° 15' 41.008"W Land owner: EOTT Energy Pipeline

Dear Mr. Johnson,

The attached New Mexico Oil Conservation Division (NMOCD) form C-141 and supporting documentation is being submitted by Environmental Plus, Inc. (EPI) on behalf of Mr. Frank Hernandez, District Environmental Supervisor for EOTT Energy Pipeline for the above referenced crude oil leak site. The land owner of record according to the Lea County Assessor's Office is EOTT Energy Pipeline. Volume released was estimated to be 150 bbls with 120 bbls recovered and reintroduced to the EOTT system. The New Mexico Office of the State Engineer records along with known measurements of water wells within 1000 horizontal feet of the site indicate ground water occurring at ~25 below the ground surface ('bgs). The attached site information and metrics form summarizes and ranks the site according to the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks and Spills, 1993. Based on the depth to ground water, the following acceptable remedial thresholds for Benzene, BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, and Xylenes, and Total Petroleum Hydrocarbon EPA method 8015m (TPH^{8015m}) are as follows;

 Soil from surface to 25.0'bgs Benzene 10 mg/Kg BTEX 50 mg/Kg TPH^{8015m} 100 mg/Kg



EOTT has excavated and stockpiled (on 40 ml plastic) 1-foot of near susface saturated soil and will delineate the vertical and horizontal extents of crude oil contamination in the near future. Based on the delineation information, a viable remediation plan will be developed consistent with the NMOCD approved "General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000" and submitted to the NMOCD for approval.

Plains - 34053 Jacility - FPAC OLOFH 35030 (* 51 AVE. 0 ... EUNICE. NEW MEXICO \$\$231 incident - nPAC 060243 application - pPAC 0603131647



All official communication should be addressed to;

Mr. Frank Hernandez E.O.T.T. Energy Pipeline P.O. Box 1660 Midland, Texas 79703 e-mail: frank.hernandez@eott.com

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively, or Mr. Frank Hernandez at 915.638.3799.

Sincerely,

Vailary

Pat McCasland EPI Technical Services Manager

cc: Frank Hernandez, EOTT, w/enclosure William Von Drehle, EOTT, w/enclosure Ben Miller, EPI Vice President and General Manager Sherry Miller, EPI President file Misso-Blass Oct

