

6/13/03	7/3/03	ENGINEER WNT	LOGGED IN MV	TYPE NSL	PRV03/6736705
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED

JUN 13 2003

Oil Conservation Division

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PEGGY COLE
Print or Type Name

Signature

Title

Date

REGULATORY Supr. 6-12-03
pcole@br-inc.com
e-mail Address

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: San Juan 29-7 Unit #44C
590'FNL, 2140'FEL Section 17, T-29-N, R-7-W, Rio Arriba County
API #30-039-26051

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Pictured Cliffs pool.

Burlington Resources plans to recomplete this well in the Blanco Pictured Cliffs formation and commingle with the existing Blanco Mesaverde formation. Order DHC-1102-AZ has been issued to downhole commingle this well. 72359

The San Juan 29-7 Unit #44 (30-039-07630) Blanco Mesaverde well located at 1190'FNL, 990'FEL of Section 17 is a standard location for the Pictured Cliffs. However, two strings of casing (7" and 4 1/2") cover the Pictured Cliffs formation in this wellbore as shown on the attached diagram, and a cased hole formation resistivity tool cannot reliably function through these two strings. 72319

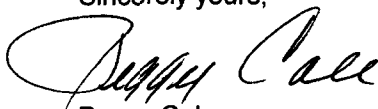
Production from the Pictured Cliffs is included in a 160 acre gas spacing unit comprising of the northeast quarter of Section 17.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- Copy of Well Completion Log for original completion;
- Affidavit of notification of offset owners/operators
- Geologic explanation
- Diagram of wellbore for subject well and the San Juan 29-7 Unit #44

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,


Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resource's application for non-standard location for the San Juan 29-7 Unit #44C as proposed above.

By: _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name BLANCO PICTURED CLIFFS (GAS)	Pool Code 72359
Property Code 7465	Property Name SAN JUAN 29 7 UNIT	Well No. 044C
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6772

Surface And Bottom Hole Location

UL or Lot B	Section 17	Township 29N	Range 07W	Lot Idn	Feet From 590	N/S Line N	Feet From 2140	E/W Line E	County Rio Arriba
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title:

Date:

SURVEYOR CERTIFICATION

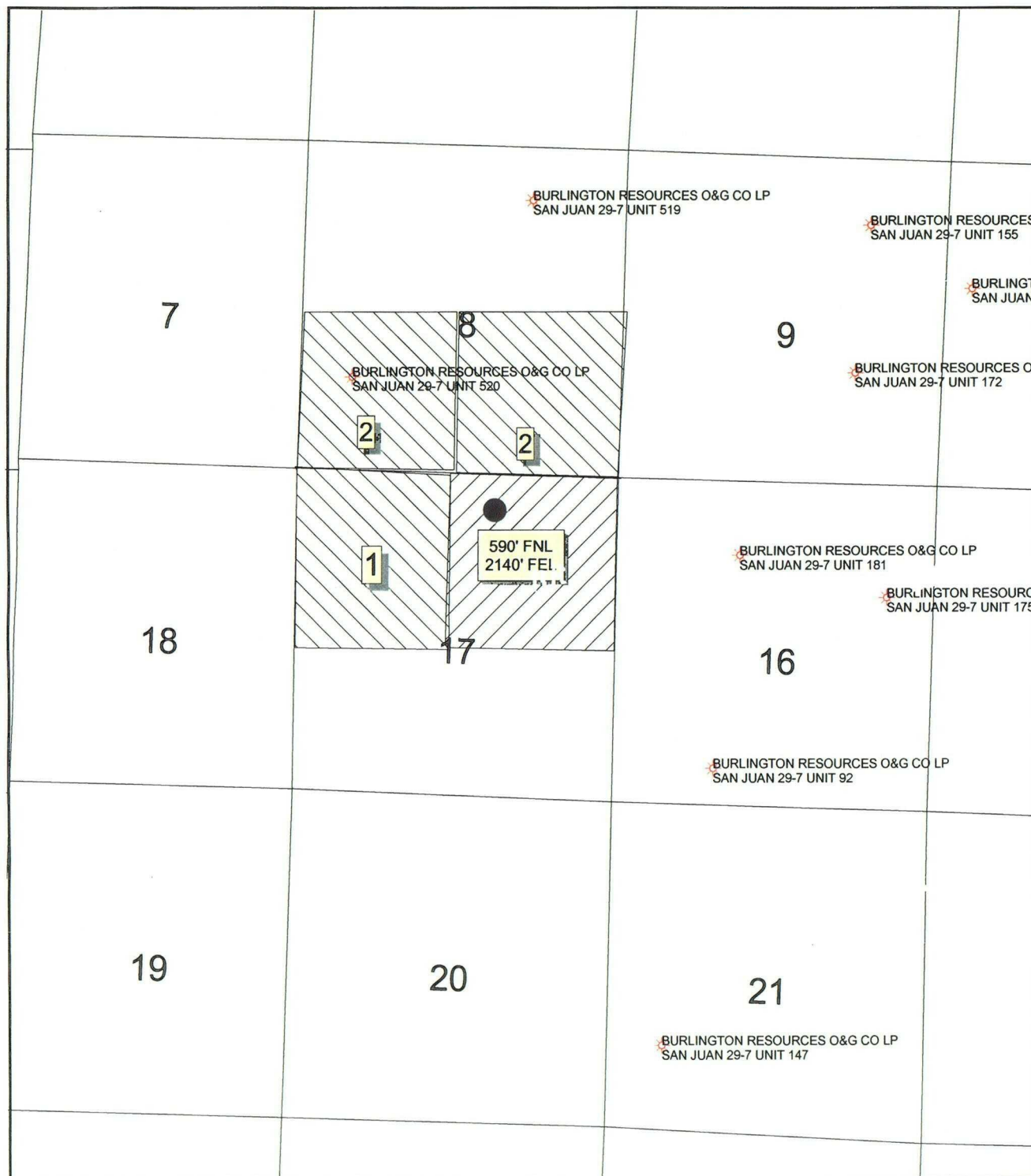
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Neale Edwards

