	Form 3160-3 EC	OPERATOR'S COPY	FORM APPROVED OMB No. 1004-0136
	(Argust 1999) UNITED ST		Expires November 30, 2000
	DEPARTMENT OF 1 BUREAU OF LAND 1		5. Lease Serial No. NMNM04473
	APPLICATION FOR PERMIT	TEBRICLOW REPRODUCTION	6. If Indian, Allottee or Tribe Name
	14. Type of Work: S DRILL REENTER	NOV 1 8 2003	7. If Unit or CA Agreement, Name and No. NMNM70965X
	1b. Type of Well: 🔯 Oil Well 🔲 Gas Well 🔲 Off	RECEIVED B Multiple Zone	8. Lease Name and Well No. JAMES RANCH UNIT 87
	2. Name of Operator Contact: BASS ENTERPRISES PRODUCTION CO	TAMI WILBER E-Mail: tiwiiber@basspet.com	9. API Well No. 30-015-341272
	3a. Address P. O. BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	10. Field and Pool, or Exploratory LOS MEDANOS
	4. Location of Well (Report location clearly and in accorda	ince with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or At
	At surface \$ESW 250FSL 1980FWL At proposed prod. zone \$ESW 250FSL 1980FWL	R-111-P Potesh	Sec 6 T23S R31E Mer NMP SME: FEE
	14. Distance in miles and direction from nearest town or post 16 MILES EAST FRCM LOVING NM	office*	12. County or Parish 11. Sta EDDY NM
	 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
	250	262.09	40.00
	 Distance from proposed location to nearest well, drilling, completed, applied for, cn this lease, ft. 150 	19. Proposed Depth 11300 MD	20. BLM/BIA Bond No, on file
	21. Elevations (Show whether DF, KB, RT, GL, etc. 3311 GL	22. Approximate date work will start	23. Estimated duration
. •		24. Attachments	• • • • • • • • • • • • • • • • • • •
	The following, completed in accordance with the requirements o		Lin France.
	 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	tem Lands, the 5. Operator certification	ns unless covered by an existing bond on file (s ormation and/or plans as may be required by the
	25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER	Date 06/16/2003
		· · ·	
	Approved by (Signature)	Name (Printed/Typed)	Date
: . · ·	Finde STATE DIRECTOR	Office NM STATE OFFIC	L/ CE
	Application approval does not warrant or certify the applicant he overations thereon. Craditions of approval, if any, are stached.		ase which would entitle the applicant to conduct /AL FOR 1 YEAR
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, p States any false, fictitious or fraudulent statements or representat	make it a crime for any person knowingly and willfully to	
:			
	Additional Operator Remarks (see next page)		
	For BASS EN1	sion #22180 verified by the BLM Well Inform [ERPRISES PRODUCTION CO, sent to the	Carlsbad
AF	PROVAL SUBJECT TO	r processing by Armando Lopez on 06/19/2	003 (03AL0322AE)
	ENERAL REQUIREMENTS AND	ć	arisbad Controlled Water Basi
GL	COLAL OPENAL ARADIA	•	
GE	PECIAL STIPULATIONS		
GE SP	TACHED		
GE SP	TACHED	EVISED ** BLM REVISED ** BLM REVIS	ED ** BLM REVISED **

Additional Operator Remarks:

Surface casing to be set +/- 100' above the salt. Intermediate casing to be set in the top of the Lamar Lime Production casing cement to the 300' into intermediate casing. Drilling procedure, BOPE Diagram, Anticipated Tops and Surface Use plans attached.

This well is located inside the R-111 Potash Area. This well will be an unorthodox location. Upon approval, unorthodox procedure will be filed. Attached is IMC Kalium's response to Bass' drilling notification. This locations has been moved as close as practical to our existing JRU #14 wellhead.

Completions will be made in the Delaware, Bone Spring & Wolfcamp Pools.

Revisions to Operator-Submitted EC Data for APD #22180

Operator Submitted

NM04473

Lease: Agreement:

Operator:

NMNM70965X BASS ENTERPRISES PRODUCTION CO P. O. BOX 2760 MIDLAND, TX 79702 Ph: 915.683.2277 Fx: 915.687.0329

Admin Contact:

TAMI WILBER AUTHCRIZED REPRESENTATIVE P. O. BOX 2760 MIDLAND, TX 79702 Ph: 915.683.2277 Fx: 915.687.0329

E-Mail: tiwilber@basspet.com

Tech Contact:

Well Name: Number: JAMES RANCH UNIT 87

EDDY Sec 6 123S R31E Mer NMP SESW 250FSL 1980FWL

Location: State: County: S/T/R: Surf Loc:

Field/Pool:

NM2204

NM

BLM Revised (AFMSS)

NMNM04473

NMNM70965X

BASS ENTERPRISES PRODUCTION CO

P. O. BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277 Fx: 915.687.0329

TAMI WILBER AUTHORIZED REPRESENTATIVE P. O. BOX 2760 MIDLAND, TX 79702 Ph: 915.683.2277 Fx: 915.687.0329

E-Mail: tiwliber@basspet.com

JAMES RANCH UNIT 87

NM EDDY Sec 6 T23S R31E Mer NMP SESW 250FSL 1980FWL

LOS MEDANOS



Bond:

LOS MEDANOS

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1625 H. Prough Dr. Hables, Mit 65040

DISTRICT II BUI Brail First, Artenia, SM SSELS

1000 ISe Bringon Rd., Astao, 188 87410

2010 Such Parlman, Samle 76, MA 197505

DISTRICT I

DISTRUCT III

DISTRICT IV

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State of New Mexico

Energy Materials and Natural Reportations

Form C-192 Revised March 17, 1999

Submit to Appropriate District O lies State Leves -- 4 Crysen For Lessa - 3 Cryses

OIL CONSERVATION DIVISION

2040 South Pachsto

Santa Fe. New Mexico 87504-2088

D AMENDED REPORT

			WELL LO	CATION	AND AC	REA	GE DEDICATI	DN PLAT		
API	Namber			Poul Codo	7			Pool Name		
				los Medanos (Del					Spring, Wo	lfcamp)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED. OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
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EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO

NAME OF WELL: JAMES RANCH UNIT #87

LEGAL DESCRIPTION - SURFACE: 250' FSL & 1980' FWL, Section 6, T-23-S, R-31-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3317' (est) GL 3301'

FORMATION	ESTIMATED TOP FROM KB	ESTIMATED SUBSEA TOI	<u>BEARING</u>
T/Rustler	262'	+3055	Barren
T/Salt	70 7'	+2610'	Barren
T/Lamar	3939'	- 622'	Barren
T/Ramsey Sand	3977'	- 660'	Oll/Gas
T/Shell Zone	6807'	- 3490"	Oll/Gas
T/ Lwr Brushy Canyon 8A	7512'	- 4195'	Oil/Gas
T/Bone Spring Lime	7795'	- 4478'	Barren
T/Bone Spring III	10,919'	- 7602'	Oil/Gas
T/Wolfcamp	11,061'	- 7744'	Ol/Gas
Wolfcamp Pay Zone	11,127	- 7810'.	Oil/Gas
TD	11,300'	- 7983'	