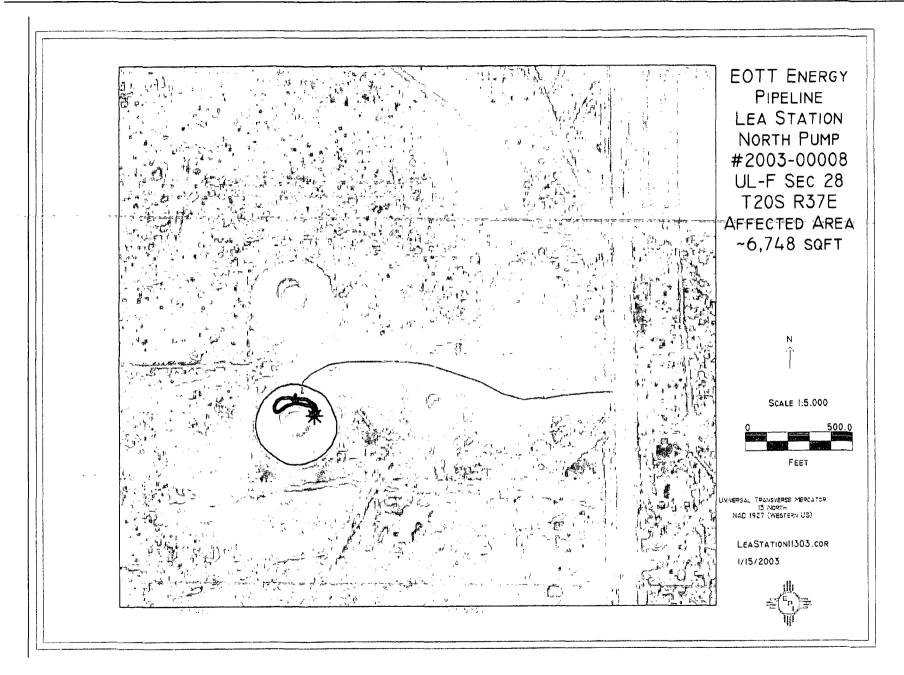
District I State of New Mexico Form C-14 District II Energy Minerals and Natural Resources Revised March 17, 199 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form 1000 Rio Brazos Road, Aztec, NM 87410 District IV Oil Conservation Division Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 State of form Company PERATOR "INFORMATION ONLY NON-REPORTABLE" Initial Report Final Report Name of Company Contact Frank Hernandez Address Telephone No. 5805 East Highway 80 / P.O. Box 1660, Midland, TX 79703 915.638.3799											
Facility Nat	me:	~ ~ ~ ~				Facility Type					
Lea Station	North Pur	np #2003-00	008	<u> </u>		Crude Oil Pipeline					
Surface Ow EOTT Ener		e	Mineral C)wner	Lease				lo.		
LOCATION OF RELEASE											
Unit Letter	Section28	Township	Range 37E	Feet from the	North	/South Line	Feet from the	East/V	West Line	County: Lea Lat.: 32°32'49.298"N Lon:103°15'41.008"W	
<u></u>			•	NAT	URE	OF RELF	CASE		-		
Type of Rele					Volume of Release Volume Recovered						
Source of Re	Crud	e Oil				150 bbls Date and Hour of Occurrence Date			Date and	120 bbls Hour of Discovery	
Crude Oil	Pump Packi					1-12-03 6:45 AM 1-12-03 9:45 AM					
		Not Require			If YES, To Whom? Larry Johnson						
By Whom?	Frank Her	nandez			Date and Hour: Hobbs NMOCD notified on 1-13-03 7:00 AM						
Was a Water	course Read	ched? 🔲 Y	lo		If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* The release was contained within a 10' high bermed area.											
		em and Reme									
The packing Describe Are	on the Lea	Station North and Cleanup	Pump leal Action Tal	ked. The packing ken.*	was rep	paired and put	back in service.				
Describe Area Affected and Cleanup Action Taken.* Spill Area = $-6,748$ ft ² -210° x 30° The site will be delineated, a remediation work plan developed, submitted to the NMOCD for approval, and the site remediated accordingly.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature:	Sto	mt three	· · · · · · · · · · · · · · · · · · ·		OIL CONSERVATION DIVISION						
Printed Nam	e: Frank He	mandez				Approved by District Supervisor:					
Title: EOTI	District En	vironmental S	Supervisor			Approval Dat	te: I	Expiration	on Date:		
Date: Jan	uary 15, 200	03	Phone: 9	15.638.3799		Conditions of			Attached		
- Attach	Additional	Sheets If Neco	essary								

