

DATE IN 7-10-03	SUSPENSE 7-30-03	ENGINEER MS	LOGGED IN MS	TYPE NSL	P.M.E.S.C. APP NO. 319250846
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

Oil Conservation Division

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce

Print or Type Name

Signature

Attorney for Applicant

Title

jamesbruc@aol.com

e-mail Address

Date

7/10/03

RECEIVED

JUL 10 2003

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 982-2151 (FAX)

jamesbruc@aol.com

July 10, 2003

RECEIVED

JUL 10 2003

Oil Conservation Division

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Bass Enterprises Production Co. ("Bass") applies for administrative approval of an unorthodox gas well location for the following well:

<u>Well:</u>	Poker Lake Unit Well No. 180	<i>No API</i>
<u>Location:</u>	2080 feet FBL & 760 FNL	
<u>Well Unit:</u>	Lots 1, 2, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$ (the N $\frac{1}{2}$ equivalent) of Section 7, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico	

The well is being drilled to test the Morrow formation (Dog Town Draw-Morrow Gas Pool). The pool is developed on statewide rules. The original Form C-102 for the well (when it was planned as a Delaware well), and the revised Form C-102 (for the Morrow test), are attached as Exhibit A.

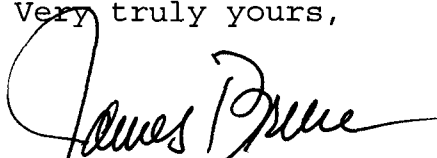
The well has been commenced, but Bass inadvertently neglected to obtain unorthodox location approval for the Morrow formation. Attached as Exhibit B is the sequence of events in drilling the well: It was planned as a Delaware test, and was originally at an orthodox oil/gas well location 1980 feet FNL and 660 feet FEL. The original location was moved 100 feet south and west to avoid a road. Later, when it was decided to deepen the well, an unorthodox location application was not timely filed.

Attached as Exhibit C is a land plat. The well unit is within the Poker Lake Unit, operated by Bass. In addition, all of Section 7 is covered by Federal Lease LC 068545, which is 100% owned by Bass, and has common royalty and overriding royalty ownership. As a result, there is no adversely affected party who must be notified of the application.

76082

Please call me if you need any further information on this matter.

Very truly yours,



James Bruce

Attorney for Bass Enterprises Production Co.

DISTRICT I

1825 N. French Dr., Hobbs, NM 88249

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Eia Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 47545	Pool Name Nash Draw (Delaware)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 180
OGED No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3204'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
-----------------------	----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.16 ac.		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>William R. Dannels</u> Signature William R. Dannels Printed Name Division Drilling Supt. Title 7 August 2001 Date
LOT 2 - 40.08 ac.		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. May 8, 2001 Date Surveyed Signature & Seal of Professional Surveyor GARY L. JONES No. 1448 Certificate No. 10789 1977 BASIN SURVEYS
LOT 3 - 40.00 ac.		
LOT 4 - 39.92 ac.		

DISTRICT I

1000 N. French Rd., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1006 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

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OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 180
OCED No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3204'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> <u>William R. Dannels</u> Signature William R. Dannels Printed Name Division Drilling Supt. Title 11/07/02 Date	
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> May 8, 2001 Date Surveyed GARY L JONES Signature & Seal of Professional Surveyor No. 11445 Certification No. 7977 BASIN SURVEYS	

Item 1:

May 2001 – Well was originally staked at a legal location for a Delaware well. Upon field inspection by BLM, the location was moved 100' west and 100' south to avoid conflict with an existing road. The pad would have extended across the road had it not been moved (see map). The new location was standard for a Delaware well.

Item 2:

December 2001 – BLM approved APD for a Delaware test (7550' TD).

Item 3:

October 2002 – Internal memorandum changing intent to test Morrow rather than Delaware.

Item 4:

November 2002 – Approved Sundry Notice changing proposed depth and target interval (14,500' Morrow).

Item 5:

December 2002 – Approved Sundry Notice extending the APD for another 12 months.



WF

REVISED MEMO

INTER-OFFICE MEMORANDUM
MIDLAND OFFICE

May 30, 2001

TO: MIDLAND FILES
FOR: DAVID M. BLEDSOE
FROM: WILLIAM R. DANNELS
RE: MOVE FROM ORIGINAL LOCATION
POKER LAKE UNIT #176, #180, #182, & #183
NASH DRAW (DELAWARE)
EDDY CO., NM
FILE 400: PLU 176 180 182 183 MOV

The following locations in the Poker Lake Unit were moved after staking due to Arch, pipeline, or road problems. Each location move has been approved by our geological department.

<u>Well Name</u>	<u>Original Location (from Geological Prognosis)</u>	<u>Moved to (Staked at)</u>
PLU #176	660' FSL & 660' FWL; 5, 24S, 30E	660' FSL & 460' FWL; 5, 24S, 30E
PLU #180	1980' FNL & 660' FEL; 7, 24S, 30E	2080' FNL & 760' FEL; 7, 24S, 30E
PLU #182	1980' FNL & 1980' FWL; 7, 24S, 30E	2030' FNL & 1980' FWL; 7, 24S, 30E
PLU #183	660' FNL & 1980' FWL; 7, 24S, 30E	330' FNL & 1980' FWL; 7, 24S, 30E

