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2]	NOTIFICAT [A]	ION REQUIRED TO: - Che Working, Royalty or C		1 .	lot Apply
	[B]	Offset Operators, Leas	eholders or Surface	Owner	
	[C]	Application is One Wh	nich Requires Publis	hed Legal Notice	e
			ncurrent Approval b	by BLM or SLO	
	[D]	U.S. Bureau of Land Management	Commissioner of Public Land	is, State Land Office	
	[D] [E]	U.S. Bureau of Land Management	- Commissioner of Public Land		Attached, and/or,
	-	U.S. Bureau of Land Management	- Commissioner of Public Land		Attached, and/or,

12.74

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise PINKerton	Denise	Pin Kerton	Beauly	Hory Decialist	6-2503
Print or Type Name	Signature		Title		Date
			Leakes	D @ Chevron te	SACD. COM

e-mail Address

June 25, 2003

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Michael Stogner

RE: NON-STANDARD PRORATION REQUEST

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests approval for a non-standard proration unit of 120 acres for the Eunice King #13, located in UL A, 554' FNL, & 554' FEL, Sec 28, T-21-S, & R-37-E, and Eunice King #14, located in UL G, 1874' FNL, & 2086' FEL, Lea County, New Mexico. These wells are gas wells. The NSP unit will consist of Unit Letters A, B, & G. Unit Letter H belongs to well number 8 which was just recompleted as an oil well, and should be a standard 40 acre oil unit.

Attached, are plats showing the 3 wells.

Thanks for your consideration in this matter. Any questions should be directed to J. Denise Pinkerton at (432) 687-7375, or Mike Howell at (432) 687-7516.

Sincerely, inKerton

J. Denise Pinkerton Regulatory Specialist ChevronTexaco

06844

Cc: NMOCD in Hobbs, NM

DISTRICT I State of New Mexico Form C-102 P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department Revised February 10,199 DISTRICT II Instructions on bac P.O. Box Drawer DD, Artesia, NM 88211-0719 **OIL CONSERVATION DIVISION** Submit to Appropriate District Offic DISTRICT III P.O. Box 2088 State Lease - 4 Copie 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 Fee Lease - 3 Copie DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 2 3 API Number Pool Code Pool Name 30-025-06849 86440 TUBB OIL & GAS (PRO GAS) ⁵ Property Name 6 Well No. **Property Code** EUNICE KING 13 ⁸ Operator Name OGRID Number Elevation CHEVRON USA INC 4323 3435' GL 10 Surface Location UI or lot no Feet From The North/South Line Feet From The East/West Line Section Township Range Lot.ldn County 28 21-S 37-E 554' NORTH 554 FAST LEA Α 11 Bottom Hole Location If Different From Surface North/South Line Feet From The East/West Line UI or lot no. Section Township Lot.ldn Feet From The Range County ¹² Dedicated Acre ¹⁴ Consolidation Code ¹⁵ Order No. 13 Joint or Infill 120 No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 17 16 I hereby certify that the information Þ contained herein is true and complete to the best of my knowledge and belief Signature ak. G Printed Name **Denise Leake** Positio **Regulatory Specialist** Date 6/25/2003 18 SURVEYOR CERTIFICATION ection I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DeSoto/Nichols 3/94 ver 1.10

P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department **Revised February 10,199** DISTRICT II Instructions on bac **OIL CONSERVATION DIVISION** P.O. Box Drawer DD, Artesia, NM 88211-0719 Submit to Appropriate District Offic DISTRICT III P.O. Box 2088 State Lease - 4 Copie 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. New Mexico 87504-2088 Fee Lease - 3 Copie DISTRICT IV AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 3 API Number Pool Code Pool Name 30-025-06851 86440 TUBB OIL & GAS (PRO GAS) 6 Well No. ⁵ Property Name Property Code EUNICE KING 14 ⁸ Operator Name OGRID Number Elevation CHEVRON USA INC 4323 3435' GL 10 Surface Location North/South Line UI or lot no Section Feet From The Feet From The East/West Line Township Range Lot.ldn County 28 37-E 1874' NORTH 2086' EAST G 21-S LEA 11 Bottom Hole Location If Different From Surface UI or lot no. Section Lot.ldn Feet From The North/South Line Feet From The East/West Line Township Range County 12 ¹⁴ Consolidation Code Dedicated Acre 13 ¹⁵ Order No. Joint or Infill 120 No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 17 16 I hereby certify that the information contained herein is true and complete to the 13 best of my knowledge and belief Sighature ak, Printed Name **Denise Leake** Positio **Regulatory Specialist** #11 Date 6/25/2003 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor

DeSoto/Nichols 3/94 ver 1.10

Certificate No.