Date of Survey: 9/19/1998

Certificate Number: 6857

*Shirley
640-acre Sec.*

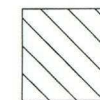


1 Burlington Resources Oil & Gas Company LP
 Working Interest Owner and Operator of the
 San Juan 29-7 Unit
 BP America
 Working Interest Owner
 Bryan Anderson
 PO Box 3092
 Houston, Texas 77253-3092

2 San Juan 29-7 Unit
 Working Interest Owners -
 See attached list



Proposed Well



Offset Well



BURLINGTON RESOURCES
© Unpublished Work, Burlington Resources, Inc.



800 0 800 1600 Feet

BURLINGTON RESOURCES

San Juan Division

San Juan 29-7 Unit #44C
 Section 17, T-29-N, R-7-W
 Offset Operator/Owner Plat
 Nonstandard Location
 Pictured Cliffs Formation

Transverse Mercator
 State Plane - 1927 ; New Mexico, East

1:29919

Prepared By: Nancy Oltmanns

Date: 6/4/2003

File No:

Revised:

File Name: s:\public\inxo\sj 29-7-44c.apr

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #44C

9. API WELL NO.

30-039-26051

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.17, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐OTHER ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 590°FNL, 2140°FEL

At top prod. interval reported below

At total depth

R-10720, R-10987A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
4-13-9916. DATE T.D. REACHED
4-18-9917. DATE COMPL. (Ready to prod.)
6-7-9918. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6772 GR, 6784 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
613221. PLUG, BACK T.D., MD & TVD
612822. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
0-6132

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4373-6008 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	374	12 1/4	378 cu.ft.	
7	23#	2770	8 3/4	831 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2614	6132	458 cu.ft.		2 3/8	6008	

30. TUBING RECORD



31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE
4373, 4375, 4378, 4380, 4469, 4471, 4481, 4482, 4483, 4540, 4542, 4544, 4546, 4548, 4550, 4552, 4554, 4556, 4558, 4560, 4693, 4695, 4697, 4699, 4701, 4703, 4766, 4768, 4770, 4772, 4774, 4776, 4778, 4780, 4782, 4784, 4892, 4894, 4896, 4898, 4900, 4946, 4948, 4950, 4952, 4954, 4956, 4958, 4960, 4962, 4964, 5071, 5129, 5158, 5186,	
4373-4964	20# linear gel, 220,000# 20/40 Brady sd
5071-5491	2295 bbl slk wtr, 100,000# 20/40 Brady sd
5553-6008	2143 bbl slk wtr, 80,500# 20/40 Brady sd
Perforations cont'd on back	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4373-4964	20# linear gel, 220,000# 20/40 Brady sd
5071-5491	2295 bbl slk wtr, 100,000# 20/40 Brady sd
5553-6008	2143 bbl slk wtr, 80,500# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6-7-99					3132 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	SI 648							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 6-15-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY

Re: San Juan 29-7 Unit #44C
590'FNL, 2140'FEL Section 17, T-29-N, R-7-W, Rio Arriba County
API #30-039-26051

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well

BP America
Bryan Anderson
PO Box 3092
Houston, TX 77253-3092

CW Bolin Properties
813 8th St., Suite 1120
Wichita Falls, TX 76301-3354

D. Phil Bolin
2525 Kell Blvd. S, #510
Wichita Falls, TX 76308

Dirk Vanhorn Reemtsma
556 Crestwood Drive
Oceanside, CA 92054

Dolores Bolin Trusts
813 8th Street S – 1120
Wichita Falls, TX 76308

Lance Reemtsma
2601 Grant St.
Berkeley, CA 94703-1915

R.L. Bolin Properties LTD
4245 Kemp Blvd, Suite 316
Wichita Falls, TX 76308

Bolin Pat S.
1 Parker Square, Suite 510
2525 Kell Blvd.
Wichita Falls, TX 76308

Dan Bolin
1 Parker Square, Suite 510
2525 Kell Blvd.
Wichita Falls, TX 76308-1061

Four Star Oil & Gas
Att: Barbara Nelms
PO Box 36366
Houston, TX 77236

ConocoPhillips
Att: Chief Landman San Juan/Rockies
PO Box 2197
Houston, TX 77252-2197

XTO Energy
Att: George Cox
810 Houston St, Suite 200
Ft Worth TX 76102-6298

Bolack Minerals Co.
Att: Tommy Bolack
3901 Bloomfield Highway
Route 3, Box 47
Farmington, NM 87401

Maydell Miller Mast
C/o James M. Raymond
PO Box 291445
Kerrville, TX 78029-1445

Charles W. Gay
C/o James M. Raymond – POA
PO Box 291445
Kerrville, TX 78029-1445

Lorrayn Gay Hacker
C/o James M. Raymond – POA
PO Box 291445
Kerrville, TX 78029-1445

T.H. McElvain Oil & Gas Ltd Partnership
1050 17th St., Suite 1800
Denver, CO 80265

David A. Pierce
Citizens Bank Agent
PO Box 4140
Farmington, NM 87499

J&M Raymond Ltd
Raymond & Sons I LLC General Partner
PO Box 291445
Kerrville, TX 78029-1445

 6-12-03

Peggy Cole
Regulatory Supervisor
Burlington Resources

Proposed Recompletion of San Juan 29-7 Unit #44C
590' FNL 2140' FEL
Section 17 T29N R07W
Rio Arriba County, New Mexico
Blanco Mesaverde Pool

The San Juan 29-7 Unit #44C is a Mesaverde producer located in NE/4 of Section 17-T29N-R07W. Burlington Resources proposes to recomplete this well in the Pictured Cliffs and then commingle with existing gas production from the Mesaverde. The location of the proposed test is in a non-standard Pictured Cliffs gas well location.

Subsurface well control defines a northwest oriented trend of high quality Pictured Cliffs reservoir sand trending diagonally through T29N-R07W roughly from its northwest corner to its southeast corner. Excellent reserves and deliverability have been established from Pictured Cliffs completions located within this trend. A variety of open hole log parameters can be mapped that match the trend of gas production, and thus define an effective method for identification of the remaining locations for future development drilling.

Section 17-T29N-R07W is located on the west edge of the Pictured Cliffs production fairway. No completions have been attempted in the Pictured Cliffs in Section 17. No reliable modern open hole log data exists across the Pictured Cliffs in this section. Two offset Pictured Cliffs wells also located along the west edge of the production fairway, the San Juan 29-7 Unit #520, located in the SW/4 of Section 8, and the San Juan 29-7 Unit #93, located in the SW/4 of Section 16, have encountered encouraging reserves. EUR for these wells are 1.1 and 2.7 BCF respectively.