POINT 3: CASING PROGRAM WITNESS 1134" \$ 8 3/8" CINT JOBS

WITNESS

17PE 16" 11-344", 429, WC-40, STC 8-5/8", 264, WC-50, LT&C 8-5/8", 324, WC-50, ST&C 5-1/2", 209, P-10, LT&C

INTERVALS 0' - 40' 0' - 500' 0' - 3,000' 3000' - 3,950' 0' - 11,300

PURPOSE

Conductor

Intermediate

intermediate

Production

Surface

CONDITION Contractor Discretion New New New New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nippled up on the surface casing head. A BOP equivalent to Diagram 2 will be nippled up on the intermediate casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing or the lowest pressure rating of the BOP or wellhead. In addition to the high pressure test, a low pressure (200 psi) test will be required. Diagram 2 annular will betested at ½ its pressure rating. These tests will be performed:

a) Upon Installation

b) After any component changes

c) Fifteen days after a previous test

d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

<u>/16/03</u> .08:43 FAX	432 687 0329	BEPCO			+ 1	PAULA	@ 005
POINT 5; MUE) PROGRAM			·			2
DEPTH 0' - 600' 600' - 3950' 3950' - 7500' 7500' - TD	<u>MUD TYPE</u> FW Spud Mud Brine FW FW/Mud	<u>WEIGHT</u> 8.5 - 9.2 9.8 -10.2 8.3 - 6.5 8.6 - 9.2	FV 45-35 29-30 28-30 28-40	PV NC NC NC 4	PHUND P	FL NC NC <100 20	Ph NC 10-10.5 9-9.5-10 9-9.5-10
POINT 6: TEC A) TESTIN	HNICAL STAGES	OF OPERAT	ION				

None anticipated.

B) LOGGING

GR-CNL-LDT-AIT from TD to B-5/8" casing shoe. GR-CNL from base of 8-5/8" casing to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEME:NT

INTERVAL	AMOUNT SXS	ft of Fill		GALS/SX	PPG	ET ³ /SX
Lead 0 - 300" (100% excess circ to surface)	100	300	interfill C + 1/4 pps Flocels + 2% CaCl ₂	14.35	11.0	2.49
Tail 300-600' (100% excess ciro to surface)	200	300	Class C + 2% CaCl2	6.32	14.82	1.34
INTERMEDIATE: Lead 0 - 3450' (100% excess circ to surface)	740	3450	Interfill C + 2% CaCl ₂	14.35	11.9	2.49
Tali 3450-395()! (100% excess circ to surface)	125	500	Class C	6.32	14.80	1.34

PRODUCTION: Single stage cementing procedure with ZoneSeal (foam) will be required.

INTERVAL 3650-11,250	AMOUNT SXS 1150	<u>FILL</u> 7600'	FT OF <u>TYPE</u> Prem Plus + 2,0% ZoneSeal	<u>GALS/SX</u> 6.30	<u>PPG</u> 9.0-12.0	<u>FT^{\$}/SX</u> 1.82-1.64
11,250-11,350	20	100	+ Nitrogen (200-460 sci/bbl) Prem Pius + 2.0% ZoneSeal	6.30	14.5	1.39

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E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. The Bone Spring expected BHP is 6000 (max) or an equivalent mud wt of 10.0 ppg (2) TD. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled under balanced utilizing a rotating head. Prior to penetrating the abnormal pressures in the Bone Spring and Wolfcamp, mud monitoring equipment will be installed and operative. No H_2S is anticipated.

Estimated BHT is 170° F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

25 days drilling operations

10 days completion operations

tiw Incon F

June 5, 2003

2007

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: JAMES RANCH UNIT #87

LEGAL DESCRIPTION - SURFACE: 250' FSL & 1980' FWL, Section 6, T-23-S, R-31-E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Surveyor's plat. There will be an extension of the existing pad for the James Ranch Unit #14.

B) Existing Roads:

Between mile markers 10 & 11 on Highway 128 turn northeast on WIPP road. Turn east and go 0.5 miles. Turn north and go 0.1 mile to location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "A".

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

See Exhibit "A". No new road will be required.

B) Width

Not applicable.

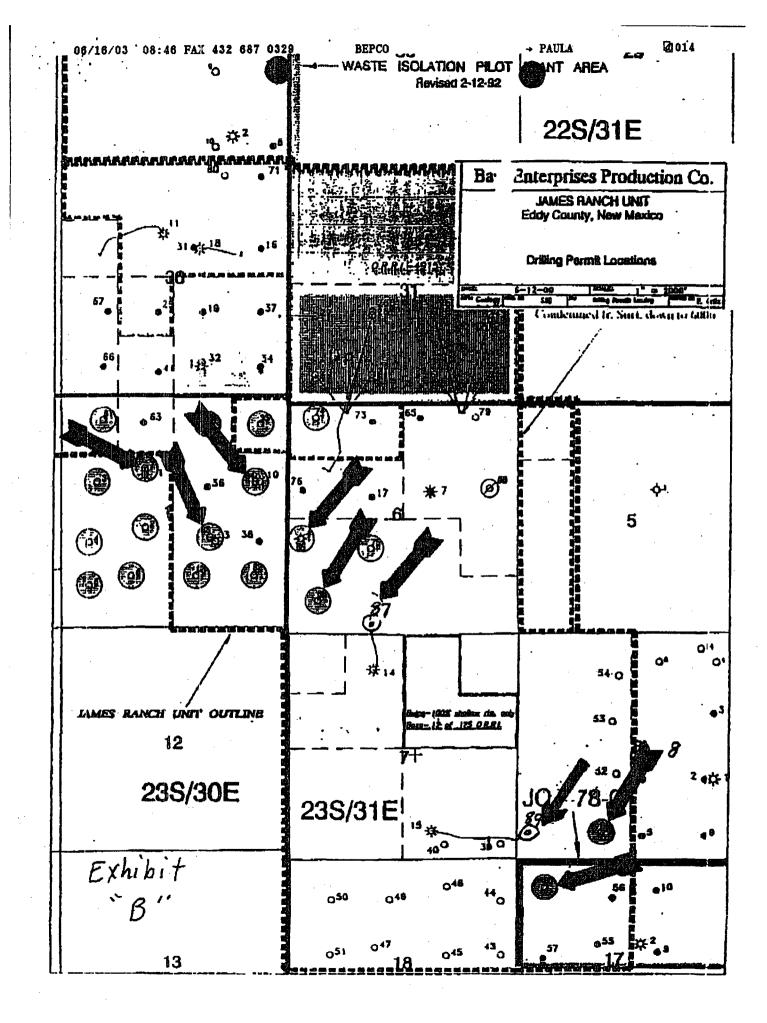
C) Maximum Grade

Not applicable.

D) Tumcut Ditches

Spaced per BLM requirements.

 E) Culverts, Cattle Guards, and Surfacing Equipment None.



