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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505





ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECKLIST IS MA		E APPLICATIONS FOR EXCEPTIONS TO DIV	
Applic	[DHC-Down [PC-Po	o: Idard Location] [NSP-Non-Sta Inhole Commingling] [CTB-Lool IOLS - Off- [WFX-Waterflood Expansion] [SWD-Salt Water Disposa	nndard Proration Unit] [SD-Simult ease Commingling] [PLC-Pool/L Lease Storage] [OLM-Off-Lease	taneous Dedication] .ease Commingling] e Measurement] (pansion] ase]
[1]	TYPE OF AP [A]	PLICATION - Check Those N Location - Spacing Unit - Sin NSL NSP		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Mea		OLM .
	[C]		e Increase - Enhanced Oil Recover SWD IPI EOR	
	[D]	Other: Specify		
[2]	NOTIFICATI [A]		k Those Which Apply, or Does Nerriding Royalty Interest Owners	Not Apply
	[B]	Offset Operators, Leaseh	nolders or Surface Owner	
	[C]	Application is One Which	ch Requires Published Legal Notice	e
	[D]	Notification and/or Cond U.S. Bureau of Land Management - C	current Approval by BLM or SLO commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Pro	of of Notification or Publication is	Attached, and/or,
	[F]	☐ Waivers are Attached	•	
[3]		CURATE AND COMPLETE TION INDICATED ABOVE	INFORMATION REQUIRED	TO PROCESS THE TYPE
[4] approv applica	val is accurate ar	nd complete to the best of my k	information submitted with this ap knowledge. I also understand that it tions are submitted to the Division.	no action will be taken on this
	Note:	Statement must be completed by a	n individual with managerial and/or supe	rvisory capacity.
Print o	r Type Name	Signature	Title	Date

e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. SANTA FE, NEW MEXICO 87505

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Division Storage Application qualifies for administrative approval? X Yes No Oil Conservation Division Oil Conservation Oil Conserva
II.	Application qualifies for administrative approval? X Yes No Oil Conservation Division Oil Conservation Division Oil Conservation Division Oil Conservation Division 1220 S. St. Francis Drive
	ADDRESS: 550 W. Texas, Suite 700 Midland TX 79701
	CONTACT PARTY: Lisa Hunt PHONE: (432)684-4293
III.	WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project Order No. R-9337
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
*VIII.	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness. and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with
	total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the 'Proof of Notice' section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Lisa Hunt TITLE: Regulatory Analyst
	SIGNATURE: Lisa Hunt DATE: 01/18/2006
	E-MAIL ADDRESS: lhunt@latigopetro.com
*	If the information required under Sections VI, VHI, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet' rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