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Form C-102

State of New Mexico

DISTRICT	State of New Mexico
P.O. Box 1980, Hobbs, NM 88241-1980	Energy, Minerals and Natural Resources Department
DISTRICT II	
P.O. Box Drawer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISION
DISTRICT III	P.O. Box 2088
1000 Rio Brazos Rd., Aztec, NM 87410	
DISTRICT IV	Santa Fe, New Mexico 87504-2088
P.O. Box 2088, Santa Fe, NM 87504-2088	
	WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT

lumber 5-06844 [,] Code		² Pool Code 60240		1						
Code	·						[°] Pool Name TUBB OIL & GAS (OIL)			
⁴ Property Code				⁵ Property Name EUNICE KING				⁶ Well No. 8		
⁷ OGRID Number 4323				⁸ Operator Name CHEVRON USA INC					evation 35' GL	
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DeSoto/Nichols 3/94 ver 1.10



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

December 12, 2000

Lori Wrotenbery Director Oil Conservation Division

Chevron U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702 Attention: A. M. Howell, Sr. Petroleum Engineer

> **RE:** <u>NMOCD Correspondence Reference No. SD-00-05</u>: Tubb Oil and Gas Pool development within an existing standard 160-acre gas spacing and proration unit ("GPU") comprising the NE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Mr. Howell:

Reference is made to your letter dated November 8, 2000 notifying the New Mexico Oil Conservation Division's ("Division") Santa Fe office of Chevron U.S.A., Inc.'s plans for further Tubb gas development within the existing 160-acre standard gas spacing and proration unit ("GPU") comprising the NE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

The rules currently governing spacing, well locations, and allowables for the Tubb Oil and Gas Pool include, but not necessarily limited to:

- "Special Rules and Regulations for the Tubb Oil and Gas Pool", as promulgated by Division Order No. R-8170, dated March 28, 1986, as amended by Division Orders No. R-8170-H, dated December 10, 1990, and R-10987, dated May 7, 1998; and
- (b) Division Rules 104 and 605.

It is our understanding that gas production attributed to the Tubb Oil and Gas Pool within this 160-acre GPU will to be simultaneously dedicated to the following three wells:

- Eunice King Well No. 13 (API No. 30-025-06849), located at an unorthodox gas well location 554 feet from the North and East lines (Unit A) of Section 28 [this location was "grandfathered" in as a standard Tubb gas well location for the subject 160-acre GPU pursuant to Rule 2 of the "*Special Rules and Regulations for the Tubb Gas Pool*", as promulgated by Division Order No. R-586, issued in Case No. 728 and dated April 11, 1955];

SD-00-05 Chevron U.S.A., Inc. December 12, 2000 Page 2

> Eunice King Well No. 14 (API No. 30-025-06851), located at an unorthodox gas well location [approved by Division Administrative Order NSL-4234 (SD)] 1874 feet from the North line and 2086 feet from the East line (Unit G) of Section 28; and

> Eunice King Well No. 8 (API No. 30-025-06844), located at a standard infill gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 28.