Form 3160-5 (August 1999)	BI	UNITED STATE	S NTERIOR IGEMENT	ror's cof	OMB N Expires: N 5. Lease Serial No.	APPROVE) IO. 1004-01:15 ovember 30, 2000
	Do not use thi	NOTICES AND REPO s form for proposals to I. Use form 3160-3 (Af			NMNM04473 6. If Indian, Allottee	or Tribe Nar æ
	SUBMIT IN TRI	PLICATE - Other Instru	ctions on reverse side.		7. If Unit or CA/Agr NMNM70965A	
1. Type of Well Di Well	Gas Well [] Oth	er	<u> </u>		8. Well Name and No JAMES RANCH	
2. Narre of Opera BASS ENTE	RPRISES PFOD	Contact: JCTION CO	CINDI GOODMAN E-Mail: CDGOODMAN@BA	SSPET.COM	9. API Well No. 30-015 -	
3a. Additess P O BOX 27 MICLAND, 1	/60 ГХ 79702		3b. Phone No. (include area Ph: 432-683-2277	code)	10. Field and Pool, o LOS MEDANO	
	ell (Footage, Szc., 7 R31E SESW 250	, R., M., or Survey Description FSL 1980FWL	n)	·····	11. County or Parish EDDY COUNT	
1	2. CHECK APPE	OPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF S	UBMISSION		TYI	PE OF ACTION		· · · ·
D Notice of I		Acidize Alter Casing	Deepen Fracture Treat	Produc Reclan	tion (Start/Resume) ation	Water Shut
Subsequen	t Report adonment Notice	Casing Repair	New Constructio		plete rarily Abandon	Other
If the proposal Attach the Bon	is to deepen directions d under which the wor	illy or recomplete horizontally k will be performed or provid	nt details, including estimated a , give subsurface locations and e the Bond No. on file with BL	measured and true v M/BIA. Required su	proposed work and appr vertical depths of all pert ubsequent reports shall b	inent marker; and a be filed within 30 da
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	8	Oil Cons.	DIV-Dist. 2			
Form 3160-5	UNITED STATE	Oil Cons. I	Avenue		MAPPROVED 8 No. 1004-0135 res November 30, 2000	
(August 1999) E	UNITED STATES, M Grand Avenue DEPARTMENT OF THEINTENIOR BUREAU OF LAND MANAGEMENTA, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS					
	SUNDRY NOTICES AND REPORTS ON WELLS					
	is form for proposals to ell. Use Form 3160-3 (AP			6. If Indian, Allo	ttee or Tribe Name	
	PLICATE - Other instr	uctions on revers	eside-	7. If Unit or CA	Agreement, Name and/or No.	
1. Type of Well S Oil Well Gas Well	Other	,	BECEIVED	8. Well Name an		
2. Name of Operator Bass Enterprises Production	n Co			JAMES RAN	CH UNIT #87	
3a. Address		3b. Phone No. (inc	NOV 1 8 2005	30-015-3427		
P. O. Box 2760 Midland T	(79702 ., T., R., M., or Survey Descript	and the second secon	JU-ARTESKA		ol, or Exploratory Area	
SEC 6, T23S, R31E, SESV 32.19376 N LAT, 103.4908	V 250 FSL, 1980 FWL	,		11. County or Pa EDDY NM	rish, State	
12. CHECK AP	PROPRIATE BOX(ES) 1	O INDICATE NAT	URE OF NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION]	TYPE OF ACTION	<u></u>		
Notice of Intent	 Acidize Alter Casing 	Deepen Fracture Treat	Production (Star Reclamation	t/ Resume)	Water Shut-Off	
Subsequent Report	Casing Repair	New Construction	Ē	Well Integrity		
Final Abandonment Notice	Change Plans	Piug and Abandon		andon	OPERATIONS	
	Convert to Injection	Piug Back	Water Disposal			
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizont te work will be performed or pro- olved operations. If the operation al Abandonment Notices shall by for final inspection.) 9/10/05. Drilled 14-3/4" jum Plus + 3% Econolite to 600 psi f/30 min., hel set at 3946'. Cement w ce. Drill 7-7/8" hole to 11	ally, give subsurface loca wide the Bond No. on file in results in a multiple cor- e filed only after all requi- hole to 625'. Ran e + 2% CaCl and 1 d ok. Drill 11" hole ith 820 sx Interfill (1340'. Ran 254 jts f	utions measured and true we with BLM/BIA. Required appletion or recompletion in rements, including reclama 16 jts 11-3/4", 42# 1 50 sx Premium Plus to 3948'. Ran 71 jts 2 and 200 sx Premiu	rical depths of all p d subsequent reports a new interval, a Fo ation, have been con H-40, STC casi s + 2% CaCl. C 8-5/8" 32# J-5 um Plus + 2% (bertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once spleted, and the operator has ing set @ 617'. Firclulate to surface. 5 LTC and 20 jts 8- CaCl + 1/4 pps	
Release Rig @ 2:30 a.m. Prep for completion.	10/16/05.					
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct	Title				
Cindi Goodman		luction Clerk				
Signature	Aoo I	Date 10/2	8/2005			
ACCEPTED	OR RECOMMENDACE	FOR FEDERAL OR	STATE OFFICE USE			
Approved by	DAVID & CLASS		Title	Date		
Conditions of approval, inapy are certify that the applicant holds legal which would entitle the applicant to	attaction. Approval of this noti or equitable title to those right conduct operations thereon.	is in the subject lease	Office			
Title 18 U.S.C. Section 1007 Make fraudulent statements of Tepresental (Instructions on reverse)	in a chine for any person kno that as to any matter within its	wingly and willfully to n jurisdiction.	nake to any department or	agency of the Unite	ed States any false, fictitious or	

•			1	•			
District I 1625 N. French Drive, Habbs, NM 88240				Mexico Resources Department	R	Form C evised June 10,	
District II		·		-			
1301 W. Grand Avenue, Artesia, NM 88210 District III				ion Division ancis Dr.	A	PPLICATION	
1000 Rio Brazos Road, Azzec, NM 87410				Mexico 87505		Pre-Approved	Pools
District IV	ADDI ICATION FO			IOLE COMMINGLING		STING WELL	
1220 S. SL. Francis Dr., Santa Fe, NM 87505	AFFLICATION FO				-	<u> </u>	
Bass Enterprises Production Co.		P.C). Bo	ox 2760 Midland, TX 7970	12		
Operator		<u>,</u>	idress				
JAMES RANCH UNIT	87 S	EC 6, 1	г-23	-S,R-31-E		EDDY	
Lease	Well No. Un	it Letter-	Section	on-Township-Range		County	
OGRID No. 001801 Property Co	ode 001786 API No.	30-0	15-3	4277 Lease Type:	<u>X</u> Federal	State	_Fee
DATA ELEMENT	UPPER ZONE		E	NTERMEDIATE ZONE	LO	WER ZONE	
Pool Name	LOS MEDANOS BONE	SPRI	NG I	OS MEDANOS WOLFC	мр		
Pool Code	40295		963	36	_		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,002' - 11,016'		11,2	200' - 11,210'		SCEIVER.	
Method of Production (Flowing or Artificial Lift)	FLOWING		FLC	WING		EC _ 7 2005 D-AHTESU	A
Bottomhole Pressure (Note: Pressure data will not be required if the bottom							
perforation in the lower zone is within 150% of the		:					
depth of the top performing in the upper sone)	NA		NA				
Oil Gravity or Gas BTU (Degree APt or Gas BTU)	44.2	1	44.2				
Producing, Shut-In or New Zone	PRODUCING		PRO	DUCING			
Date and Oil/Gas/Water Rates of							
Last Production. (Note: For new zones with no production history,	Date: 11/24/2005		Da	te: 11/24/2005	Date:	/0000	
applicant shall be required to attach production estimates and supporting data.)	Rates:49/31/2		De	tes: 24/15/1	Bataa		
Commando and Supporting Gate.)	Kales:49/31/2		Ra	les: 24/13/1	Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas		Oi	Gas	Oil	Gas	
than current or past production, supporting data or explanation will be required.)	67 % 67	%		33 % 33	%	%	%
	ADL	DITIO	NAL	DATA			J
Are all working, royalty and overriding	g royalty interests identical in	 1 all cor	nmin	gled zones?	Y	es X No	•
If not, have all working, royalty and ov						esNo	
Are all produced fluids from all comm	ingled zones compatible with	h each c	other?	?	Y	es <u>X</u> No_	
Will commingling decrease the value of	•				Y	es No	<u> </u>
If this well is on, or communitized with or the United States Bureau of Land M					Y	cs <u>X</u> No_	
NMOCD Reference Case No. applicab	ole to this well: R-10558						

Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the h ledge and helief

Thereby county and the information above is not and complete to the best	of my knowledge and beller	•
SIGNATURE (hia for TITLE Producti	on Clerk	DATE 11/29/2005
TYPE OR PRINT NAME Cindi Goodman	TELEPHONE NO, () (432)683-2277
E-MAIL ADDRESS Cdgoodman@hassnet.com		

DISTRICT I

1655 K. Frünch Dr., Hobbe, NM 88240 DISTRICT II 611 South First, Artesia, NM 68210

DISTRICT III

1000 Rio Brazos Ed., Arteo, NM 87410

DISTRICT IV 2040 Bouth Pacheco, Santa Pe, NM 87505 State of New Mexico

Energy, Minerals and Natural Ressources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-	Number • 34277		40295 LOS MEDANOS BONE SPRING							
Property C			Property Name						Well Nu	
001786			JAMES RANCH UNIT						87	
OGRID No	.		Operator Name BASS ENTERPRISES PRODUCTION COMPANY						Elevat 330	
001301			DASS	CNICKP			· · · · · · · · · · · · · · · · · · ·			l
T						ce Loc			m - A for - A March	
UL or lot No.	Section 6	Township 23 S	Range 31 E	Lot Idn	Feet free 25		North/South line SOUTH	Feet from the 1980	East/West_line WEST	County EDDY
N	0	23 3	1	L			1		WEST	CODI
			· · · · · · · · · · · · · · · · · · ·				erent From Sur			
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County
Dedicated Acres	B Joint o		nsolidation	Code Or	der No.					
40	N									
<u> </u>			SSIGNED				UNTIL ALL INTER	PRSTS HAVE DE	EN CONSOLDA	
NO ALLO							APPROVED BY			1100
LOT 4 - 40	0.45 AC. 1	107 3 - 3	59.90 AC	101.2	- 39.94	AC.	LOT 1 - 39.98 AC			
		20.0			00.04	1		UPERATO	R CERTIFICAT	
									y certify the the tri 1 is true and compl	
						1		best of my know	dedge and belief.	
	1								ρ	
	i I						ECEIVE	Will	ion R. Dann	uh
L				↓				Signature		
LOT 5 - 40	0.79 AC.						DEC _ 7 2005	Printed Name	-]
	1					- P		W.R. DAN		
	1					1		Title		
	[1			DRILLING SUPT.	
	1							Date ///	29/05	
	1					I		SURVEYO	R CERTIFICAT	NON
LOT 6 - 40	0.96 AC.							/ hereby certifi	, that the well locat	ion shown
]]						1		on this plat we	s plotted from field	i notes of
	i					i		supervison an	made by me or d that the some is	true and
	ĺ			1		i		correct to th	e best of my belie	r.
	1			1		ł		Ju	ly 28, 2000	
	ļ			l		ļ		Date Surveye	d	
LOT 7 - 41	1.13 AC.	LAT - N3Z	19'37.6"	十一一-		+	<u> </u>	- Signature Professional GAN	Sama Sama	
11	l r		03:49'08.9	1		I I			A A	
{	r T	//		1		1		1 Yok	XV	~
	ř	2300.9	3.302.8			1		2 W.O	7983. 0426A	
	ŀ		J.#22.8	ľ		i		Centrepode M	1.1.51	7977
	-1980'			1		Ì				
[ŀ	/530).0"/-		<u> </u>			1		SIN SUBJECT	

DISTRICT I

1625 R. French Dr., Hobbs, RM 85240 DISTRICT II

811 South First, Artesia, NM 66210

DISTRICT III 1009 Rio Brazos Rd., Artec. NM 87410

DISTRICT IV 2040 Bouth Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Netural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

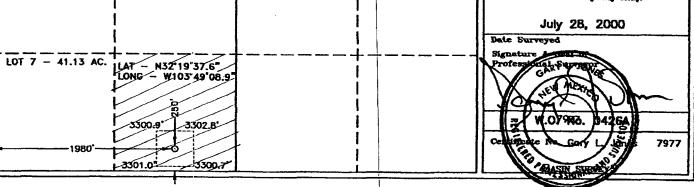
2040 South Pacheco

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

API Number **Pool** Code Pool Name LOS MEDANOS WOLFCAMP 96336 30-015-34277 Property Code Well Number **Property Name 001** 786 JAMES RANCH UNIT 87 OGRID No. **Operator** Name Elevation BASS ENTERPRISES PRODUCTION COMPANY 3301' 001801 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 23 S 250 6 31 E SOUTH 1980 WEST EDDY N Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Feet from the Township Range East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 4 - 40.45 AC. LOT 3 - 39.90 AC. LOT 2 - 39.94 AC. LOT 1 - 39.98 AC. **OPERATOR CERTIFICATION** I hereby certify the the information ined herein is true and complete to the best of my knowledge and belief. RECEIVEL William R. Dannel DEC _ 7 2005 OD AHIESIA Signat LOT 5 - 40.79 AC. Printed Name W.R. DANNELS Title DMSION DRILLING SUPT. Date 11/29/05 SURVEYOR CERTIFICATION LOT 6 - 40.96 AC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the some is true and corvect to the best of my belief.



JAMES RANCH UNIT #87 BASS ENTERPRISES PRODUCTION COMPANY

The 3rd Bone Spring and the Wolfcamp intervals were treated and flow tested together. In order to determine how much production should be attributed to each of the two zones an allocation formula, based on log calculated pay, was developed. The following table shows this breakdown:

	3rd BONE SPRINGS	WOLFCAMP
Net Pay	20	10
Average Porosity	10%	10%
OH	2.0	1.0
Allocation Percentage	67%	33%
		•