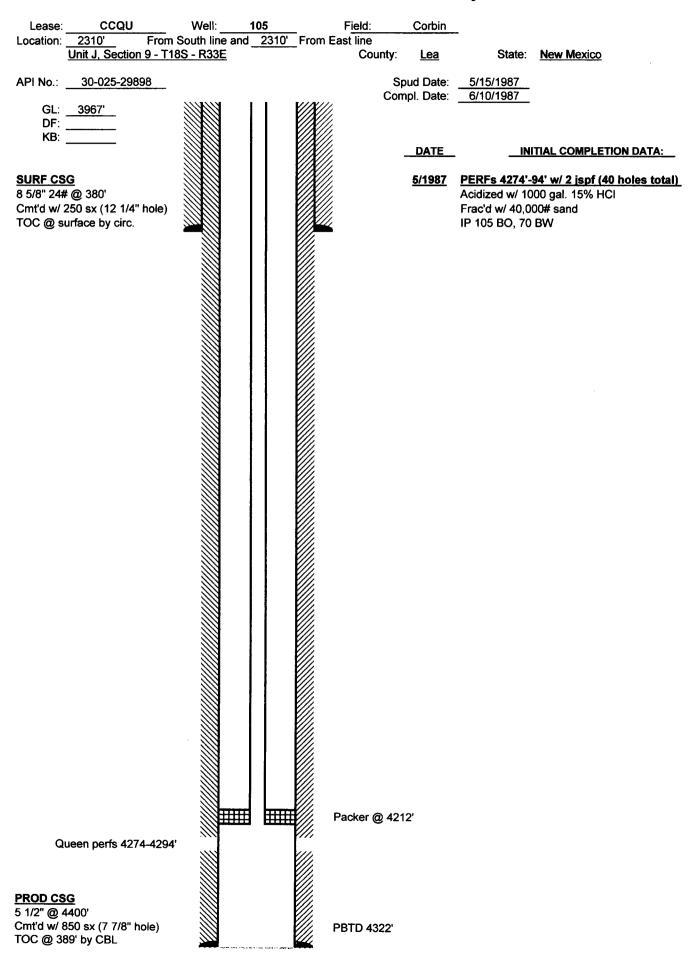
OPERATOR: Latigo Petroleum, Inc. WELL NAME & NUMBER: Central Corbin Queen Unit #105 WELL LOCATION: 2310' FSL & 2310' FEL FOOTAGE LOCATION WELLBORE SCHEMATIC	J UNIT LETTER	9 188 SECTION TO WELL CONSTR Surface Casing	TION TOWNSHIP WELL CONSTRUCTION DATA Surface Casing	33E RANGE
	Hole Size: _12-1/4"_ Cemented wtih: _250_	C	Casing Size: 8-5/8"	nt3
	Top of Cement: <u>Surface</u>	ce Metho	Method Determined: <u>Circ.</u> <u>: Casing</u>	: Circ.
	Hole Size:		Casing Size:	n ³
	Top of Cement:	Metho Production Casing	Method Detemined:	
	Hole Size: 7-7/8" Cemented with: 850	SX.	Casing Size: 5-1/2"	h 3
	Top of Cement: Surface	Ce	Method Determined: Circ.	Circ.
	Total Depth: <u>4400'</u>	Injection Interval	<u>iterval</u>	
	4.274	feet	to_4,294 (Perfs)	

(Peforated or Open Hole; indicated which)

INJECTION WELL DATA SHEET

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Queen	Seven Rivers	Give the nan injected zon	Has the wel	Name of Fig	Name of the	Is This a nev		er Type of T	Type of Packer: Arrowset IX Packer Setting Denth: 42	Tubing Size: 2-3/8"
4160"	3000 21'S 3408'	Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area:	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No	Name of Field or Pool (if applicable): Corbin Queen Central	Name of the Injected Formation: Queen	Is This a new well drilled for injection? Yes X No If no, for what purpose was the well originally drilled? Oil Producer	Additional Data	Other Type of Tubing/Casing Seal (if applicable): N/A	: Arrowset 1X	2-3/8" Lining Material: IPC

Well Schematic and History



CENTRAL CORBIN QUEEN UNIT #105 Injection Application Data

Spud 5/16/87	CCQU #105		Well
2310' FSL & 2310' FEL	Unit J	Sec. 9-T18S-R33E	Location
Cmt w/ 250 sx circ to surf	8-5/8" @ 380'	12-1/4" hole size	Surface Casing
			Inter. Casing
 Cmt w/ 850 sx circ to surf	5 1/2" @ 4400'	7-7/8" hole size	Prod. Casing
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4274'-4294			Completions
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	CIBP @ 4199'	TA'd	P&A

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Central Corbin Queen Unit #105 2310' FSL & 2310' FEL Unit J, Sec. 9-T18S-R33E Lea County, New Mexico

Application for Authorization to Inject

- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the proposed injection well, the Central Corbin Queen Unit #105. This investigation has further shown that all these wells have a good cement seal around their casing shoe and will therefore prevent the upward migration of the disposed water into any potable water zone. This project is part of a re-patterning of the existing Central Corbin Queen Unit waterflood, authorized under Order No. R-9337.
- VII. The proposed average daily injection rate for the subject well is 250 BWPD; the maximum daily injection rate would be 500 BWPD. This is an open system with an average pressure of 850 and a maximum pressure of 900 psi. Only produced water will be injected in the proposed well, so incompatibility will not be a problem.
- VIII. The injection zone is a Permian-age sand known as the Queen. The main zone is the upper part of the Queen, known locally as the Shattuck member. The top of the Queen in this well is at 4,160', and is approximately 50' thick. The zone is perforated from 4,274' 4,294'. The source of fresh water in this area comes from the Ogallala formation, the base of which is at approximately 350'. There are no known sources of drinking water underlying the injection interval.
- IX. After perforation, the well will be stimulated with 2000 gallons of 15% NEFE HCl and ball sealers.
- X. Log and test data is on file with the Division.
- XI. Attached is an analysis of the water from a water well approximately 1 mile northwest of the proposed injector. This is the only well which could be located.
- XII. Latigo Petroleum has examined the available geologic and engineering data and can find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.