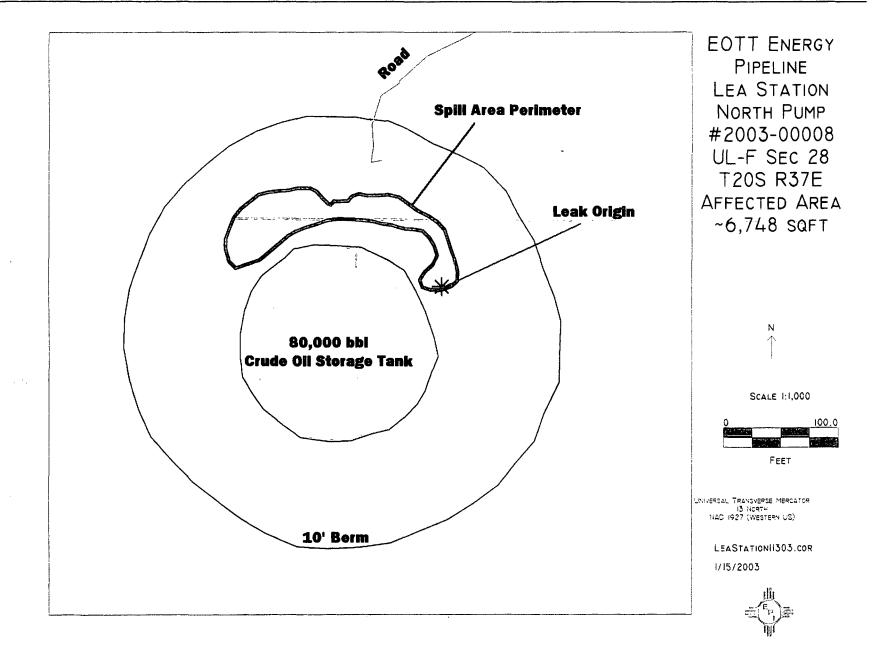
EOTT Energy	/ Pipeline	Incident Dat	te and NMOCD	Notified?:						
Site Information		Discovered 1-12-03 NMOCD verbally notified on 1-13-03								
SITE: EOTT Lea Station North Pump Assigned Site Reference #: #2003-00008 Company: EOTT Energy Pipeline										
Street Address: 5805 East Highway 80										
Mailing Address: P.O. Box 1660										
City, State, Zip: Midland, Texas 79703										
Representative: Frank Hernandez, District Environmental Supervisor										
	Telephone: 915.638.379									
Telephone:										
Fluid volume released (bbls): 150 bbls Recovered (bbls): 120 bbls										
>25 bbls : Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.										
(Also applies to unauthorized releases >500 mcf Natural Gas)										
Leak Spill or D	5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas) Leak, Spill, or Pit (LSP) Name: Lea Station North Pump									
	mination: Crude Oil Pipe									
	BLM, ST, Fee, Other:		king lanca		· · · · · · · · · · · · · · · · · · ·					
LSP Dimension										
LSP Area:	Spill Area ~6,748 ft ²	·····			······································					
LSP Area: Spill Area ~6, /48 ft Location of Reference Point (RP)										
Location of Reference Point (RP) Location distance and direction from RP										
Location distance and direction from RP Latitude: 32° 32' 49.298"N										
Lanude: 52 52 49.298 N Longitude: 103° 15' 41.008"W										
Elevation above mean sea level: ~3,510 'amsl										
Feet from South Section Line										
Feet from West		•								
Location-Unit or ¹ / ₄ / ₄ : UL-F SE ¹ / ₄ of the NW ¹ / ₄										
Location- Section: 28										
Location- Section. 28 Location- Township: 20S										
Location- Romsing: 205										
	· · · · · · · · · · · · · · · · · · ·	······								
Surface water body within 1000 ' radius of site: None										
Domestic water wells within 1000' radius of site: None										
Agricultural water wells within 1000' radius of site: None										
	oply wells within 1000' ra				and the second					
	i surface to ground water			face						
<u> </u>	nination (DC) – ?	· · · · · · · · · · · · · · · · · · ·								
Depth to ground water $(DG - DC = DtGW)$ - to be determined										
	round Water		ellhead Protectio	3. Distance to Surface Water Body						
If Depth to GW	<50 feet: 20 points	If <1000' fro	m water source,	or;<200' from	<200 horizontal feet: 20 points					
If Depth to GW	50 to 99 feet: 10 points	private domestic water source: 20 points			200-100 horizontal feet: 10 points					
If Donth to GW	>100 feet: 0 points	If >1000' from water source, or, >200' from private domestic water source: 0 points			>1000 horizontal feet: 0 points					
	>100 leet. 0 points									
Ground water S		Wellhead Protection Area Score = 0			Surface Water Score= 0					
Site Rank $(1+2+3) = 20$										
Total Site Ranking Score and Acceptable Concentrations										
Parameter	>19 (Surface to 2)_{19					
Benzene ^T	10 ррт	10 ppm			112 (5,53).					
BTEX ¹	50 ppm			opm	50 5,20					
TPH 100 ppm South protein										
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis										