	Dr., Hobb	s, NM 8824	0 1		State of Ne Minerals &			0.00			•	Form C-104 Revised June 10, 2003
District II 1301 W. Grand A District III	Avenue, A	Artesia, NM						003		Subm	it to App	oropriate District Office
1000 Rio Brazos District IV				-	il Conserva 220 South S	t. Francis	Dr.					5 Copies
1220 S. St. Franc	cis Dr., Si I	-			Santa Fe, N OWABLE			217 47	ΓΙΟΝ Τ	O TR	_	AMENDED REPORT
¹ Operator na		Address		<u> MALI</u>			11101	² 00	RID Num	ber 1801		
Bass Enter P. O. Box 1 Midland, 1	2760		on Co.						ason for Fi 11/15/05		de/ Effec	ive Date
⁴ API Numbe	er	5 H	ool Name		ONE SDDIN						ol Code 195	
30 -015-34 7 Property Co		* 1	roperty Nan	ne	ONE SPRIN	G)				9 W	ell Numb	er
001786 II. ¹⁰ _Su	urface I	ocation	AMES RA	NCH U	NIT					87		
Ul or lot no.	Section	n Townsh		Lot.ldn					from the		Vest line	County
<u>N</u> 11 P	6	23S Iole Loca	31E	l	250	SOUTH		1980		WES	Г	EDDY
UL or lot no.	Section			Lot Idn	Feet from the	North/So	uth line	Feet	from the	East/V	Vest line	County
		<u> </u>	-	[<u> </u>	-1					l
¹² Lse Code F	<u>F</u>	ucing Method Code	T.	Connection Date	¹⁵ C-129 Per	rmit Number		C-129	Effective l	Date	"c-	129 Expiration Date
III. Oil a ¹⁸ Transport		s Transpo 19 .	orters Fransporter 1	Name	20	POD	²¹ C)/G		²² PC	D ULST	R Location
OGRID 035246	·		and Addre	<u>ss</u>	282020		OI		UNIT		and Desc	
UJJ240	1	P.O. BOX		5 79702	262020	″ ■			SECTI JAME BATT	ON 6, S RAN	T-23-S, CH UN	R-31-E, IT #17
020809		SID RICI 201 MAI	LARDSON N ST., SUI TH, TX 7	GAS TE 3000	282020	2	GA		UNIT SECTI	ON 6.	CR F T-23-S, CH UN	R-31-E, IT #17
									BATT	ERY		
	{						 		· .			
						····						
												ECEIVED
											1.1	
IV. Proc	duced V	Water									0	EC _ 8 2005
IV. Proc ²³ POD	duced V		POD ULSTR	Location	and Description	n					0	
²³ POD V. Well	Comp	²⁴ J letion Da	ta	. Location							0	EC _ 8 2005
 ²³ POD V. Well ²⁵ Spud Da 09/10/2005 	Comp ate	²⁴ J letion Da ²⁶ Rea 11/15/200	ta dy Date 5	11,34	²⁷ TD 0	²⁸ PE 11,283'		11,0	¹⁹ Perforati 102' - 16	ons		50 _ 8 2005 DARTESIA ³⁰ DHC, MC
²³ POD V. Well ²⁵ Spud Da 09/10/2005 ³¹ He	Comp	²⁴ J letion Da ²⁶ Rea 11/15/200	ta dy Date 5 ³² Casir	11,34 ng & Tubin	²⁷ TD 0	²⁸ PE 11,283' 33	3TD Depth S	11,0	²⁹ Perforati 102' - 16			EC _ 8 2005
 ²³ POD V. Well ²⁵ Spud Da 09/10/2005 	Comp ate	²⁴ J letion Da ²⁶ Rea 11/15/200	ta dy Date 5	11,34 ng & Tubin	²⁷ TD 0	²⁸ PE 11,283'		11,0	²⁹ Perforati 102' - 16	ons 270		50 _ 8 2005 DARTESIA ³⁰ DHC, MC
²³ POD V. Well ²⁵ Spud Da 09/10/2005 ³¹ He	Comp ate	²⁴ J letion Da ²⁶ Rea 11/15/200	ta dy Date 5 ³² Casir	11,34 Ig & Tubii 12#	²⁷ TD 0	²⁸ PE 11,283' 33		11,0	¹⁹ Perforati 102' - 16			50 _ 8 2005 DARTESIA ³⁰ DHC, MC
²³ POD V. Well ²⁵ Spud Da 09/10/2005 ³¹ Ha 14.750	Comp ate	²⁴ J letion Da ²⁶ Rea 11/15/200	ta dy Date 5 ³² Casir 11.750 - 4	11,34 1g & Tubin 12# 2#	²⁷ TD 0	²⁸ PE 11,283' ³³ 617'		11,0	¹⁹ Perforati 102' - 16	270		50 _ 8 2005 DARTESIA ³⁰ DHC, MC
²³ POD V. Well ²⁵ Spud Da 09/10/2005 ³¹ He 14.750 11.00 7.875	comp atc fole Size	24 1 letion Da 26 Ree 11/15/200	ta dy Date 5 ³² Casir 11.750 - 4 8.625 - 32	11,34 1g & Tubin 12# 2#	²⁷ TD 0	²⁸ PE 11,283' ³³ 617' 3946'		11,0	¹⁹ Perforati 102' - 16	270 1020		50 _ 8 2005 DARTESIA ³⁰ DHC, MC
²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ He 14.750 11.00 7.875 VI. Wel	Comp atc 1 Jole Size	24 1 letion Da 26 Ret 11/15/200	ta dy Date 5 ³² Casir 11.750 - 4 8.625 - 32 5.50 - 20#	11,34 g & Tubii 12# *	²⁷ TD 0 ng Size	²⁸ PE 11,283' 33 617' 3946' 11324'	Depth S	11,0	002' - 16	270 1020 2000	9 901	Sec. 8 2005 Sean TESIA 30 DHC, MC ks Cement
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²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ He 14.750 11.00 7.875 VI. Wel ³⁵ Date New	L Comp ate	24 1 26 Rea 11/15/200 27 Rea 11/15/200 26 Rea 26 Rea 26 Rea 27 1 26 Rea 27 1 26 Rea 27 1 26 Rea 27 1 26 Rea 27 Rea 27 Rea 27 Rea 28 Rea 29 Rea 20	ta	11,34 ig & Tubin 12# 2# 4 5 11/2	²⁷ TD 0 ng Size Test Date	²⁸ PE 11,283' 33 617' 3946' 11324' 11324' ³⁸ Tc 24 HRS	Depth S	11,0	902' - 16	270 1020 2000	0 901 34 Sac	50 - 8 2005 30 DHC, MC
²³ POD V. Well ²⁵ Spud Da 09/10/2005 ³¹ H- 14.750 11.00 7.875 VI. Wel ³⁵ Date New 11/15/2005 ⁴¹ Choke S 16/64" ⁴⁷ I hereby cer	L Comp ate 1 iole Size V Oil 5 Size	24 1 letion Da 26 Rec 11/15/200 Data 36 Gas De 11/15/21 137 the rules o	ta dy Date 5 ¹² Casir 11.750 - 4 8.625 - 32 5.50 - 20# livery Date 005 Oil f the Oil Cor	11,34 g & Tubin 12# 2# 4 57 11/ 98 sservation	²⁷ TD 0 ng Size Test Date 29/2005	²⁸ PE 11,283' 33 617' 3946' 11324' 11324' ³⁸ Tr 24 HRS	Depth S	11,0	902' - 16	270 1020 2000 9g. Press ⁴⁵ AOF	aure	50 - 8 2005 30 DHC, MC
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 ²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ H 14.750 11.00 7.875 VI. Well ³⁵ Date New 11/15/2005 ⁴¹ Choke S 16/64" ⁴⁷ I hereby cer been complied complete to th Signature: (Printed name: 	L Comp ate 1 1 10 le Size 0 ll Test 1 v Oil 5 5 iize trify that d with an te best of	24 1 letion Da ²⁶ Ree 11/15/200 Data ³⁶ Gas De 11/15/2/2 137 the rules o id that the if my knowl	ta dy Date 5 ¹² Casir 11.750 - 4 8.625 - 32 5.50 - 20# livery Date 05 Oil f the Oil Con fformation g	11,34 g & Tubin 12# # # 11/. 98 sservation iven abov	²⁷ TD 0 ng Size Test Date 29/2005	²⁸ pe 11,283' 33 617' 3946' 11324' 11324' 24 HRS 246	Depth S est Lengt	11,0	3º Tt	270 1020 2000 9g. Press ⁴⁵ AOF	aure	50 - 8 2005 30 DHC, MC
 ²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ H 14.750 11.00 7.875 VI. Well ³⁵ Date New 11/15/2005 ⁴¹ Choke S 16/64" ⁴⁷ I hereby cer been compliet to th Signature: (Printed name: Ci Title: 	L Comp ate 1 lole Size	24 1 letion Da 26 Res 11/15/200 Data 36 Gas Do 11/15/20 42 137 the rules o kd that the if f my knowl 0 dman	ta dy Date 5 ¹² Casir 11.750 - 4 8.625 - 32 5.50 - 20# livery Date 05 Oil f the Oil Con fformation g	11,34 g & Tubin 12# # # 11/. 98 sservation iven abov	²⁷ TD 0 ng Size Test Date 29/2005	²⁸ pp 11,283' 33 617' 3946' 11324' 11324' 24 HRS 246 246 Approved t	Depth S est Lengt	11,0	3º Tt	270 1020 2000 9g. Press ⁴⁵ AOF		³⁰ DHC, MC ks Cement ⁴⁰ Csg. Pressure 50 ⁴⁵ Test Method FLOWING ON
 ²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ H 14.750 11.00 7.875 VI. Wel ³⁵ Date New 11/15/2005 ⁴¹ Choke S 16/64" ⁴⁷ I hereby cer been complied complete to th Signature: (Printed name: Ci Title: Pr 	Comp ate 1 ole Size	24 1 26 Tere 11/15/200 Data 36 Gas De 11/15/20 137 the rules o dd that the if my knowl Comment odman Dn Clerk	ta	11,34 g & Tubin 12# # # 11/. 98 sservation iven abov	²⁷ TD 0 ng Size Test Date 29/2005	²⁸ pp 11,283' 33 617' 3946' 11324' 11324' 24 HRS 246 Approved t Title:	Depth S est Lengt	11,0	3º Tt	270 1020 2000 9g. Press ⁴⁵ AOF		50 - 8 2005 30 DHC, MC
²³ POD V. Well ²⁵ Spud De 09/10/2005 ³¹ He 14.750 11.00 7.875 VI. Well ³⁵ Date New 11/15/2005 ⁴¹ Choke S 16/64'' ⁴⁷ I hereby cer been compliec complete to th Signature: Printed name: Ci Title:	Comp ate 1 ole Size	24 1 26 Ret 11/15/200 Data 36 Gas De 11/15/20 Data 36 Gas De 11/15/20 42 137 the rules o dd that the i f my knowl down an on Clerk an@basss	ta	11,34 g & Tubin 12# 2# 2# 2# 2# 2# 2# 2# 2# 2# 2# 2 7 11/ 98 servation iven abovi ief.	²⁷ TD 0 ng Size Test Date 29/2005 ⁴³ Water Division have e is true and	²⁸ pp 11,283' 33 617' 3946' 11324' 11324' 24 HRS 246 Approved t Title:	Depth S est Lengt	II,0	002" - 16	270 1020 2000 9g. Press 45 AOF VATION		50 - 8 2005 30 DHC, MC ks Cement - 40 Csg. Pressure 50 - 45 Test Method 70 NG 0N 0 1 2 2005