CENTRAL CORBIN QUEEN UNIT #105 Offset wells

Pre-Ongard Well #3	Spud 8/6/40	Pre-Ongard Well #2		Spud 11/92	Kachina 9 Federal #1		Spud 9/18/51	Federal AH #5		Spud 5/15/45	Federal AH #4		10/27/1987	CCQU #405		Spud 9/10/86	CCQU #404	Spud 12/23/85	CCQU #403		Spud 7/1/85	CCQU #401		Spud 9/22/04	CCQU #107	Spud 9/19/86	CCQU #104		Spud 8/19/86	CCQU #103	Spud 6/15/85	0040#16	CCOII #100	Spud 10/31/84	CCQU #101		Well
ell #3 Unit A 660' FNL & 660' FEL				490' FNL & 2131" FWL	'al #1 Unit C	Sec. 9-T18S-R33E	1 2310' FSL & 330' FEI	#5 Unit I	Sec. 9-T18S-R33E	1980' FSL & 1980' FEL		Sec. 9-T18S-R33E	660' FSL & 2055' FWL			3 1980' FSL & 1980' FWL	4 Unit K	 5 1980' FNL & 1980' FWL	3 Unit F		660' FNL & 1980' FWL	·		4 1400' FNL & 1307' FEL		660' F		-	1980' F	Sec. 9-1185-R33E	 -		Sec. s	990' FNL & 1980 FEL	Unit B	Sec	Location
kase)'FEL	0' FEL Cmt w150 sx	10-3/4" @ 264'		" FWL Cmt. w/ 500 sx	13 3/8" @ 468'		0' FEL Cmt w/50 sx	7" @ 1530'	₹33E			12-3/4		8-5/8" @ 373			8-5/8" @ 351'		8-5/8" @ 362'		0' FWL Cmt w/350 sx	8-5/8" @ 369'	₹33E		14" Conductor @ 40'		8-5/8" @ 375'			(33E 8-5/8" @ 360'	0' FEL Cmt w/300 sx circ to surf		-	0 FEL Cmt w/420 sx circ to surf	13-3/8" @ 430'		n Surface Casing
	50 sx	0 264'					0 sx	530'				w/150 sx or	00 sx	373'		00 sx	351'	00 sx	362'		50 sx	369'				00 sx	375'	3	SX SX	360'	circ to surf	(C) 300	hole	L	· · · · · · · · ·		
				Cmt w/ 1700 sx	8-5/8" @ 4349'					Cmt w/600 or 625 sx	8-5/8" @ 1450' or 1539'											-			8-5/8" @ 411'						Cm	•		Cmt w/3300 sx circ to surf Cmt w	9-5/8" @ 5100'		Inter. Casing
	Cmt w/528 sx	5-1/2" @ 4228'		Cmt w/950 sx	5 1/2" @ 11,625'		Cmt w/ 50 sx	5-1/2" @ 3417'		Cmt w/ 215 sx	5-1/2" @ 4324'		Cmt w1525 sx	5 1/2" @ 4352'		Cmt w/ 1400 sx	5 1/2" @ 4350'		5 1/2" @ 4319'		Cmt w/1150 sx	5-1/2" @ 4310'		Cmt w/1815 sx cmt	5-1/2" @ 4332'	Cmt w/ 1400 sx	5-1/2" @ 4325'	City 11 100 00	Cmt w/ 1400 sx	5 1/2" @ 4350'	Cmt w/1550 sx circ to surf	5-1/z @#300	7-7/8" hole	Cmt w/3100 sx cmt TOC 3600'	5-1/2" @ 13,825'	7-7/8" hole	Prog. Casing
		TD 4350'			TD 11,625'		PBTD 3464'	TD 4305'		PBTD 3520'	TD 4324	:	PBTD 4165'	TD 4352'		PBTD 4287'	TD 4350'	PBTD 4276'	TD 4320'		PBTD 4256'	TD 4310'		PBTD 4266'	TD 4332'	PBTD 4312'	TD 4325'	0	PRTD 4314'	TD 4350'	PBTD 4339'	(040/0	TD 4375	PBTD 4850'	TD 13,825'		Ē
	4228'-4350'	Open hole		8752'-11,484'			3448'-3464'	4262'-4294		3468'-3488	3535'-3560'		4275'-4291'			4250'-4252'	4258'-4271'	4245'-4253'			4206'-4232'			4212'-4259'		4244-4254	4213'-4242'	100	4236'-4262'		4270'-4282'			4228'-4238'		-:	Completions
Never drilled Federal AE #7 API # 30-025-29301	30-025-01595	API #	P&A	30-025-31787	API #	P&A-Dry hole		으			₽		 30-	Oil API#	P&A 12/6/02		<u>J</u>		<u></u>			₫.			<u></u>	•	⊒.		; d	<u>=</u>	Inj	_	<u> </u>	5.	to w/3 sx cmt on top	ဂ	Type Comments
(1_	<u> </u>			((7			<u> </u>	l		((] 		7			7		۲			۲	1		7	<u> </u>	70	ر	