BR will utilize Schlumberger's Cased Hole Formation Resistivity (CHFR) tool as part of the recompletion procedure at the San Juan 29-7 Unit #44C in an effort to reduce the risk of the project. The recomplete project is contingent upon encouragement from interpretation of the cased hole formation resistivity data.

Two wells located in NE/4 of Section 17-T29N-R07W have penetrated the Pictured Cliffs section, the San Juan 29-7 Unit #44 and the San Juan 29-7 Unit #44C. The San Juan 29-7 Unit #44 is located in a standard Pictured Cliffs gas well location. Unfortunately, two strings of casing cover the Pictured Cliffs at the San Juan 29-7 Unit #44. The Schlumberger cased hole formation resistivity tool cannot function reliably through two strings of casing. Wellbore configuration eliminates this borehole from consideration as a Pictured Cliffs recomplete candidate. The only wellbore available to Burlington Resources for a Pictured Cliffs recomplete attempt in Section 17 utilizing the cased hole formation resistivity tool is the San Juan 29-7 Unit #44C.



PC completions

BURLINGTON RESOURCES

SAN JUAN 29-7 UNIT #44

Recompletion
29N 007W 17 A

Casing:

9.625" 36# J-55
Set @ 206' Cement 150 sx
TOC @ circ to surf

7" 20# J-55
Set @ 5169' Cement: 250 sx
TOC @ 3460 TS

4.5" 10.5# K-55
Set @ 6089'
Cement: 246 cu ft.
TOC @ 3450' TS

PBTD: 6072'
TD: 6089'

Tubing:

2-3/8"
Set @ 6099'

Tops: (Approximate)

OA: 2430'
KL: 2600'
FTC: 3210'
PC: 3500'
LW: 3600'

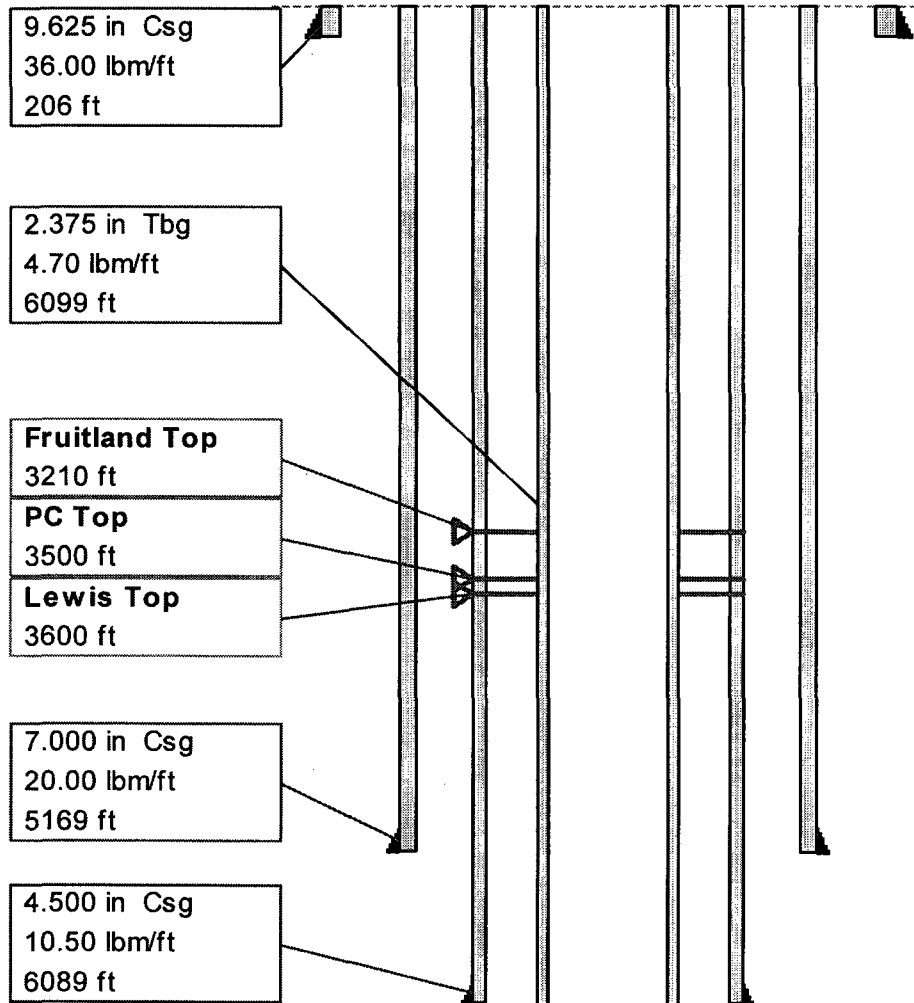
Original Stimulation:

PC: Not Completed

Workover History:

None

Spud Date: 7/4/1955



i-Handbook* - *a mark of Schlumberger

BURLINGTON RESOURCES

SAN JUAN 29-7 UNIT #44C

Recompletion

T029N R007W Sec.17 Unit B

Casing:

9.625" 32.3# H-40

Set @ 374' Cement 320 sx

TOC @ circ to surf

7" 23# J-55

Set @ 2770' Cement: 332 sx

TOC @ circ to surf

4.5" 10.5# J-55

Set @ 6132' TOL: 2614

Cement: 375 sx TOC @ 2614

PBTD: 6118'

TD: 6132'

Tubing:

2-3/8"

Set @ 6008' 187 jts

LO:

FM: KEN JOHNSON

Tops:

OA: 2530

KL: 2715

FTC: 3076

PC: 3552

LW: 3700

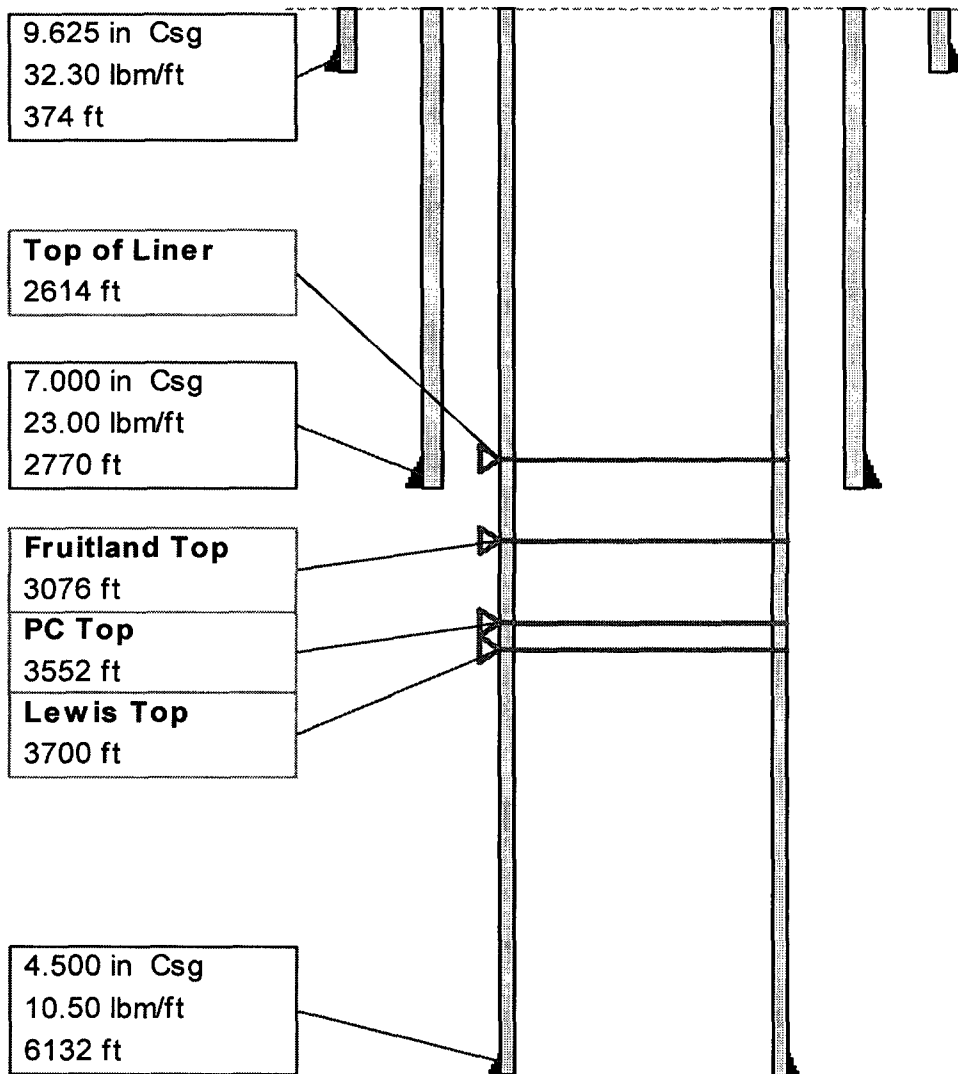
Original Stimulation:

PC: Not Completed

Workover History:

None

Spud Date: 4/13/1999



i-Handbook* - *a mark of Schlumberger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>99 JUN 16 PM 12:24</u>		5. LEASE DESIGNATION AND SERIAL NO. SF-078423																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u>070 FARMINGTON, NM</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #44C																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 590°FNL, 2140°FEL At top prod. interval reported below At total depth R-10720, R-10987A		9. API WELL NO. 30-039-26051																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-29-N, R-7-W																			
14. PERMIT NO.		DATE ISSUED																			
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																			
15. DATE SPUDDED 4-13-99		16. DATE T.D. REACHED 4-18-99																			
17. DATE COMPL. (Ready to prod.) 6-7-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6772 GR, 6784 KB																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6132																			
21. PLUG, BACK T.D., MD & TVD 6128		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4373-6008 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>374</td><td>12 1/4</td><td>378 cu.ft.</td><td></td></tr><tr><td>7</td><td>23#</td><td>2770</td><td>8 3/4</td><td>831 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	374	12 1/4	378 cu.ft.		7	23#	2770	8 3/4	831 cu.ft.	
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2 3/8	6008																				
31. PERFORATION RECORD (Interval, size and number)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
4373, 4375, 4378, 4380, 4489, 4471, 4481, 4482, 4483, 4540, 4542, 4544, 4546, 4548, 4550, 4552, 4554, 4556, 4558, 4560, 4693, 4695, 4697, 4699, 4701, 4703, 4766, 4768, 4770, 4772, 4774, 4776, 4778, 4780, 4782, 4784, 4892, 4894, 4896, 4898, 4900, 4946, 4948, 4950, 4952, 4954, 4956, 4958, 4960, 4962, 4964, 5071, 5129, 5158, 5186, Perforations cont'd on back																					
33. PRODUCTION																					
DATE FIRST PRODUCTION																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																					
WELL STATUS (Producing or shut-in)																					
Flowing																					
SI																					
DATE OF TEST																					
HOURS TESTED																					
CHOKE SIZE																					
PRODN FOR TEST PERIOD																					
OIL-BBL																					
GAS-MCF																					
WATER-BBL																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS.																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE																					
OIL-BBL																					
GAS-MCF																					
WATER-BBL																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY																					
To be sold																					
35. LIST OF ATTACHMENTS																					
None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Administrator</u> DATE <u>6-15-99</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones or porous zones with permeability, porosity, and recovery); drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NT'S ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2530'	2715'	White, cr-gr ss.	Ojo Alamo	2530'	
Kirtland	2715'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2715'	
Fruitland	3076'	3552'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3076'	
Pictured Cliffs	3552'	3700'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3552'	
Lewis	3700'	4183'	Shale w/siltstone stringers	Lewis	3700'	
Huerfanito Bentonite*	4183'	4511'	White, waxy chalky bentonite	Huerfanito Bent.	4183'	
Chacra	4511'	5066'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4511'	
Cliff House	5066'	5372'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5066'	
Menefee	5372'	5718'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5372'	
Point Lookout	5718'	6132'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5718'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued:		
				5190,	5194,	5197, 5207, 5214,
				5227,	5234,	5254, 5267, 5278,
				5294,	5209,	5314, 5324, 5340,
				5349,	5358,	5369, 5385, 5391,
				5400,	5416,	5434, 5458, 5469,
				5482,	5491,	5553, 5562, 5574,
				5599,	5508,	5606, 5634, 5646,
				5654,	5660,	5680, 5686, 5707,
				5714,	5724,	5744, 5774, 5777,
				5784,	5804,	5826, 5835, 5848,
				5856,	5874,	5904, 5917, 5933,
				5947,	5966,	5978, 5996, 6008