<u>District</u> I 1625 N. French Dr., Ho <u>District I</u> I	bbs, NM 8	8240	E				w Mexico Natural I	-	ces	•			Form C-104 Revised June 10, 2003
1301 W. Grand Avenue District III 1000 Rio Brazos Rd., A			10				ion Divis				Submi	t to App	ropriate District Office 5 Copies
District IV				12			. Francis					-	•
1220 S. St. Francis Dr.,							IM 8750:		177 4 7			<u> </u>	AMENDED REPORT
¹ Operator name an			ST FO	<u>R ALL</u>	<u>ow</u>	ABLE A	AND AU	THOR		RID Num		MSPC	
Bass Enterprise			Co.							00	1801		
P. O. Box 2760	0703									son for Fi 11/15/05	ling Coo	ie/ Effect	ive Date
Midland, TX 7 API Number	9/02	5 Pool	Name								6 Po	ol Code	
30 -015-34277		LO	S MEDA	NOS (W	OLI	FCAMP)	l				963		
⁷ Property Code 001786			verty Nam MES RA		<u>TIV</u>						9 We 87	il Numb	er
II. ¹⁰ Surface							N	at Line	Feet	Gram tha	East/M	/est linc	County
Ul or lot no. Sect N 6	ion Tow 23S	/nship	Range 31E	Lot.Idn	250	t from the	North/So SOUTH	uth Line	1980	from the	WEST		EDDY
	Hole L	ocatic					1000111						4- <u></u>
UL or lot no. Secti		vnship	Range	Lot Idn	Fee	t from the	North/So	outh line	Feet	from the	East/V	est line	County
¹² Lse Code "P	roducing Me Code	thod	"GasCo	onnection	15	C-129 Per	i mit Number	16	C-129	Effective I	Date	¹⁷ C-1	29 Expiration Date
F F						··· <u></u>							
III. Oil and C	<u>as Tran</u>		ers nsporter N	lome		20	POD	21 C			22 00	חוופיד	R Location
OGRID			nsporter N nd Addres				POD					and Desc	
035246			ADING			282020	l	01		UNIT			D 21 F
	P.O. E MIDL		TEXAS	79702						JAME	S RAN	CH UN	R-31-E, IT #17
020809	SID P	ICHA	RDSON	GAS	-	2820202	 >	GA		<u>BATT</u>		RF	
	201 M	AIN S	ST., SUI I, TX 76	FE 3000	1	2020202		UA		SECTI JAME BATT	ON 6, S RAN	T-23-S, CH UN	R-31-E, IT #17
	1											<i>i</i>	ECEIVED
1	1	·.									_		. 1
	1												:C _ 8 2005
TI / Deadward			······										-ARTESIA
IV. Produced ²³ POD	i water	²⁴ POI	D ULSTR	Location	and I	Description	1						
V. Well Con									- J	<u></u>		,	
²⁵ Spud Date 09/10/2005	11/15/	Ready 2005	Date	11,34	²⁷ TI 0	D	²⁸ Pl 11,283'	BTD	11,2	¹⁹ Perforat 200' - 10	ions		³⁰ DHC, MC
³¹ Hole Si	ze		³² Casin	g & Tubir	ng Siz	ze	33	Depth S	Set			³⁴ Sac	cks Cement
14.750		1	1.750 - 4	2#			617'				270		
11.00		8	.625 - 32	#			3946'				1020		
7.875		5	.50 - 20#	1			11324'				2000		
		1											
VI. Well Te	st Data						<u> </u>	v					
³⁵ Date New Oil		s Deliv	ery Date	37	Test	Date		'est Leng	th	³⁹ TI	og. Press	aure	⁴⁰ Csg. Pressure
11/15/2005	11/1	5/2005			29/20		24 HRS	\$					750
⁴¹ Choke Size 16/64"	137	⁴² Oi	11.	98	¹³ Wa	ter	246	44 Gas			⁴⁵ AOF		⁴⁶ Test Method FLOWING
⁴⁷ I hereby certify th	at the rul	es of th	e Oil Con	servation	Divis	ion have	A		OIL	CONSER	VATIO	N DIVIS	ION
been complied with complete to the best Signature:	and that	the info	rmation gi	ven abov	e is tri	ue and 9	Approved	h a)ENI			
Printed name:	id-	A	10-0	2	>			oy: 		Cne X VI			
Title:	Goodma	<u> </u>					Title:				DEC	2 1 2 3	2005
Produc	tion Cle	rk	••				Approval I						
E-mail Address:	man@b	000000						_					

Date: 12/01/2005

Phone: (432)683-2277

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)H	C 2	NSL Neg wined To	Dondina

