	1.1	 		
1/19/06 DATE IN	2/F/06 SUSPENSE	1/25/06. LOGGED IN	CTB TYPE	PDLC CO2538284

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

	[DHC-Down [PC-Poo [dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF API [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] **OF APPLICATION INDICATED ABOVE.**

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Title



JAN 19 2005

Midland Field Office

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Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

January 16, 2006

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New Mexico Oil Conservation Division 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Natural Advantages.

Attention: Mr. David Catanach

RE: Surface Co-mingle Form C-107-B Brushy Draw;Delaware Eddy County, New Mexico

Dear Mr. Catanach:

Chesapeake, respectfully, request permission to surface co-mingle the following wells in the Brushy Draw; Delaware pool:

Brushy 12 Federal #4	API #30-015-25604
Brushy 12 Federal #	API #30-015- 25519 25446
Brushy 12A Federal #1	API #30-015 25615

Enclosed, for your consideration, is the required schematic diagram of the facility, a plat showing lease boundaries and well and facility location. Also enclosed is a list of all interest owners that have been notified by certified mail. The BLM has been notified.

Your consideration of our request is appreciated. Should you need further information, please contact me at (432) 687-2992 or at the below address.

Yours truly,

Brenda Coffman Regulatory Analyst

265.292

Chesapeake Energy Corporation 2010 Rankin Highway • P.O. Box 11050 • Midland, TX 79701 432.687.2992 • fax 432.687.3675

1625 N. French Drive, Hobbs, NM 88240 District II	strict II				
1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Santa Fe, New Mexico 87505 Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.				
APPLICATION	FOR SURFACE CO	OMMINGLING (I	DIVERSE OW	/NERSHIP)	
	eake Operating Inc.				
OPERATOR ADDRESS: <u>P. O. B</u> APPLICATION TYPE:	ox 11050 Midland, T	X 79702-8050			
Pool Commingling X Lease Commingle	ing 🔲 Pool and Lease Com	umingling 🗌 Off-Lease	Storage and Measurer	nent (Only if not Surface Cor	nmingled)
LEASE TYPE: 🗌 Fee [State 🔀 Fede				
Is this an Amendment to existing Or Have the Bureau of Land Manageme Yes \square No	der? [] Yes 🛛 No If int (BLM) and State Lan	#Yes#, please include d office (SLO) been no	the appropriate tified in writing	Order No of the proposed comm	ingling
		DL COMMINGLING s with the following inf			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-			
		4			
		4	·····		
					······
(5) Will commingling decrease the val					
		SE COMMINGLING s with the following inf			
 Pool Name and Code. Brush Is all production from same source Has all interest owners been notified 	y Draw;Delaware of supply? X Yes T I by certified mail of the pro	No pposed commingling?	X Yes IN	ło	<u>, , , , , , , , , , , , , , , , , , , </u>
(4) Measurement type: Metering	La Ouler (Speens) Sepa				
(4) Measurement type: Metering	(C) POOL and	LEASE COMMING			
 (4) Measurement type: Metering (1) Complete Sections A and E. 	(C) POOL and				
	(C) POOL and Please attach sheets (D) OFF-LEASE ST	LEASE COMMING s with the following int ORAGE and MEASE	formation		
	 (C) POOL and Please attach sheets (D) OFF-LEASE STO Please attached sheets of supply? □ Yes □ N 	LEASE COMMING s with the following int ORAGE and MEASI tts with the following in	formation		
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CHK Name & Number: API number: County: State: Field: Qtr Qtr Calls: Sec/Twnshp/Rng: Well Latitude / Longitude: District: Number of Acres: Well Status: Tribe Name:

/ds

88

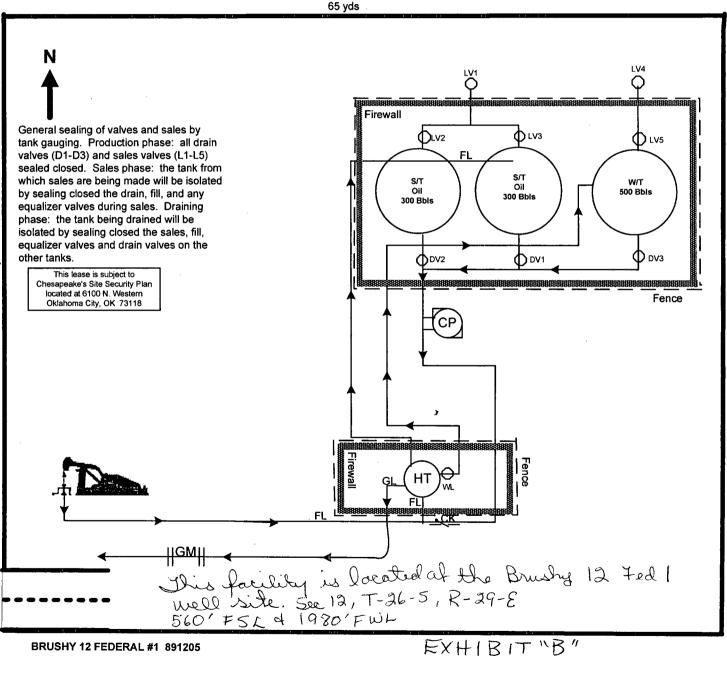
BRUSHY 12 FEDERAL 1 891205 3001525416 EDDY NM

S2 SE SW - 560 FSL 1980 FWL 0012, 0265, 029E 32.0510100 / -103.93840 PERMIAN 160 PRODUCING undefined Regulatory Agency: Lease Sign Type: CA#: APD Lease #: Federal/Indian: Last Violation: Pumper:

Foreman: Field Office: Alottee Name: 100% BLM LEASE NMLC71066 Federal

HOB-NM-Route 39- Mike Campbell

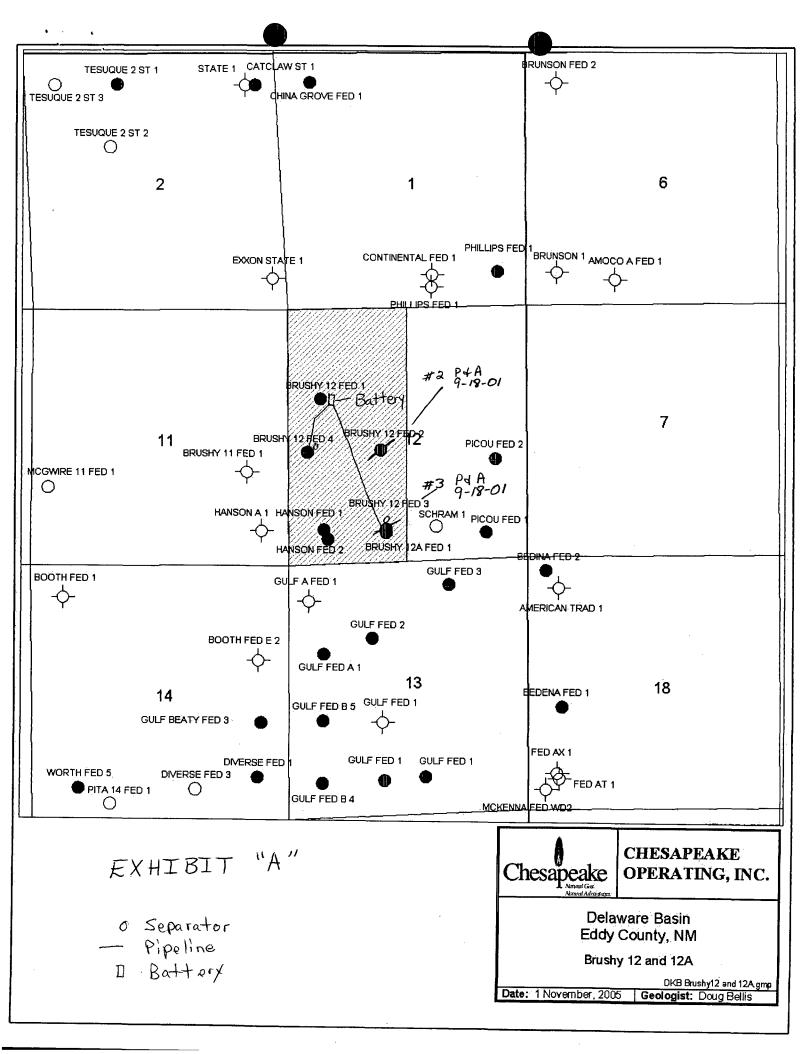
James Clary HOBBS undefined



Direction of Flow off Site: S

Prepared by: DEBBIE HERNANDEZ Date: 09-8-2005

Approved by: Date:



Interest Owners

Rapada Energy, Inc. P.O. Box 341809 Austin, TX 78734-0031

Patricia P. Freel P.O. Box 341809 Austin, TX 78734-0031

Hal S. Dean 550 W. Texas Ste 1230 Midland, TX 79701

McBride Oil & Gas Corp. P.O. Box 1515 Roswell, NM 88202-1515

William J. Graham 3612 Pennsylvania Lane Plano, TX 75075

RKC Inc. Apache Property Acct C/O Anthony Kochevar 7029 E Briarwood Circle Englewood, CO 80112

Southwest Gas Systems Inc. Attn: Jeff Panelek 17010 Seven Pines Dr. Ste 101 Spring, TX 77379

Steven C Hofer, Jr. P.O. Box 50174 Midland, TX 79701-0174

Stephanie Hofer Lowe P.O. Box 50174 Midland, TX 79701-0174

Carbon Techs Energy Inc. 1150 727-75th Ave SW Calgary AB, Canada T20 027

Hanson McBride Petroleum P.O. Box 1515 Roswell, NM 88201 Michael DeBakey Baylor College of Medicine P.O. Box 22795 Houston, TX 77227-2795

Enerstar Resources O&G LLC P.O. Box 606 Carlsbad, NM 88221

Drilmor Inc. 911 N. Midkiff Midland, TX 79707

Jon G Massey 410 N. Main St. Midland, TX 79701

Dakota Resources Corp. 911 N. Midkiff Road Midland, TX 79701-2112

Mitchell Exploration, Inc. P.O. Box 2415 Midland, TX 79702

Ernest O DeBakey, M.D. 3000 Post Oak Blvd. Ste. 1480 Houston, TX 77056-6582

Henderson & Erickson 410 N. Main Midland, TX 79710

Randell K. Ford P.O. Box 51037 Midland, TX 79710

Sharon Ginder Life Estate 5860 Valley Forge Houston, TX 77057

Barry E. DeBakey 3406 W. Alabama Houston, TX 77027 Marguerite G. Crocker 2713 Stoney Brook #702 Houston, TX 77063-4632

Michael M. DeBakey PB-215 Box 52-6350 Miami, FL 33152

Mary Kirklin 9415 Cedarcrest Dr. Austin, TX 78750

Dennis A DeBakey 2122 Grey Falls Dr. Houston, TX 77002

Ed S. Crocker 5902 Stones Throw Houston, TX 77057

Catanach, David, EMNRD

From: Brenda Coffman [BCoffman@chkenergy.com]

Sent: Monday, January 23, 2006 1:13 PM

To: Catanach, David, EMNRD

Subject: RE: Application

David, The Federal Lease numbers are as follows: Brushy 12 Federal #2 and 4 and under Federal LC 071066 Brushy 12A Federal #1 is NM 11039

There are royalty or working interest differences in the three wells. We plan to put a separator at each well in order to keep up with he production separately. I have notified the BLM and all of the interest owners, per the list I sent you, of our plans and have eccived no objections from any of them. If you need anything else, please, let me know. Thanks,

3renda Coffman 3egulatory Analyst ³hone: (432) 687-2992, ext. 6032 ⁵ax: (432) 687-4112

'rom: Catanach, David, EMNRD [mailto:david.catanach@state.nm.us] **Sent:** Monday, January 23, 2006 11:05 AM **Fo:** Brenda Coffman **Subject:** Application

3renda,

'm reviewing your application to surface commingle Delaware production on the Brushy Federal .ease. I have a question. Is the Brushy 12 and the Brushy 12A two separate federal leases? I so, is the interest ownership different between these two leases? In addition, please provide ne with federal lease numbers.

⁻hanks,

David Catanach Engineer 505) 476-3466

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1/24/2006