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 APR 23 PM 1:28

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 926-9700

4. Location of Well, Footage, Sec., T, R, M

590' FNL, 2140' FEL, Sec. 17, T-29-N, R-7-W, NMPM

R-10720, R-10987A

5. Lease Number

SF-078423

If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #44C

9. API Well No.

30-039-26051

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

4-13-99 MIRU. Spud well @ 9:00 p.m. 4-13-99. Drill to 380'.

4-14-99 Circ hole clean. TOO. TIH w/8 jts 9 5/8" 32.3# H-40 csg, set @ 374'. Pump 20 bbl wtr ahead. Cmdt w/320 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (378 cu.ft.). Displace w/26.5 bbl wtr. Circ 22 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-16-99 Drill to intermediate TD @ 2775'. Circ hole clean. TOO. TIH w/66 jts 7" 23# J-55 LT&C csg, set @ 2770'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/242 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (704 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (127 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-18-99 Drill to TD @ 6132'. Circ hole clean. TOO.

4-19-99 TIH w/82 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6132'. Top of lnr @ 2614'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt w/375 sx Class "H" neat cmt w/2% gel, 0.25 pps Flocele, 0.1% retardant, 0.4% fluid loss, 5 pps Gilsonite (458 cu.ft.). Reverse circ 16 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 4/21/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999

NMOCD

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

WS
RECEIVED

Sent Federal Express

JUN 18 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**OIL CONSERVATION
DIVISION**

Re: San Juan 29-7 Unit #44C
590'FNL, 2140'FEL Section 17, T-29-N, R-7-W, Rio Arriba County
API #30-039-26051

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Pictured Cliffs pool.

Burlington Resources plans to recompleate this well in the Blanco Pictured Cliffs formation and commingle with the existing Blanco Mesaverde formation. Order DHC-1102-AZ has been issued to downhole commingle this well.

The San Juan 29-7 Unit #44 (30-039-07630) Blanco Mesaverde well located at 1190'FNL, 990'FEL of Section 17 is a standard location for the Pictured Cliffs. However, two strings of casing (7" and 4 1/2") cover the Pictured Cliffs formation in this wellbore as shown on the attached diagram, and a cased hole formation resistivity tool cannot reliably function through these two strings.

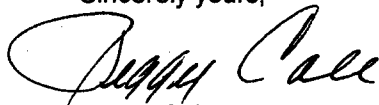
Production from the Pictured Cliffs is included in a 160 acre gas spacing unit comprising of the northeast quarter of Section 17.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- Copy of Well Completion Log for original completion;
- Affidavit of notification of offset owners/operators
- Geologic explanation
- Diagram of wellbore for subject well and the San Juan 29-7 Unit #44

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Cole
Regulatory Supervisor

WAIVER

XTO ENERGY INC. hereby waives objection to Burlington Resource's application for non-standard location for the San Juan 29-7 Unit #44C as proposed above.

By: [Signature] Date: 6-16-03

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
JUL 20 2003
Oil Conservation Division

Re: San Juan 29-7 Unit #44C
590'FNL, 2140'FEL Section 17, T-29-N, R-7-W, Rio Arriba County
API #30-039-26051

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Pictured Cliffs pool.

Burlington Resources plans to recompleate this well in the Blanco Pictured Cliffs formation and commingle with the existing Blanco Mesaverde formation. Order DHC-1102-AZ has been issued to downhole commingle this well.

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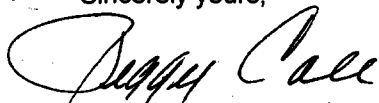
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- Geologic explanation
- Diagram of wellbore for subject well and the San Juan 29-7 Unit #44

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Cole
Regulatory Supervisor

WAIVER

DIRK DEEMTISMA hereby waives objection to Burlington Resource's application for non-standard location for the San Juan 29-7 Unit #44C as proposed above.

By: _____ Date: 6/13/2003