District I Energy, Minerals and Natural Resources May 27, 2004 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 1301 W. Graud Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 30-015-34277
District II OIL CONSERVATION DIVISION 30-015-34277
1301 W. Graud Ave. Artesia NM 88210 OIL CONSERVATION DIVISION
1301 W. Graud Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease
1220 South St. Francis Dr. STATE FEE
District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JAMES RANCH UNIT
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JAMES RANCH UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1 Type of Well: Oil Well IX Gas Well Other
2 Name of Operator 9 OGBID Number
Bass Enterprises Production Co. DEC 8 2005
3. Address of Operator P. O. Box 2760
Midland, TX 79702
4. Well Location
Unit Letter N : 250 feet from the SOUTH line and 1980 feet from the WEST line
Section 6 Township 23S Range 31E NMPM CountyEDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3301'GL
Pit or Below-grade Tank Application X or Closure X
Pit type DRILLING Depth to Groundwater >100' Distance from nearest fresh water well >200' Distance from nearest surface water >1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 7300 bbls; Construction Material SYNTHETIC
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🗌
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB
OTHER: OPEN TRENCH PIT/PIT CLOSURE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling Pit will be closed per guidelines: Sec IV-B-3-b.

Permit requested to open trench pit 170' X 15' wide 12 mil liner push in drilling cuttings and close by covering with 20 mil liner and 3' of top soil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [2], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE (inter to the State	TITLEProduction	1 Clerk	DATE 12/02/2005
Type or print name Cindi Goodman	E-mail address:c	dgoodman@basspet.com	Telephone No. (432)683-2277
APPROVED BY:	ידיזירין זיי	Gerry Guye Compliance Officer	
Conditions of Approval (if any):	_TITLE		DATE 12-9-05

1	DEPARTMENT OF THE BUREAU OF LAND MANA Y NOTICES AND REPO	AGEMENTA NIA	A 88210	5. Lease Ser	OMB No. 1004-0135 Expires November 30, 2000 ial No.
				NMNM04	
abandoned w	is form for proposals to ell. Use Form 3160-3 (AF	PD) for such propo	r an sais.	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other Instr	uctions on rever	se side		CA/Agreement, Name and/o
1. Type of Well			RECEIVED		
2. Name of Operator			DEC 1 6 2005	8. Well Nam JAMES R	ie and No. ANCH UNIT #87
Bass Enterprises Production	on Co.		OCD-AFITERIA	9. API Well 30-015-34	
3a. Address P. O. Box 2760 Midland TX	K 79702	3b. Phone No. (in (432)683-2277	ciude area code)		Pool, or Exploratory Area
4. Location of Well (Footage, Sec SEC 6, T23S, R31E, SESV	c., T., R., M., or Survey Descript	tion)			ANOS WOLFCAMP
32.32683 N LAT, 103.8188	34 W LON		DEC 1 6 2005	EDDY	r Parish, State
			OCD-AHTES		
······	PROPRIATE BOX(ES)	IO INDICATE NA		EPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
X Notice of Intent	Acidize	Deepen Fracture Treat	Production (Star Reclamation		Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	=		Other DOWNHOL
Final Abandonment Notice	Change Plans	Plug and Abando	on 🗌 Temporarily Ab	andon	COMMINGLE
I Final Abandonment Nouce	· · · · · · · · · · · · · · · · · · ·	Dhug Beak	11/star Dimaral		
 Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which th following completion of the inv 	Convert to Injection ed Operation (clearly state all per ectionally or recomplete horizont he work will be performed or pre volved operations. If the operation	tally, give subsurface lo ovide the Bond No. on fi on results in a multiple of	cations measured and true ve le with BLM/BIA. Required completion or recompletion in	ertical depths of d subsequent rep a a new interval.	all pertinent markers and zon orts shall be filed within 30 a Form 3160-4 shall be filed
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E SUNDRY Do not use th abandoned we	UNITEDSTATES OG DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOTICES AND REPORTS O is form for proposals to drill or all. Use Form 3160-3 (APD) for su PLICATE - Other instructions or	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMNM04473 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	GasWell Other	RECEIVED	NMNM70965
	GasWell Other	FEB 0 2 2006	8. Well Name and No. JAMES RANCH UNIT #87
2. NameofOperator Bass Enterprises Produc	tion Co.	OCL-ANTEOM	9. API Well No.
3a. Address P. O. Box 2760 Midland		o.(include área code) 683-2277	30-015-34277 10. Field and Pool, or Exploratory Area
	c., T., R., M., or Survey Description)	005-2211	LOS MEDANOS WOLFCAMP
SEC 6, T23S, R31E, SE 32.32683 N LAT, 103.81	SW 250 FSL, 1980 FWL		11. County or Parish, State EDDY NM
12. CHECK A	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
X Noticeof Intent	Acidize Deepen AlterCasing FractureT Casing Repair New Con		art/Resume) Water Shut-Off Well Integrity X OtherDOWNHOLE
Subsequent Report	Change Plans Plug and	· · ·	
Final Abandonment Notice	Convert to Injection PlugBack	Water Disposal	
following completion of the in testing has been completed. F determined that the site is read APPROVAL IS REQUE ZONES. QUAHADA RIDGE, SE LOS MEDANOS (BONI LOS MEDANOS (WOL PRODUCTION ALLOC	volved operations. If the operation results in a mu inal Abandonment Notices shall be filed only after by for final inspection.) STED TO DOWNHOLE COMMIN (DELAWARE) 7,396' - 7,64 E SPRING) 11,002' - 11,01 FCAMP) 11,200' - 11,21 ATIONS ARE AS FOLLOWS: (DELAWARE) GAS - 48% WA E SPRING) GAS - 31% WA FCAMP) GAS - 21% WA	Ittiple completion or recompletion all requirements, including recta IGLE THE FOLLOWIN 6' 6' 0' NTER - 96% OIL 44% NTER - 3% OIL 35%	6
Name (Printed/Typed) Cindi Goodman		Title Production Cle	rk
Signature Curch	400.0	Date 01/20/2006	······································
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by (ORIG.	SGD.) ALEXIS C. SWOBODA	PETROLEUM	ENGINEER JAN 3 1 2006
certify that the applicant holds leg which would entitle the applican		lease Office	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or frau	itle 43 U.S.C. Section 1212, make it a crime for a dulent statements or representations as to any	ny person knowingly and willfully matter within its jurisdiction.	y to make to any department or agency of the United
(Instructions on page 2)			