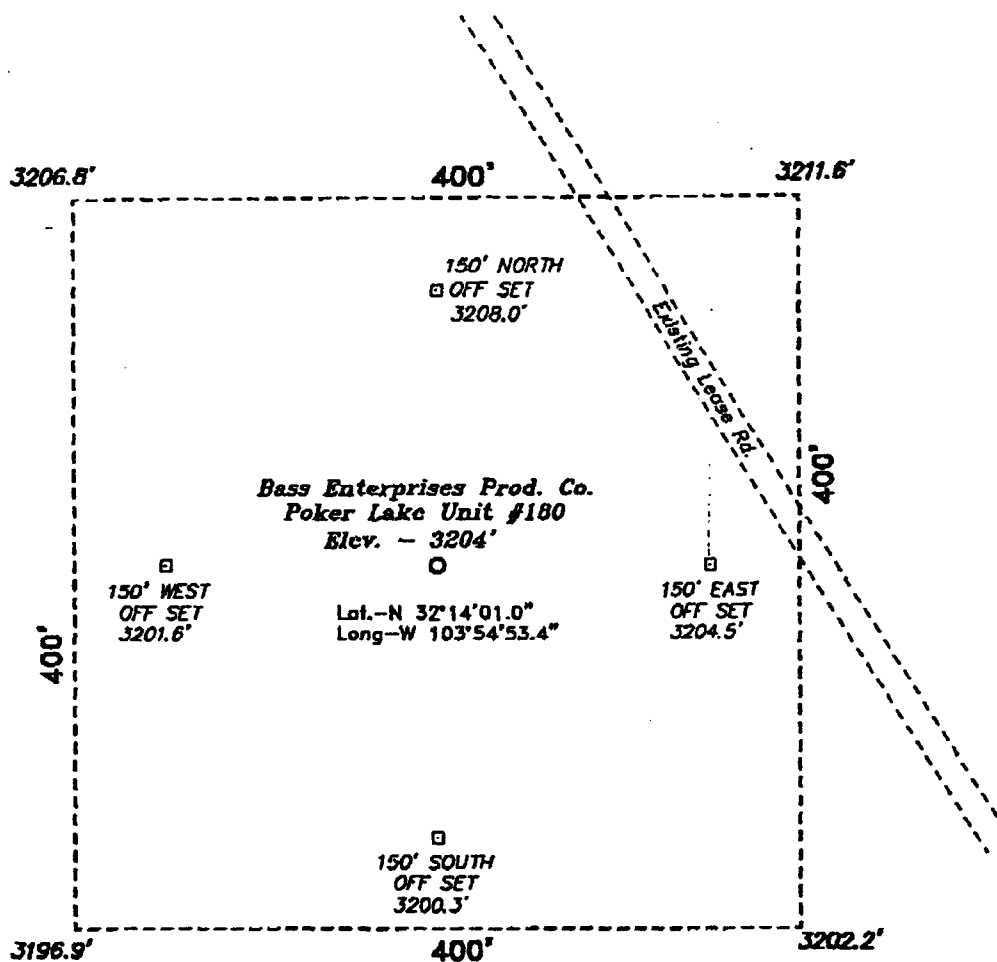

William R. Dannels

WRD/JDL:mac

cc: Hillis
Hayden



**SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.5 MILES TO A POINT ON THE PROPOSED WELL PAD.

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 180 / Well Pad Topo

THE POKER LAKE UNIT No. 180 LOCATED 2080' FROM
THE NORTH LINE AND 760' FROM THE EAST LINE OF
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1448