CENTRAL CORBIN QUEEN UNIT #105

Offset wells

Spud 1955 660' FSL & 660' FEL	Pre-Ongard Well #6 Unit P	Sec. 9-T18S-R33E
30-025-01592	API#	P&A 8/2/05

Well Schematic and History

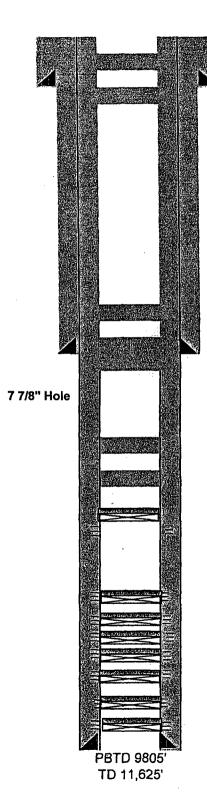
Lease: CCQU V	Well: 405	Field: Corbin
Location: 660' From South line Unit N, Section 9 - T18S		County Los State: New Maying
Unit N, Section 9 - 1165	<u>- K33E</u>	County: Lea State: New Mexico
API No.: 30-025-29813		Spud Date: <u>12/19/1986</u>
GL: <u>3926'</u>	Y/X ///	Compl. Date:
DF:		
KB:		15 sx surface plug
SURF CSG		
8 5/8" 24# J55 @ 373' Cmt'd w/ 300 sx (12 1/4" hole)		
TOC @ surface by circ.		
Santa Rosa perfs 432-472'		25 sx @ 525', tag top @ 248'
Santa Rosa perfs 855-1085'	·····	25 sx @ 1135'
·		G
		05 @ 40001
		25 sx @ 1620'
		25 sx @ 2915'
		IBP @ 4200' w/ 35' cement
		TO W TOO W SO CENTER
Queen perfs 4275-4291	1	
PROD CSG		
5 1/2" 14# J55 @ 4352'		
Cmt'd w/ 1525 sx (7 7/8" hole) TOC @ surface by circ.		

DATE: 7/27/98

Kachina 9 Federal #1

740' FNL & 1730' FWL Sec9, T18S, R33E Unit C Lea County, NM API No. 30-025-31787

Spud Date: 11/23/92



17 1/2" Hole 10 sx cmt plug 2 jts down, circ to surf 13 3/8" csg @ 468' w/500 sx cmt, circ 25 sx to pit 30 sx cmt plug 520'

20 sx cmt plug 1450' - 1550'

12 1/4" Hole

Set 8 5/8" 32# csg @ 4349' w/1700 sx cmt, circ 30 sx cmt to pit

30 sx cmt plug @ 3450'

140 sx cmt plug @ 4450'

55 sx cmt plug @ 5450'
65 sx cmt plug 6950'
Set CIBP @ 8715', spot 20 sx cmt
Perf Bone Springs 8752' - 8780'

