

P MESD-605248091

Received 2-17-06

Sup: N/A

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DELIVER TO: Michael E. Stogner

COMPANY: Oil Conservation Division

CITY: Santa Fe, New Mexico

FAX NUMBER: (505) 416-3462

PAGES: 4 (including cover sheet)

DATE: 2/17/06

MEMO: Mike: Attached is the Bass application I called you about.

CONFIDENTIALITY NOTICE

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Protraction Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

Signature

Attorney for applicant
 Title

Date

jamesbruc@aol.com
 e-mail Address

12/18/05

JAMES BRUCE
ATTORNEY AT LAW

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jamesbruce@aol.com

December 19, 2005

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request to amend Division Administrative Order NSL-5050 (James Ranch Unit
Well No. 87)

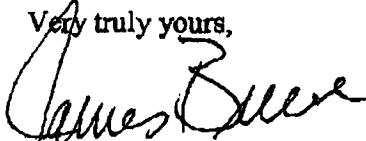
Dear Mr. Stogner:

Administrative Order NSL-5050 approved an unorthodox location (250 feet FSL & 1980 feet FWL) for the above well in the Delaware formation. Bass Enterprises Production Co. requests that the order be amended to approve unorthodox locations in both the Bone Spring formation (Los Medanos-Bone Spring Pool) and Wolfcamp formation (South Los Medanos-Wolfcamp Pool). Both pools are developed on statewide spacing.

The well, when drilled, was targeted for a total depth of approximately 11,300 feet subsurface (sufficient to test the Wolfcamp formation), and I apparently neglected to ask for approval for all necessary zones. See the APD attached to the original application (enclosed).

For the reasons stated in the original application, notice of this application has not been given to any offset interest owner.

Very truly yours,



James Bruce

Attorney for Bass Enterprises Production Co.

Form 2160-3
(August 1999)

EC

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
CMB No. 1004-0136
Revised November 20, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER SECTION

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		NOV 18 2003		5. Lease Serial No. NMNM04473
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED		6. If Indian, Allotment or Tribe Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		Contact: TAMI WILBER E-Mail: twilber@basspet.com		7. If Unit or CA Agreement, Name and No. NMNM70965X
3a. Address P. O. BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) PH: 915.682.2277 FX: 915.687.0329		8. Lease Name and Well No. JAMES RANCH UNIT 67
4. Location of Well (Report location clearly and in accordance with any State requirements.) As surface SESW 250FSL 1980FWL As proposed prod. zone SESW 250FSL 1980FWL		R-111-P Potash		9. API Well No.
14. Distance in miles and direction from nearest town or post office 16 MILES EAST FROM LOVING NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T23S R31E Mar NMP SME FEE		12. County or Parish EDDY
15. Distance from proposed location to nearest property or lease line, ft. (Also to previous drilg. unit line, if any) 250		16. No. of Acres in Lease 252.09		13. State NMA
18. Distance from proposed location to nearest well, drilling completed, applied for, on this lease, ft. 150		17. Spacing Unit dedicated to this well 40.00		20. BLM/BIA Bond No. no file
21. Elevations (Show whether DP, KB, RT, GL, etc.) 9311 GL		19. Proposed Depth 11300 MD		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator compliance.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER	Date 02/18/2004
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) 	Name (Printed/Typed) Kristen F. Goff	Date 1/12/04
Title STATE DIRECTOR		Office NM STATE OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1007 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #22180 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committee to AFMS for processing by Armando Lopez on 05/19/2003 (03AL0322AE)APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Carlsbad Controlled Water Basin

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



TRANSACTION REPORT

P.01

FEB-17-2006 FRI 09:39 AM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-17	09:38 AM	9822151	1'25"	4	RECEIVE	OK		

Stogner, Michael, EMNRD

From: Brad Glasscock [bglasscock@basspet.com] **Sent:** Mon 2/13/2006 10:24 AM
To: Stogner, Michael, EMNRD
Cc:
Subject: Request to amend Division Administrative Order NSL-5050 (James Ranch Unit Well #87)
Attachments:

Mr. Stogner,

I wanted to know the status of this Application. When you get a chance, please reply and let me know if you need any information from our end.

Thanks for your attention to this matter.

Brad Glasscock
 Landman
 Bass Enterprises Production Co.
 (817) 339-7185

7:14 AM

2-14-2006

- Message from Jim Bruce
 status of his appl for Bass
 Enterprises's James Ranch Unit
 #87 to include Bone Springs and
 Wolfcamp formations (see NSL-5050,
 { 30-015-34277
 DSEMO-412437820 }

8:05 AM

Talked w/ Bruce - no record
 of application, will send a copy
 by fax

Note: While searching for this application
 an error in NSL-5050 was discovered
 which resulted in a corrected order being
 issued (a 01430-60431026).