Drawn By: K. GOAD

Date: 05-09-2001

Disk: KJG CD#3 - 1305A.DWG

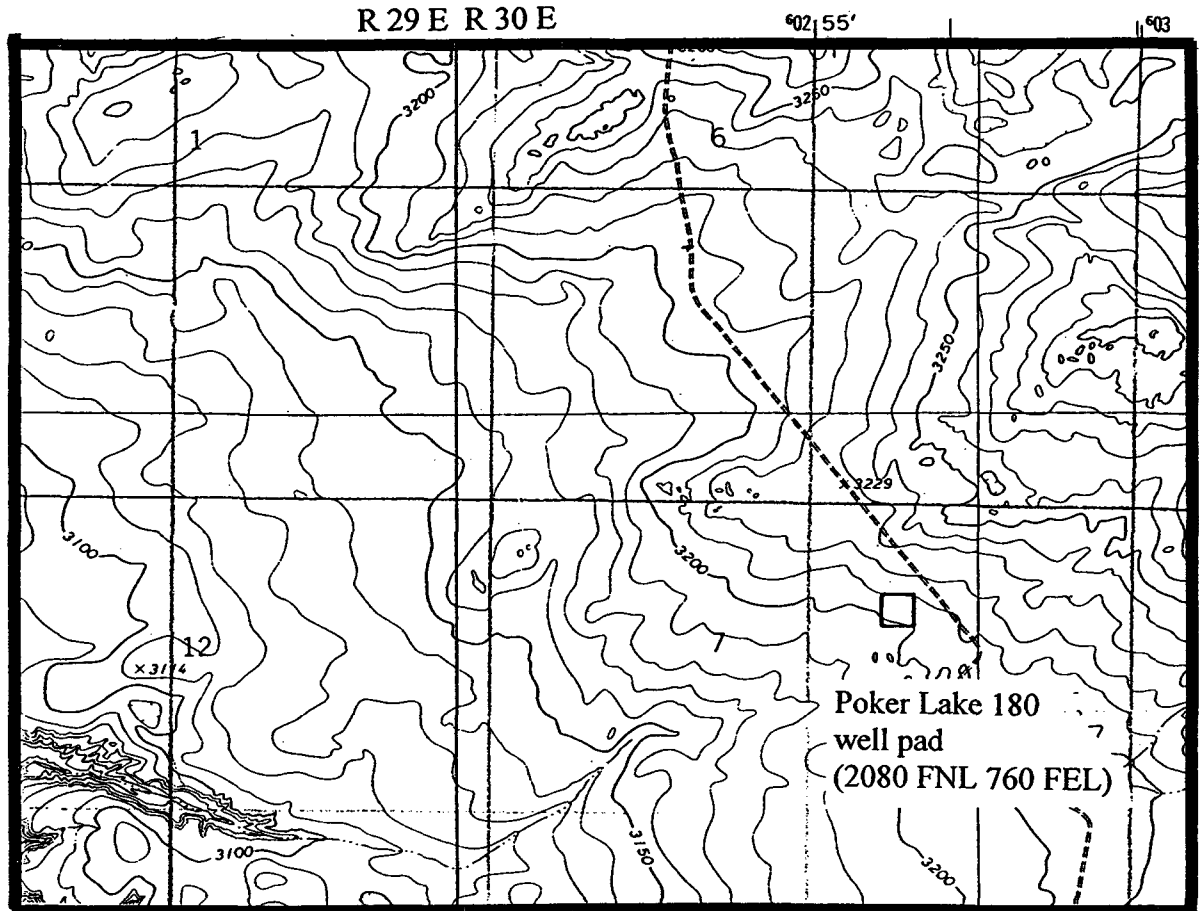
Survey Date: 05-08-2001

Sheet 1 of 1 Sheets

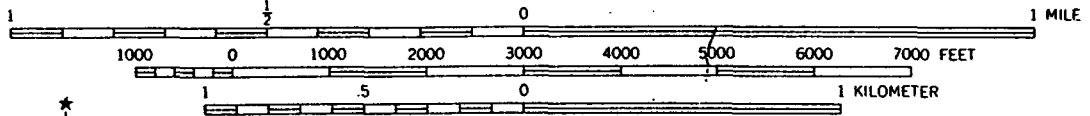
PIERCE CANYON, N. MEX.

N3207.5-W10352.5/7.5

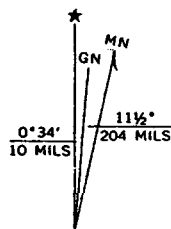
1968



SCALE 1:24 000



CONTOUR INTERVAL 10 FEET



GRID AND 1968 MAGNETIC NORTH
POSITION AT CENTER OF SHEET



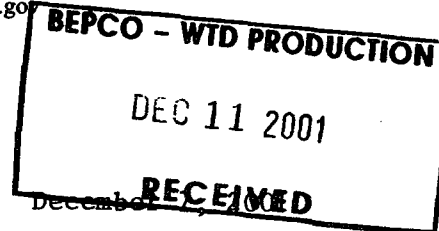
QUADRANGLE LOCATION



United States Department of the Interior

Bureau of Land Management
New Mexico State Office
1474 Rodeo Road
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
www.nm.blm.gov

IN REPLY REFER TO:
3160 (08200)
LC-068545



CERTIFIED--RETURN RECEIPT REQUESTED
7000 0520 0019 0451 2550

Bass Enterprises Production Co.
Attn: Mr. William R. Dannels
P. O. Box 2760
Midland, TX 79702

RE: Poker Lake Unit #180
LC-068545
2080'/N & 760'/E , Sec. 7, T24S, R30E
Eddy County, New Mexico

Dear Mr. Dannels,

I have approved your application at the well location requested. A copy of the approved application with stipulations is enclosed. Please contact our Carlsbad Field Office at (505) 234-5972, should you have any questions or if we can be of any additional help.

Sincerely,

FOR M. J. Chávez
State Director

1 Enclosure



OPERATOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. NMLC068545	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		Contact: TAMI WILBER E-Mail: twilber@basspet.com		7. If Unit or CA Agreement, Name and No. NMNM71016X
3a. Address P.O. BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329		8. Lease Name and Well No. POKER LAKE UNIT 180
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2080FNL 760FEL At proposed prod. zone NESE 2080FNL 760FEL		10. Field and Pool, or Exploratory UNKNOWN		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 14 MILES EAST FROM MALAGA, NEW MEXICO		12. County or Parish EDDY		13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 760		16. No. of Acres in Lease 1843.32		17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1423		19. Proposed Depth 7550 MD		20. BLM/BIA Bond No. on file NM2204
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3204 GL		22. Approximate date work will start		23. Estimated duration 14 DAYS

24. Attachments

Carlsbad Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature	Name (Printed/Typed) TAMI WILBER	Date
Title AUTHORIZED REPRESENTATIVE		
(Approved by (Signature))	Name (Printed/Typed) Richard A. Whitte	Date 12/7/01
Title Associate State Director NM STATE OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.**APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**Electronic Submission #6196 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
AFMSS for processing by linda askwig on 08/07/2001 (01LA0785AE)

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

ALL mwd
Memorandum OCT 28 2002 *fed up. gr*

To: John Smitherman
From: Simianne Johnson-Hayden
Date: October 25, 2002
Re: Well Prognoses
Poker Lake Unit No. 180, 181, 191
Eddy County, New Mexico

Attached please find final well prognoses for the above referenced wells. The Poker Lake Unit No. 180, previously permitted as a Delaware location (from spreadsheet tops provided to the Drilling Dept), is now published as a Morrow Test in the Dog Town Draw (Morrow) Field. The final prognoses for the Poker Lake Unit Nos. 181 and 191 remain as Delaware tests in Nash Draw (Delaware) Field.

If you require additional information, please advise.

