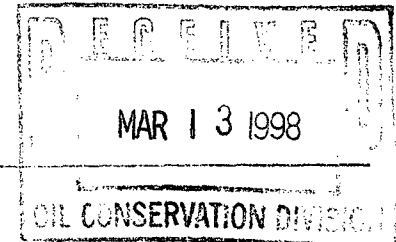


# BURLINGTON RESOURCES

SAN JUAN DIVISION



March 6, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: San Juan 28-6 Unit #210M  
1685'FNL, 900'FWL Section 31, T-28-N, R-6-W, Rio Arriba County, NM  
API #30-039-25756

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1692 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	54 % gas	50 % oil
Dakota -	46 % gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #210M  
(Mesaverde/Dakota)Commingle  
Unit F, 31-T28N-R06W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1198 MCFD & 0 BO

3 Hour Flow Test from Dakota = 1038 MCFD & 0 BO

GAS:

$$\frac{(MV) 1198 \text{ MCFD}}{(MV \& DK) 2238 \text{ MCFD}} = (MV) \% \text{ Mesaverde 54\%}$$

$$\frac{(DK) 1038 \text{ MCFD}}{(MV \& DK) 2238 \text{ MCFD}} = (DK) \% \text{ Dakota 46\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$