Set CIBP @ 9840', cap w/35' cmt Perf Wolfcamp 10,704' - 10730' Set CIBP @ 10,780', cap w/10' cmt Perf Wolfcamp 10,798' - 10804' Set CIBP @ 10,960, cap w/10' cmt Perf Wolfcamp 10,975' - 11,034' Set CIBP 11,200', cap w/35' cmt Perf Wolfcamp 11,214' - 11266' Set CIBP @ 11,295', cap w/10' cmt Perf Wolfcamp 11,304' - 11,337' Set CIBP @ 11,360', cap w/10' cmt Perf Wolfcamp 11,368' - 11,436' Set CIBP @ 11,4650' cap w/10' cmt Perf Wolfcamp 11,478'--11,484' Set 5 1/2" 17# csg @ 11,625' w/950 sx cmt, circ

H&P - CORBIN FEDERAL #2 1980' FSL & 660' FEL SEC 9 T18S R33E LEA COUNTY, NEW MEXICO 10 3/4" SURFACE CASING @ 264' CMTD W/ 150 SX CMT CIRC 500 SX PLUG (825' - 0') 200 SX PLUG (4228' - 2278') 5 1/2" CSG @ 4228" CMTD W/ 528 SX

ELEVATION

KB: N.A. GL: 3982'

DATE DRILLED: 10/40

	SURFACE	PRODUCTION	
SIZE	10 3/4"	5 1/2*	
MEIGHT	N.A.	N.A.	
GRADE	N.A.	N.A.	
THREAD	N.A.	N.A.	
DEPTH	2641	42281	

PREPRO BY: DATE : SCOTT E. GENGLER JULY 24, 1990

TD # 4350'

Well Schematic and History

Lease:	Corbin	Well:		Field:	Corbin (Queen		
Location:	660' From South I	ine and 660'	_ From East lin	ne	0		04-4	Ni Mardan
	Unit P, Section 9 - T	<u> 18S - R33E</u>			County:	Lea	State:	New Mexico
API No.:						ud Date: _ ol. Date: _	5/1955	
GL:	3849'							
DF:					Perf @ 50' Squeeze w	/ 25 ev		
ND.					Left cemen			
SURF CSC								
8 5/8" 23# Cmt'd w/.8	<i>യ</i> 556 75 sx (11" hole)				Perf @ 300)'		
	ated @ 1150'				Squeeze w	/ 60 sx cmt		
		Ì			Tagged plu	g @ 220'		
		İ						
		-			5 4 5 446			
				///	Perf @ 113 Spot 35 sx	35', C/N pur	np in S'	
					Tagged plu		•	
					Spot 40 sx	cmt @ 160	2'	
					Tagged plu	g @ 1450'		
		;						
		!	1					
		į	į					
		i	i					
		Interestable						
				Snot 2	25 sx cmt @	2850'		
				Tagge	d plug @ 27	2030 '44'		
				50				
		##						
				Co	uld not clear	n out below	2850'	
					*			
	•	##						
	_							
PROD CS	<u>G</u>							
MONG SEL		##						
		##						
	Open hole 558	4027' ##						
	Open note 556	-321 HIII	шин)) Ш					

DATE: 2/23/05

OMEGA TREATING CHEMICALS, INC. 2605 GARDEN CITY HYW. MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

LATIGO

LEASE NAME:

CQU INJECTION STATION

WELL#\SAMPLE POINT:

1.	WELLHEAD PH	7.36
2.	H2S (QUALITATIVE)	0.00 PPM
3.	CALCIUM (Ca)	2520.00 Mg/L
4.	MAGNESIUM (Mg)	3013.20 Mg/L
5.	IRON (Fe)	5.43 PPM
6.	SODIUM	59723.23 Mg/L
7.	CHLORIDE (C1)	103660.00 Mg/I
8.	BICARBONATE (HCO3)	244.00 Mg/I
	SULFATE (SO4)	
10.	TOTAL HARDNESS	18700.00 Mg/I
11.	TOTAL DISSOLVED SOLIDS	171356.86 Mg/I
12.	RESISTIVITY	0.04
13.	CARBONATE SCALING TENDENCY	0.91
14.	SULFATE SCALING TENDENCY	-33.80
	BOPD BWPD	
	REMARKS:	
	COPIES TO:	

DATE: 2/23/05

OMEGA TREATING CHEMICALS, INC. 2605 GARDEN CITY HYW. MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMP	ΔNTV	NAME:	
COMP	MM I	NAME	٠

LATIGO

LEASE NAME:

3C WATER STATION

WELL#\SAMPLE POINT:

,			
1.	WELLHEAD PH_	7.71	
2.	H2S (QUALITATIVE)	0.00	PPM
3.	CALCIUM (Ca)	640.00	Mg/L
4.	MAGNESIUM (Mg)	340.20	Mg/L
5.	IRON (Fe)	0.54	PPM
6.	SODIUM	615.49	Mg/L
7.	CHLORIDE (C1)	1420.00	Mg/I
8.	BICARBONATE (HCO3)	61.00	Mg/I
9.	SULFATE (SO4)	5.6	Mg/I
	TOTAL HARDNESS		Mg/I
11.	TOTAL DISSOLVED SOLIDS	3082.83	Mg/I
12.	RESISTIVITY	1.41	
	CARBONATE SCALING TENDENCY		i
14.	SULFATE SCALING TENDENCY	-23.43	
	BOPD BWPD		
	REMARKS:		
	COPIES TO:		

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, Daniel Russell
Editor
of the Hobbs News-Sun, a news- paper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the reg- ular and entire issue of said paper, and not a supplement thereof for a period
of
1 issue(s). Beginning with the issue dated5
December 17 , 2005 and ending with the issue dated
December 17 ,2005 Editor Sworn and subscribed to before
11th day of
January ,2006 Notary Public. My Commission expires February 07, 2009
(Seal)
OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

STATE OF NEW MEXICO

My Commission Expires:

67100898 LISA HUNT LATIGO PETROLEUM 550 W. TEXAS, STE 700 MIDLAND, TX 79701 67535051

LEGAL NOTICE
December 17, 2005
Conversion To Water injection Well

Latigo Petroleum, 550 W. Texas, Fasken Tower II, Suite 700, Midland, Texas 79701, 432-684-4293, contact Lisa Hunt, has made application for a water injection well with the New Mexico Oil Conservation Commission. The well; known as the Central Corbin Queen Unit #105, is located 2310' FSL and 2310' FEL, UL J, Sec. 9-T18S-R33E, Lea County, New Mexico. Disposal will be into the Queen zone through perforations from 4,274' - 4,294' Maximum rate and pressure is anticipated to be 500 BWPD and 900 PSi. Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Commission, 1220 South Saint Francis, Santa Fe, New Mexico 87505

within fifteen (15) days of this notice.

#22023



Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Caviness Cattle Company HC-71, Box 177 Malimar, NM 88260

Re:

Notification of Intent to Inject Central Corbin Queen Unit #105
UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E
Lea County, New Mexico

To Whom It May Concern:

Latigo Petroleum has submitted an application to the New Mexico Oil Conservation Division requesting authority to inject water into our Central Corbin Queen Unit #105.

The New Mexico Oil Conservation Division requires that all surface owners and leasehold operators within a one-half mile radius of the proposed injection well be sent copies of the Application for Authority to Inject. In compliance with this requirement, you will find copies of the application attached to this letter.

Any objections or requests for hearings must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. If any questions arise concerning this matter, please contact me at (432) 684-4293.

Sincerely,

Lisa Hunt

Regulatory Analyst

Lisa Hunt

Attachments

1 4929 1721	C C (Domestic Ma	ED MAILTERECEIPT it Only; No Insurance Coverage Provided) irmation visit our website at www.usps.com FICIAL USE
7004 1160 0000	Street, Apt. No.; or PO Box No. HO	Postmark Here See St. Ses Cattle Company 3-71, Box 177
	SEN ER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete iten 4 if Restricted Delivery is desired. Princy our name and address on the reverse so nat we care return the card to you. Attrich this card to the back of the mailpiece, or in the fronci if space permits. 1. Article Address ed to: Caveness Cattle Company	All jmar, NM 88260 See Reverse for Instructions COMPLETE THIS SECTION ON DELIVERY A. Signature X
	HC-'1, Br x 177 Malimar, NM 88260 2. Art :e Nu imber (Transfer f. form service label) 7004 1160 000 PS Foin 3 311, February 2004 Domestic Re	3. Service Type Certified Mail
	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Caviness Cattle Company HC-71, Box 177 Maljmar, NM 88260	A. Signature X A Signature D. Received by (Printed Name) D. Is delivery address different from item 12 Yes If YES, enter delivery address below:
		3. Service Type Certified Mail

