

District I

State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department

Revised February 10, 1994

District II RECEIVED
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back
Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

PO Box 2088

5 copies

Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251		2. OGRID Number 014591
4. API Number 30-015-20716		3. Reason for Filing Code CG Effective 10-1-94
5. Pool Name South Carlsbad (Morrow)		6. Pool Code 73960
7. Property Code 007725	8. Property Name Stephens A Com	9. Well Number 1

II. Surface Location

UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	7	23S	27E		810	South	1980	West	Eddy

11 Bottom Hole Location

UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lse Code	13. Producing Method Code	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date	17. C-129 Expiration Date		

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
032109	Hadson Gas Gathering & Processing P. O. Box 1320, Hobbs, NM 88240	1891631	G	N SEC. 7 T23S R27E
018053	Pride Pipeline P. O. Box 2436, Abilene, TX 79604	1891610	O	N SEC. 7 T23S R27E

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DIST. 2

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size	31. Casing & Tubing Size		32. Depth Set	33. Sacks Cement

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature: *Sheryl J. Carruth*
 Printed name: Sheryl J. Carruth
 Title: Regulatory Manager
 Date: 5/1/95
 Phone: (214) 701-8377

Approved by: *Jim W. Gunn*
 Title: District Supervisor
 Approval Date: 5/1/95

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Revised 1-1-89
See Instructions
at Bottom of Page

JUL 27 1992

O. C. D.
DISTRICT OFFICE

OIL CONSERVATION DIVISION
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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Merit Energy Company	Well API No.
Address 12221 Merit Drive, Suite 1040, Dallas, TX 75251	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Bridge Oil Company, L.P., 12404 Park Central Dr., Ste. 400, Dallas, TX 75251	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stephens A Com	Well No. 1	Pool Name, Including Formation South Carlsbad (Morrow)	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>W</u> Line and <u>810</u> Feet From The <u>S</u> Line Section <u>7</u> Township <u>23S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline <input type="checkbox"/>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX
Name of Authorized Transporter of Casinghead Gas Llano, Inc. / Transwestern Pipeline <input type="checkbox"/>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Hobbs, N.M., Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>7</u> Twp. <u>23S</u> Rge. <u>27E</u>	Is gas actually connected? <u>Yes</u> When? <u>7/25/73</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Joe A. Marek V.P.
Printed Name: Joe A. Marek Title: V.P.
Date: 7/15/92 Telephone No.: 214 701 8377

OIL CONSERVATION DIVISION

Date Approved JUL 28 1992
By Mike Williams
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.