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District J 1625 N. Franch Drive, Hobbs, NM 88246	State of New Mexico Energy, Minerals and Natural Resources Department								· Revised	Form C June 10,		
District II 1301 W. Grand Avenue, Antenia, NMA 88210 District III 1000 Rus Brance Read, Azerc, NMA 87410 District IV 1200 S. St. Francis Dr., Santa Fr. NMA 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION FOR DOWNHOLE COMMINGLING					 G	APPLICATION TYPE 					
Bass Enterprises Production Co.						60 Midla	nd, TX 79	702				
Operator JAMES RANCH UNIT Lease	87 Well No.			C 6,	dress T-23-S,R- -Section-To		PC			EDDY Cour		
OGRID No. 001801 Property Co	ode_001786	A	PI No	30-0	15-34277	J	Lease Type	:	X_Federa		ate	Fee
DATA ELEMENT	UP	PER 2	ONE		INTE	RMEDIA	TE ZONE	;	I	OWER 2	ONE	
Pool Name	QUAHAD	A RID	ge del	.AW.	LOS AREOS M	IEDANO	S BONE S	PRI	LOS M	EDANOS	WOLF	CAMP
Pool Code	50443				40295				96336			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7396' - 764	6			11,002'	- 11,016			11,200'	- 11,210'		
Method of Production (Flowing or Antificial Lift)	ARTIFICI	AL LIF	т		FLOWN	١G			FLOWI	NG		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A				N/A				N/A			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	44.2				44.2				44.2		ANTE:	
Producing, Shut-In or New Zone	PRODUCI	NG			SI				SI			
Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history, applicant shall be required to attach production	Date:				Date:	11/24/20	105		Date:	11/24/20	05	
estimates and supporting data.)	Rates: 80/	59/199)		Rates:	49/31/2			Rates:	24/15/1		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil		Gas		Oil		Gas		Oil		Gas	
than current or past production, supporting data or explanation will be required.)	44	%	48	%	35	%	31	%	21	%	21	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No Yes No
Are all produced fluids from all commingled zones compatible with each other?	YesX_No
Will commingling decrease the value of production?	YesNoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	YesX_No
NMOCD Reference Case No. applicable to this well: R-10558	
Attachments:	

tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

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PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cinde	4000-	TITLE_	Production Clerk	DATE_01/20/2006	
man on her many and it				. (422) (02 0277	

TYPE OR PRINT NAME Cindi Goodman

E-MAIL ADDRESS cdgoodman@basspet.com

_____ TELEPHONE NO. (______) (432)683-2277___

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JAMES RANCH UNIT #87

Application for Downhole Commingling

COMPLETION SUMMARY:

The 3rd Bone Spring from 11,002' to 11,016', and the Wolfcamp from 11,200' to 11,210' were perforated broken down with acid and fracture stimulated. The reservoirs were flow tested for a period of 24 days. A Composite BP was then set at 10,950' to isolate the Bone Spring and Wolfcamp. The Delaware from 7,396 to 7,646 was perforated, broken down with acid, and fractured stimulated. The Delaware was placed on pump to test until downhole commingling the zones is approved. When approval is received the Composite BP will be drilled up and the zones produced together.

The 3rd Bone Spring and the Wolfcamp intervals were treated and tested together. in order to determine how much production should be attributed to each of the two an allocation formula based on log calculated pay was developed. The following table shows this breakdown:

	3rd Bone Spring	Wolfcamp
Net Pay	20	10
Average Porosity	10%	10%
ФН	2	1
Allocation Percentage) 67%	33%

DISTRICT I 1855 H. Prusch Dr., Bobba, MM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

		Brazos	Rd.,	Artee,	NM	87410
DIS	TRI	CT IV				
2040	Bout	h Pachs	ce, 3	ants P	e, 201	87505

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

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OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
API Number				Pool Code		Pool Name				
30-015-		r	501	143	Proper		HADA RIDGE, S	SE (DELAWARE		
Property Code					AMES RA	•			Well Number 87	
001785	0.				Elevation					
001801			BASS	ENTER	PRISES F	ROD	UCTION COMP	ANY	330	1'
					Surface	Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	Rast/West line	County
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			Bottom	Hole Lo	cation If	Diff	erent From Sur	face	· · · · · · · · · · · · · · · · · · ·	
UL or lot No.	Section	Township	Range	Lot Idn	Teet from	1 the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint c	r Infill Ce	nsolidation	Code 0	rder No.					
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DISTRICT I 1005 E Franch Dr. Botto, Kil BO200 DISTRICT II

DISTRICT II B11 South First, Artesia, NH 88219

DISTRICT III 1000 Rio Brazon Ed., Astao, RM 67410

DISTRICT IV 2048 South Pachece, Santa Pe, NE 87505

State of New Mexico

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Inergy, Massals and Related Recourses Department

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OIL CONSERVATION DIVISION

2040 South Pachesso Santa Fe, New Mexico 87504–2088

D AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Number 30-015-34277			40295	'ool Code		LOS MEDANOS (BONE SPRING)						
SU-UIS-S4277 Property Code		40230	· · · ·	Prop		Well Number						
001786				JA	87							
OGRID N	0.		DACC	DREDD					330			
001801		l	DASS	ENTERP			DUCTION COMP			<u> </u>		
	Surface Location UL or hot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											
UL or lot No- N	Section 6	Township 23 S	Bange 31 E	Lot Jdn		the North/South line		Feet from the 1980	Bast/West line WEST	EDDY		
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UL or lot No.	Section	Township	Range	Lot Mn	Feet fr			Feet from the	East/West line	County		
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State of New Mexico

Form C-102 Revised March 17, 1999

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DISTRICT I

DISTRICT II 311 South First, Arissia, RK 88210

DISTRICT III 1000 Eto Brazzo Ed., Artes, NH 87410 DISTRICT IV

DISTRICT IV 2018 Bush Pacheco, Santa Pe, NH 87505

OIL CONSERVATION DIVISION 2040 South Pachases

rgy, Minerals and Batural Resources Depart

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Mumber			Pool Code			LOS MEDANOS WOLFCAMP				
30-015-34277		96336 LOS ME DANOS WOLL Property Name					JLF CARE	F CAPE		
Property Code 001 786			. 14	MES F	-		87			
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	Bottom Hole Location If Different From Surface									
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Dedicated Acre	Joint o	er Infill Co	molidation	Code Or	der No.					
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		OR A]	NON-STAN	DARD UN	UT HAS	BEEN	APPROVED BY	THE DIVISION		
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B SUNDRY Do not use thi										
	7. If Unit or CA/Agreement, Name and/or No. NMNM70965									
1. Type of Well	Gas Well Other		8. Well Name and No.							
2. Nameof Operator Bass Enterprises Product	JAMES RANCH UNIT #87									
3a. Address	3b. PhoneN	0.(include area code)	30-015-34277							
P. O. Box 2760 Midland	(432) c., T., R., M., or Survey Description)	683-222 CEIVED	10. Field and Pool, or Exploratory Area LOS MEDANOS WOLFCAMP							
SEC 6, T23S, R31E, SES 32.32683 N LAT, 103.818	SW 250 FSL, 1980 FWL	JAN 3 1 2006	11. County or Parish, State EDDY NM							
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPEOF ACTION								
If the proposal is to deepen din Attach the Bond under which I following completion of the in testing has been completed. Fit determined that the site is read APPROVAL IS REQUES ZONES. QUAHADA RIDGE, SE	Subsequent Report Casing Repair New Construction Recomplete Convert of Integration (Convert to Injection) Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon COMMINGLE 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereory if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APPROVAL IS REQUESTED TO DOWNHOLE COMMINGLE THE FOLLOWING ZONES.									
LOS MEDANOS (BONE SPRING) 11,002' - 11,016' LOS MEDANOS (WOLFCAMP) 11,200' - 11,210' PRODUCTION ALLOCATIONS ARE AS FOLLOWS: QUAHADA RIDGE, SE (DELAWARE) GAS - 48% WATER - 96% OIL 44% LOS MEDANOS (BONE SPRING) GAS - 31% WATER - 3% OIL 35% LOS MEDANOS (WOLFCAMP) GAS - 21% WATER - 1% OIL 21%										
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1								
Cindi Goodman		Title Production Cle	rk							
Signature Cinch-	4000	Date 01/20/2006								
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE							
certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1212, make it a crime for a	lease Office	Date y to make to any department or agency of the United							
(Instructions on page 2)	dulent statements or representations as to any	matter within its jurisdiction.								

(Instructions on page 2)

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