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Devon Louisiana Corporation 20 North Broadway, Ste. 1500 Oklahoma City, OK 73102

Re:

Notification of Intent to Inject Central Corbin Queen Unit #105
UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E
Lea County, New Mexico

To Whom It May Concern:

Latigo Petroleum has submitted an application to the New Mexico Oil Conservation Division requesting authority to inject water into our Central Corbin Queen Unit #105.

The New Mexico Oil Conservation Division requires that all surface owners and leasehold operators within a one-half mile radius of the proposed injection well be sent copies of the Application for Authority to Inject. In compliance with this requirement, you will find copies of the application attached to this letter.

Any objections or requests for hearings must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. If any questions arise concerning this matter, please contact me at (432) 684-4293.

Sincerely,

Lisa Hunt

Regulatory Analyst

Attachments

Postal Service... RTIFIED MAIL... RECEIPT • 497 Certified Fee Return Reciept Fee (Endorsement Required) **Postmark** Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ Devon Louisiana Corporation Street, Apt. No.; or PO Box No. 20 North Broadway, Ste. 1500 City, State, ZIP+4 Oklahoma City, OK 73102 PS Form 3800; June 2002 SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Also complete A. Signature item 4 if Restricted Delivery is desired. Print your name and address on the reverse ☐ Agent X so that we can return the card to you. ☐ Addressee Attach this card to the back of the mailpiece, B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Devon Louisiana Corporation 20 North Broadway, Ste. 1500 Oklahoma City, OK 73102

> 3. Service Type M Certified Mail

7004 1160 00004929 1714

Domestic Return Receipt

☐ Registered

Insured Mail

4. Restricted Delivery? (Extra Fee)

☐ Express Mail

☐ C.O.D.

A Return Receipt for Merchandise

☐ Yes

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. A. Signature Print your name and address on the reverse so that we can return the card to you. ☐ Agent Attach this card to the back of the mailpiece, ☐ Addressee B, Received by (Printed Name) or on the front if space permits. of Delivery UKC DI 1. Article Addressed to: D. Is delivery address differen ny item jay Devon Louisiana Corporation If YES, enter delivery address 20 North Broadway, Ste. 1500 Oklahoma City, OK 73102 2008 3. Service Type ☑ Certified Mail ☐ Express Mail ☐ Registered Return Receipt for Merchandise Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) 2. Article Number ☐ Yes (Transfer from service label) 7004 1160 00004929 1714 PS Form 3811, February 2004

2. Article Number

(Transfer from service label) PS Form 3811, February 2004



Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Tipton Oil & Gas Acquisitions, Inc. P.O. Box 1234 Lovington, NM 88260

Re:

Notification of Intent to Inject -Central Corbin Queen Unit #105 UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E Lea County, New Mexico

To Whom It May Concern:

Latigo Petroleum has submitted an application to the New Mexico Oil Conservation Division requesting authority to inject water into our Central Corbin Queen Unit #105.

The New Mexico Oil Conservation Division requires that all surface owners and leasehold operators within a one-half mile radius of the proposed injection well be sent copies of the Application for Authority to Inject. In compliance with this requirement, you will find copies of the application attached to this letter.

Any objections or requests for hearings must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. If any questions arise concerning this matter, please contact me at (432) 684-4293.

Sincerely,

Lisa Hunt

Regulatory Analyst

Lisa Hunt

Attachments

102595-02-M-1540

Inactive Well List

Total Well Count: 250 Inactive Well Count: 1 Since: 11/21/2004 Printed On: Tuesday, February 14 2006

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Status	Days in TA
1	30-025-07542	STATE LAND SECTION 32 #008	I-32-18S-38E	I	227001	LATIGO PETROLEUM, INC.	s	0	12/1992		

WHERE Ogrid:227001, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15