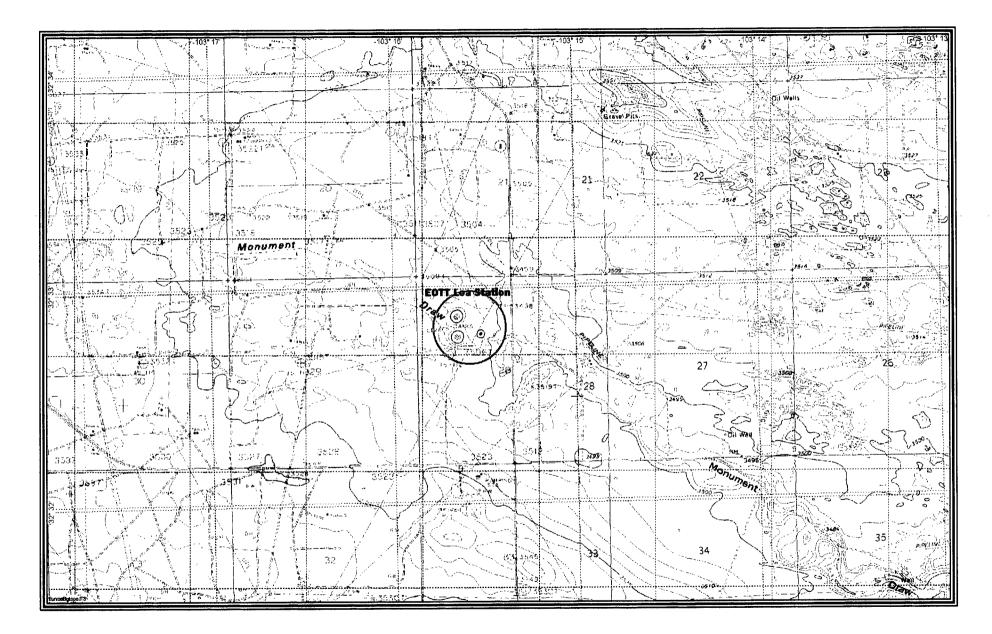
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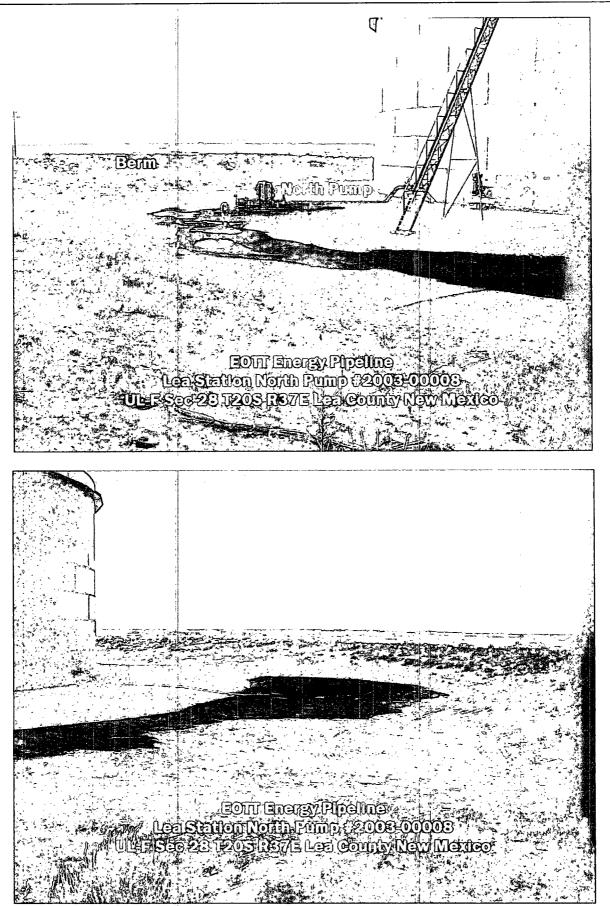
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