

***BURLINGTON  
RESOURCES***

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SAN JUAN DIVISION

November 14, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: Richardson SRC #5  
Unit G, Section 21, T-31-N, R-12-W, San Juan  
30-045-10580

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1808 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	100 % gas	100 % oil
Dakota -	0 % gas	0% oil

These percentages are based on historic production from both the Mesa Verde and Dakota. The Dakota is not currently not capable of producing.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

**Richardson SRC #5**  
**Unit G, Section 21, 31N - 12W**  
**San Juan County, New Mexico**

**Production Allocation**

**Commingle Date: 7/13/98**

**GAS**

Mesaverde Production:	7,329	MCF	100%
Dakota Production:	<u>0</u>	MCF	<u>0 %</u>
Total:	7,329	MCF	100%

**OIL**

Mesaverde Production:	94	bbl	100%
Dakota Production:	<u>0</u>	<u>bbl</u>	<u>0%</u>
Total:	94	bbl	100%

Used production data from 8/98, when the two zones were initially commingled. During the Menefee payadd in the Mesaverde, a fish was left in the hole through the Dakota zone. Before the workover the Dakota was only making 86 MCF/D, and now that the tubing is set in the Mesaverde, the Dakota does not produce at a high enough rate to lift water up 4-1/2" casing. The well make approximately 20-30 BBL of water a week.