Sincerely, Mana Michael E. Stogner

Chief Hearing Officer/Engineer

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs File: NSL-4234(SD)



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 17, 1999

Chevron U.S.A. Inc. P. O. Box 1150 Midland, Texas 79702-1150 Attention: Alan W. Bohling

Administrative Order NSL-4234(SD)

Dear Mr. Bohling:

Reference is made to your application dated February 18, 1999, which was received by the New Mexico Oil Conservation Division ("Division") in Santa Fe on February 25, 1999, for an unorthodox Tubb gas well location within an existing standard 160-acre gas spacing and proration unit ("GPU") for the Tubb Oil and Gas Pool comprising the NE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. This GPU is currently dedicated to Chevron U.S.A. Inc.'s Eunice King Well No. 13 (API No. 30-025-06849) located at an unorthodox gas well location 554 feet from the North and East lines (Unit A) of Section 28, which was "grandfathered" in as a standard Tubb gas well location for the subject 160-acre GPU pursuant to Rule 2 of the "Special Rules and Regulations for the Tubb Gas Pool," as promulgated by Division Order No. R-586, issued in Case No. 728 dated April 11, 1955.

It is our understanding that the subject well in this application, the Eunice King Well No. 14 (API No. 30-025-06851), was originally drilled by Gulf Oil Corporation in 1949 to a total depth of 7,665 feet and completed in the Hare-Simpson Pool at a standard oil well location 1874 feet from the North line and 2086 feet from the East line (Unit G) of Section 28. In 1990 Chevron recompleted this well as an oil well into the Blinebry Oil and Gas Pool. It is further understood that Chevron now intends to recomplete this well up-hole into the Tubb Oil and Gas Pool.

Pursuant to Rule 2(b)1 of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Tubb Oil and Gas Pool," as promulgated by Division Order No. R-8170, as amended, the location of the Eunice King Well No. 14 is considered to be unorthodox.

By authority granted me under the provisions of Rule 2(d) of the special rules for the Tubb Oil and Gas Pool, the unorthodox location of the Eunice King Well No. 14 is hereby approved.

Also, you are hereby authorized to simultaneously dedicate Tubb gas production from the Eunice King Well No. 14 with the Eunice King Well No. 13. Furthermore, you are hereby

Administrative Order NSL-4234(SD) Chevron U.S.A. Inc. March 17, 1999 Page 2

permitted to produce the allowable assigned the subject 160-acre GPU from both wells in any proportion.

Sincerely,

inle Lori Wrotenbery

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

February 16, 1993

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

Chevron USA Producing Company Attention: Lloyd V. Trautman, Sr. Petroleum Engineer P.O. Box 1150 Midland, TX 79702

Administrative Order NSP-1621-A(L)

Dear Mr. Trautman:

By Division Administrative Order NSP-1621(L), dated January 30, 1991, Chevron USA, Inc. was authorized an 80-acre non-standard gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the E/2 NE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, in which was dedicated the Eunice King Well No. 13 located at an unorthodox gas well location 554 feet from the North and East lines (Unit A) of said Section 28.

Reference is now made to your application dated January 7, 1993 to reduce said 80-acre unit be deleting the SE/4 NE/4 (Unit H) of said Section 28, which is to be utilized as a 40-acre oil spacing and proration unit for the Blinebry Oil and Gas Pool for Chevron's recently recompleted Eunice King Well No. 8 located 1980 feet from the North line and 660 feet from the East line of said Section 28.

By the authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, a 40-acre nonstandard gas spacing and proration unit in said pool comprising the NE/4 NE/4 of said Section 28 is hereby approved. Said unit to be dedicated to the above-described Eunice King Well No. 13, which is now considered to be at a standard gas well location for this size of gas spacing unit (Rule 2(b)2).

Division Administrative Order NSP-1621(L) is hereby placed in abeyance until further notice.

Sincerely. William J. LeMay Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs File: NSP-1621(L)

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING

(505) 827-5800

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

January 30, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Chevron USA, Inc. P.O. Box 1150 Midland, TX 79702

Attention: A. W. Bohling

Administrative Order NSP-1621(NSL)

Dear Mr. Bohling:

Reference is made to your application dated January 8, 1991 for an 80-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM</u> Section 28: E/2 NE/4

It is my understanding that this unit is to be dedicated to your existing Eunice King Well No. 13 located at an unorthodox gas well location 554 feet from the North and East lines (Unit A) of said Section 28.

By authority granted me under the provisions of Rules 2(a)4, 2(c) and 4(b) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit and unorthodox gas well location is hereby approved.

Sincerely, William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs