

1 February 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

## Re: Initial C-141 Duke Energy C-23-10 Line – Leak #8 – Reference #130044 UL-A, Section 14, Township 20 South, Range 35 East Latitude N 32° 34' 40.20" and Longitude W 103° 25' 20.98"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Ms. Lynn Ward, Duke Energy Field Services (DEFS), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Aline Sims.

The site is located approximately 20 miles southwest of Hobbs, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates that there are no water supply wells within a 1,000-foot radius of the release site. In addition, there are no water supply wells located within a 1.0-mile radius of the release site (reference *Figure 2*). The attached site information and metrics form ranks the site in accordance with the <u>NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)</u>.

An unknown amount of natural gas was released as the result of the structural integrity of the pipeline failing as the pressure was increased on the line, with no amount recovered.

Duke 229153 facility - FPAC0603740699 Uncident - NPAC0603740899 application - pPAC0603740987



Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-

mail at iolness@envplus.net or Ms. Lynn Ward at (432) 620-4207 or via e-mail at lcward@duke-

energy.com. All official communication should be addressed to:

Ms. Lynn Ward Duke Energy Field Services 10 Desta Drive, Suite 400-W Midland, TX 79705

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

cc: Lynn Ward, Duke Energy Field Services, Midland, TX Polo Rendon, Duke Energy Field Services, Hobbs, NM Steve Weathers, Duke Energy Field Services – Denver, CO Aline Sims, Landowner File





-10 Line 130044 Energy





Photograph #1-Looking west at the release area.

	ke Energy Id Services ion and Metrics	<b>Incident I</b> Unknown	Date:	NMOCD N 13 January 2									
Site: C-23-10 L	ine - Leak #8		Assigned Site	<b>Reference : #</b> 130044									
Company: Duke Energy Field Services													
	10 Desta Drive, Suite												
Mailing Addres				• ·									
City, State, Zip		··											
Representative													
Representative Telephone: (432) 620-4207													
Telephone:													
Fluid volume released (bbls): unknown Recovered (bbls): none													
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)													
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases >500 mcl Natural Gas)													
Leak, Spill, or Pit (LSP) Name: C-23-10 Line - Leak #8													
	mination: Natural Gas H				an de la construcción de la constru								
	e., BLM, ST, Fee, Other												
	is: 100 feet by 31 feet			TAKe.									
LSP Area: ~3,													
Location of Re	ference Point (RP):			·····									
	ice and direction from R	<b>P:</b>	·										
Latitude: N 32													
Longitude: W				· · · · · ·									
	e mean sea level: 3,661	feet											
Feet from Nort	h Section Line:				ан на селото								
Feet from West	t Section Line:		· · · · · · · · · · · · · · · · · · ·	· · · ·									
	or 1/41/4: NE1/4 of the NE	1/4	Unit Letter	: A									
Location-Secti	on: 14			<b>.</b>									
Location- Tow	nship: T20S												
Location- Rang													
				· · · · · · · · · · · · · · · · · · ·									
	body within 1000 ' radiu			· · · · · · · · · · · · · · · · · · ·									
	r wells within 1000' radi				and a second								
	ater wells within 1000' r												
	upply wells within 1000'												
	id surface to groundwate		feet										
	mination (DC): unknow												
	$\frac{1}{1} \frac{1}{1} \frac{1}$				<b>*</b>								
	Froundwater		ellhead Protecti		3. Distance to Surface Water Body								
	<50 feet: 20 points	If <1000' from water source, or;<2			<200 horizontal feet: 20 points								
If Depth to GW 50 to 99 feet: 10 points private domestic water source: 20 points 200-1000 horizontal feet: 1													
If Depth to GW	>100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points		>1000 horizontal feet: 0 points									
Site Rank $(1+2+3) = 10$													
Total Site Ranking Score and Acceptable Concentrations													
Parameter	>19		10-19		0-9								
Benzene <sup>1</sup>	10 ppm		10 ppm 50 ppm		10 ppm								
BTEX <sup>1</sup>	50 ppm				50 ppm								
TPH	100 ppm		1,000 ppr		5,000 ppm								
100 ppm field	VOC headspace measurer	nent may be s	ubstituted for lab	analysis									

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form					
<b>Release Notification and Corrective Action</b> <b>OPERATOR</b> Initial Report  Final Report													
Nome of C	ompant	·• Duke Er	ergy Fi	eld Services	Contact: Lynn Ward								
						<b>Telephone No.:</b> (432) 620-4207							
Address: 10 Desta Drive, Suite 400-WTelephone No.: (432) 620-4207Facility Name: C-23-10 Line - Leak #8Facility Type: Natural Gas Pipeline													
Surface O	wner: A	line Sims		Mineral (	Jwn	er: Lease No.:							
LOCATION OF RELEASE													
Unit Letter Section Township Range						rth/South Line Feet from the		East/West Li					
A	A 14 20S 35E							Lea					
Latitude: <u>N 32° 34' 40.20"</u> Longitude: <u>W 103° 25' 20.98"</u>													
			<u> </u>			RELEASE	100 10 100						
Type of Relea	se: Natura	l Gas		NATOR			lease: unknown	Volume R	Volume Recovered: none				
Source of Rel			an a			Date and Hour of Occurrence:   Date and Hour of Discovery:							
Was Immediate Notice Given?						unknown January 13, 2006 If YES, To Whom?							
			Yes	No 🗌 Not Requ	Larry Johnson, NMOCD								
By Whom? Lynn Ward Was a Watercourse Reached?						Date and Hour: January 13, 2006 @ 11:59 A.M. If YES, Volume Impacting the Watercourse:							
Yes ⊠ No						Not Applicable							
If a Watercou	rse was In	pacted, Desc	ribe Fully	* Not Applicable	·								
Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.													
<b>Describe Area Affected and Cleanup Action Taken.*</b> Approximately 3,100 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
	. Л	)	,	<u></u>	OIL CONSERVATION DIVISION								
Signature:	tim	Ward											
Printed Name: Lynn Ward						Approved by District Supervisor:							
Title: Environmental Specialist-Western Division						Approval Date:		Expiration	Date:				
					Conditions of Approval:			Attached 🔲					
Date: 2/2/06 Phone: (432) 620-4207													

\* Attach Additional Sheets If Necessary

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