Simianne Johnson-Hayden
Simianne C. Johnson-Hayden

Xc:
G. Hillis
L. Muncy
B. Dannels



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068545
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329		8. Well Name and No. POKER LAKE UNIT 180
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T24S R30E NESE 2080FNL 760FEL		9. API Well No. 30-015-32126-00-X1
		10. Field and Pool, or Exploratory UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Poker Lake Unit #180's APD was submitted and approved by the BLM on 12/7/01 as a 7550' Delaware well. Bass' plans have changed. Bass now wants to drill a 14,500' Morrow well at the same location. Attached please find a revised eight point drilling plan. Although a larger rig and larger reserve pits will be required, we plan to stay within the original Arch surveyed area and abide by the surface stipulations as approved earlier.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #15884 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by Linda Askwig on 11/14/2002 (03LA0095SE)	
Name (Printed/Typed) TAMI WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ALEXIS C SWOBODA	Title PETROLEUM ENGINEER	Date 11/19/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1006 Rio Grande Rd., Artesia, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number		Pool Code		Pool Name	
				Dog Town Draw (Morrow)	
Property Code		Property Name			Well Number
001796		POKER LAKE UNIT			180
OGRID No.		Operator Name			Elevation
001801		BASS ENTERPRISES PRODUCTION COMPANY			3204'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>William R. Dannels</i> Signature William R. Dannels Printed Name Division Drilling Supt. Title 11/07/02 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. May 8, 2001 Date Surveyed Signature & Seal of Professional Surveyor Certification No. 7977 BASIN SURVEYS	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X8. Well Name and No.
POKER LAKE UNIT 1809. API Well No.
30-015-32126-00-X110. Field and Pool, or Exploratory
UNKNOWN11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO

Contact:

TAMI WILBER

E-Mail: twilber@basspet.com

3a. Address

P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)

BERCO 5-6002 PRODUCTION
Fx: 915.687.0329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24S R30E NESE 2080FNL 760FEL

DEC 16 2002

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests to extend the application to drill for another 12 months from 12/07/02 to 12/07/03.

Approved For 12 Month Period
Ending 12/7/03



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15994 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Linda Askwig on 11/14/2002 (03LA0108SE)

Name (Printed/Typed) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Joe J. Lara</u>	Title <u>Petroleum Engineer</u>	Date <u>12/13/02</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>CFO</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

915-683-2277

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

Sec 7, T24S, R30E, NESE, 2080' FNL & 760' FNL FEL

FORM APPROVED

Budget Bureau No. 1004-0155

Expires July 31, 1996

5. Lease Serial No.

NMC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

NMM71016X

8. Well Name and No.

Poker Lake Unit #180

9. API Well No.

30-015-32126

10. Field and Pool, or Exploratory Area

Dog Town Draw (Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> ReComplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Contemplated Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

After receiving a telephone call from BLM's John Simitz in Roswell, Bass geologists reviewed and revised Salt tops, which resulted in a new surface casing depth of 982', instead of the APD approved depth of 550' due to changes in the salt depth.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

William R. Dannels

Title

Division Drilling Supt.

Date

4-21-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe D. Lara

Title

Petroleum Engineer

Date

4/21/03

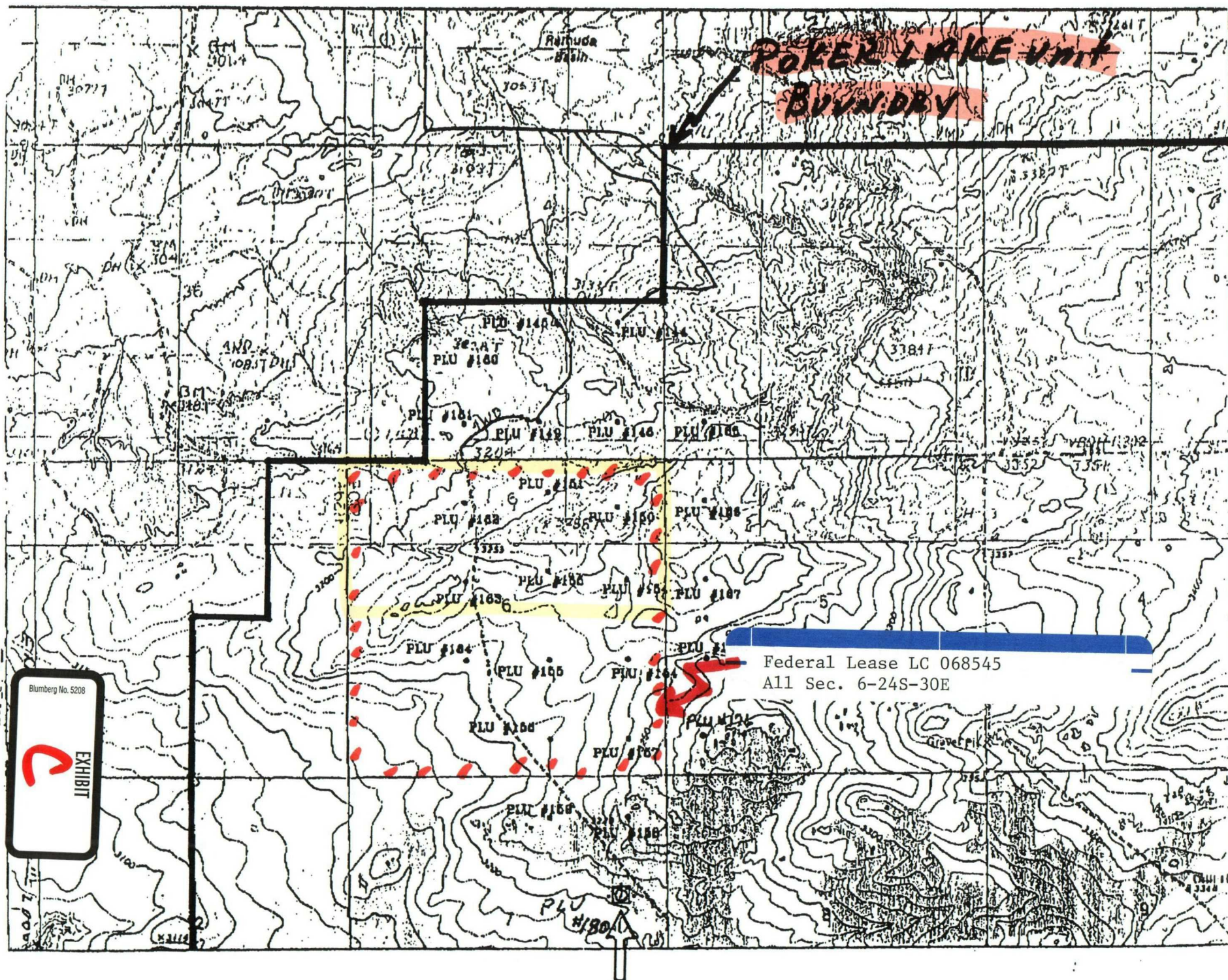
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



OCIO ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. NMLC068545
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		Contact: TAMI WILBER E-Mail: twilber@basspet.com		7. If Unit or CA Agreement, Name and No. NMNM71016X
3a. Address P.O. BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329		8. Lease Name and Well No. POKER LAKE UNIT 180 1796
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2080FNL 760FEL At proposed prod. zone NESE 2080FNL 760FEL		10. Field and Pool, or Exploratory UNKNOWN		9. API Well No. 30-015-32126
14. Distance in miles and direction from nearest town or post office* 14 MILES EAST FROM MALAGA, NEW MEXICO		12. County or Parish EDDY		11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T24S R30E Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 760		16. No. of Acres in Lease 1843.32		13. State NM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1423		19. Proposed Depth 7550 MD		17. Spacing Unit dedicated to this well 40.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3204 GL		22. Approximate date work will start		20. BLM/BIA Bond No. on file NM2204
		23. Estimated duration 14 DAYS		

24. Attachments

Carlsbad Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature	Name (Printed/Typed) TAMI WILBER	Date
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) /s/ RICHARD A. WHITLEY	Name (Printed/Typed) /s/ RICHARD A. WHITLEY	Date DEC 07 2001
Title ASSOC. STATE DIRECTOR	Office NM STATE OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

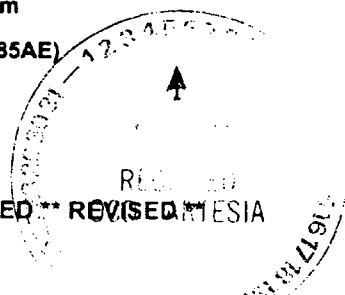
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

Electronic Submission #6196 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
office and to AFMSS for processing by linda askwig on 08/07/2001 (01LA0785AE)

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED



Additional Operator Remarks:

Surface casing to be set -- 100' above the salt.

Producing casing cement will be brought up at least 500' above the upmost hydrocarbon bearing zone.
Drilling Procedure, BOPE Diagram, Anticipated Formation Tops and Surface Use Plans attached.

This well is located inside the R-111 Potash Area and inside the Secretary's Potash Order, but in the barren area for potash.

There are no potash leases within 1 mile of this location.

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Elv Brazos Rd., Artesia, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 47545	Pool Name Nash Draw (Delaware)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 180
OGED No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3204'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
-----------------------	----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.16 ac.									
LOT 2 - 40.08 ac.									
LOT 3 - 40.00 ac.									
LOT 4 - 39.92 ac.									

LAT - N32°14'01.0"
LONG - W103°54'53.4"
(NAD88)

2080'

3206.8' 3211.6' 760' 3196.9' 3202.2'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels
Signature

William R. Dannels
Printed Name

Division Drilling Supt.
Title

7 August 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 8, 2001
Date Surveyed

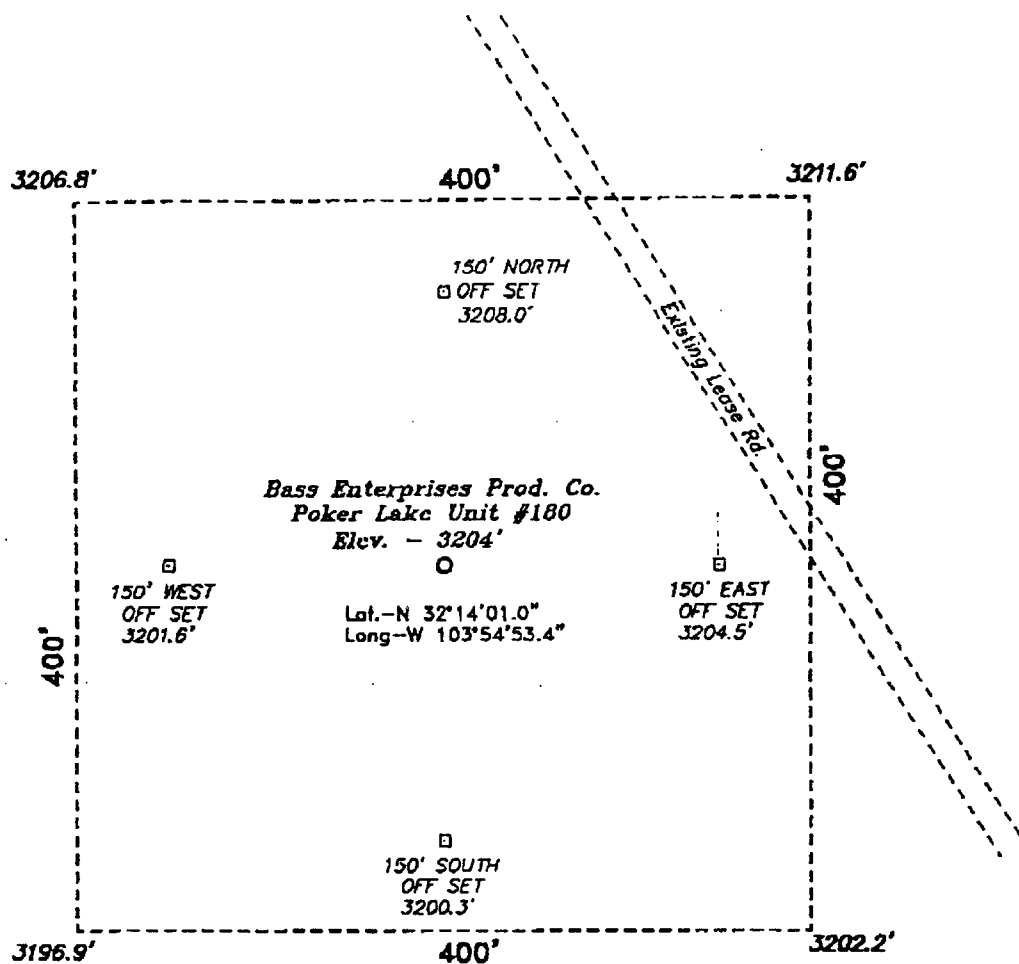
GARY L. JONES
Signature & Seal of Professional Surveyor

GARY L. JONES
Professional Surveyor
New Mexico
7977
No. 1448

Certificate No. 7977

BASS SURVEYS

**SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



100 0 100 200 FEET

SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.5 MILES TO A POINT ON THE PROPOSED WELL PAD.

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 180 / Well Pad Topo

THE POKER LAKE UNIT No. 180 LOCATED 2080' FROM
THE NORTH LINE AND 760' FROM THE EAST LINE OF
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

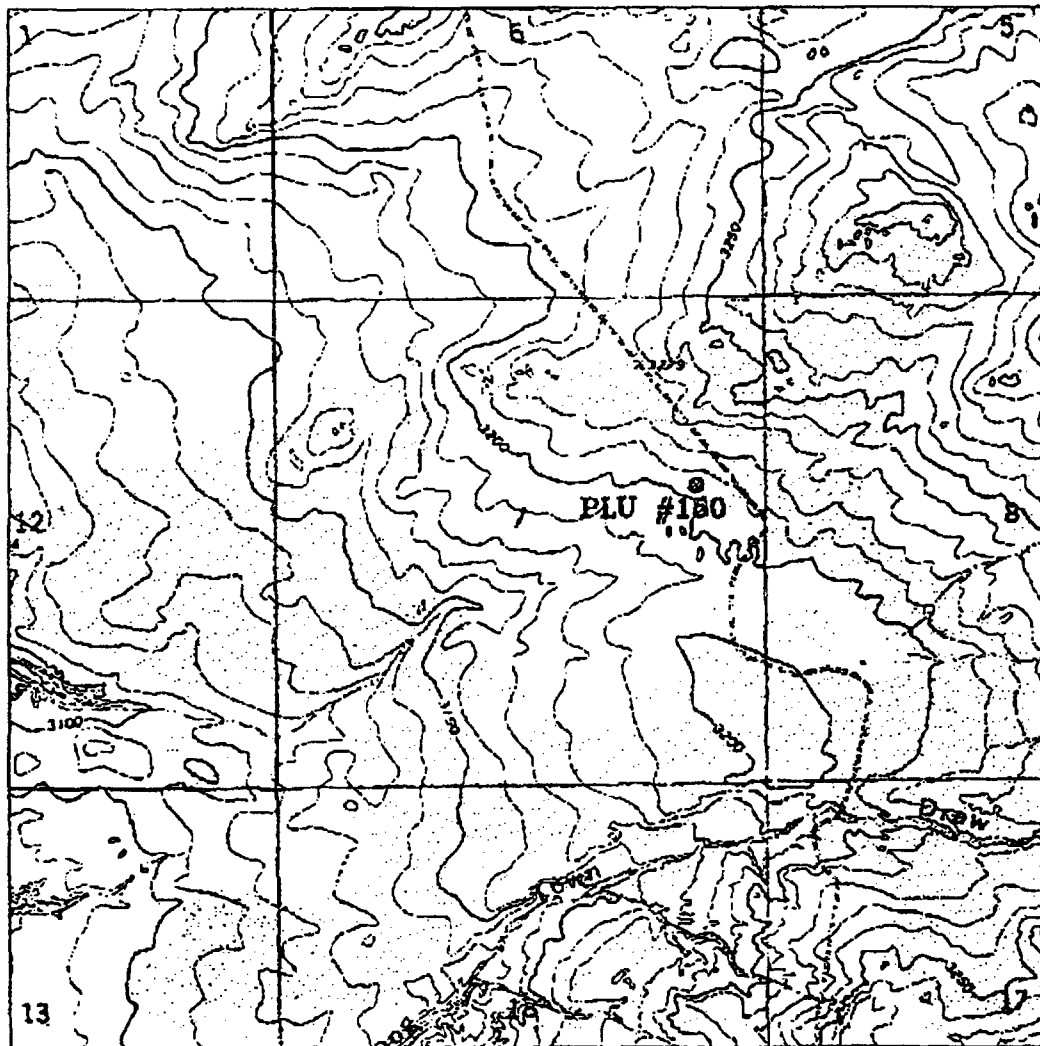
BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1448

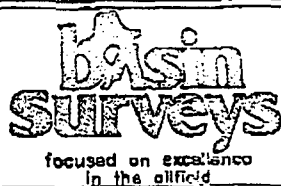
Drawn By: K. GOAD

Date: 05-09-2001 Disk: KIG 0023 - 1305A.DWG

Survey Date: 05-05-2001 Sheet 1 of 1 Sheets



POKER LAKE UNIT #180
 Located at 2080' FNL and 760' FEL
 Section 7, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1756
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

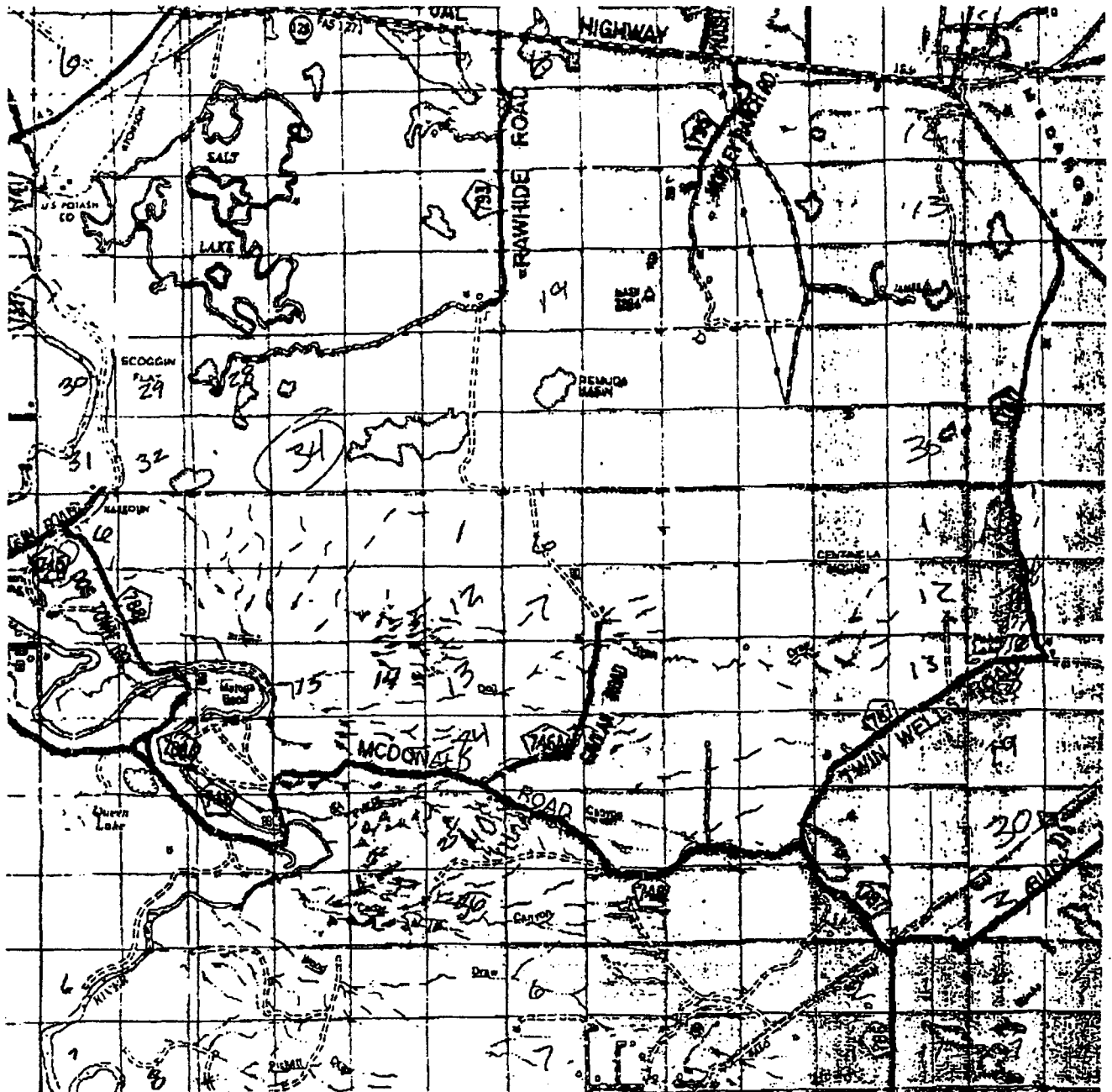
W.O. Number: 1448AA - KJG CD/3

Survey Date: 05-08-2001

Scale: 1" = 2000'

Date: 05-09-2001

**BASS ENTERPRISES
 PRODUCTION CO.**



POKER LAKE UNIT #180
 Located at 2080' FNL and 760' FEL
 Section 7, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys

focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

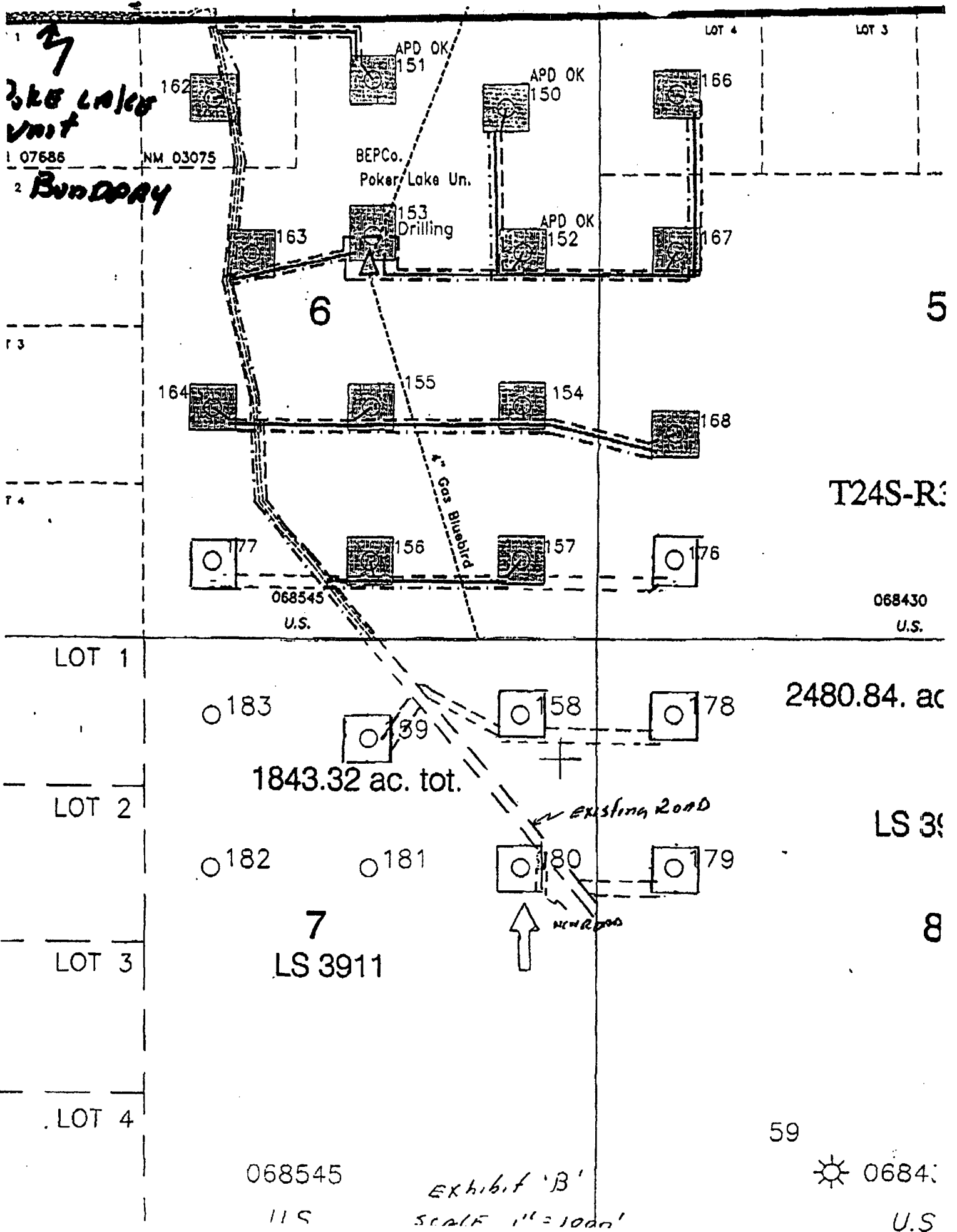
W.O. Number: 1448AA - KJG CD#3

Survey Date: 05-08-2001

Scale: 1" = 2 MILES

Date: 05-09-2001

**BASS ENTERPRISES
 PRODUCTION CO.**



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X8. Well Name and No.
POKER LAKE UNIT 1809. API Well No.
30-015-32126-00-X110. Field and Pool, or Exploratory
UNKNOWN11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Poker Lake Unit #180's APD was submitted and approved by the BLM on 12/7/01 as a 7550' Delaware well. Bass' plans have changed. Bass now wants to drill a 14,500' Morrow well at the same location. Attached please find a revised eight point drilling plan. Although a larger rig and larger reserve pits will be required, we plan to stay within the original Arch surveyed area and abide by the surface stipulations as approved earlier.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15884 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Linda Askwig on 11/14/2002 (03LA0095SE)

Name (Printed/Typed) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ALEXIS C SWOBODA

Title PETROLEUM ENGINEER

Date 11/19/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1006 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Dog Town Draw (Morrow)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 180
GRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY ✓	Elevation 3204'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1 - 40.16 ac.</p> <p>LOT 2 - 40.08 ac.</p> <p>LOT 3 - 40.00 ac.</p> <p>LOT 4 - 39.92 ac.</p>	<p>Diagram showing well location and acreage. Includes coordinates: LAT - N32°14'51.0", LONG - W103°54'53.4" (NAD88). Distances: 2080, 3206.6', 3211.6', 760', 3198.9', 3202.2'.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>William R. Dannels</u> Signature</p> <p><u>William R. Dannels</u> Printed Name</p> <p><u>Division Drilling Supt.</u> Title</p> <p><u>11/07/02</u> Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>May 8, 2001</u> Date Surveyed</p> <p><u>GARY L JONES</u> Signature & Seal of Professional Surveyor</p> <p><u>7977</u> Professional Surveyor No.</p> <p><u>7977</u> Certificate No.</p>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2001

EC

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and or NMNM71016X	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		8. Well Name and No. POKER LAKE UNIT 180	
3a. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-32126-00-X1	
3b. Phone No. (include area code) Ph: 915.683.2277 Fax: 915.687.0329		10. Field and Pool, or Exploratory UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T24S R30E NESE 2080FNL 760FEL 47. H		11. County or Parish, and State EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-O
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests to extend the application to drill for another 12 months from 12/07/02 to 12/07/03.

Approved For 12 months Period
Ending 12/7/03

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15994 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by Linda Askwig on 11/14/2002 (03LA0108SE)	
Name (Printed Type) TAMI WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petroleum Engineer</u>	Date <u>12/13/02</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CIFC</u>

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****