7-10-03								PME	5C	
	SUSPENSE 7-30-03	ENGINEER	MS	LOGGED IN	1115	TYPE	NSL	APP NO.	3192508	46

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLI	ICATION CHECKL	IST
	THIS CHECKLIST IS I	ANDATORY FOR ALL ADMINISTRATIVE APPLICATI WHICH REQUIRE PROCESSING AT TH		RULES AND REGULATIONS
App	[DHC-Dow	is: indard Location] [NSP-Non-Standard Pr inhole Commingling] [CTB-Lease Com iool Commingling] [OLS - Off-Lease Ste	oration Unit] [SD-Simultaneoningling] [PLC-Pool/Lease orage] [OLM-Off-Lease Me ressure Maintenance Expans njection Pressure Increase]	e Commingling] asurement] sion]
[1]	TYPE OF AI [A]	PLICATION - Check Those Which Applocation - Spacing Unit - Simultaneous NSL NSP SD	ply for [A] s Dedication	RECEIVED
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	JUL 1 0 ZÜUJ Oil Conservation Division
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ON REQUIRED TO: - Check Those W Working, Royalty or Overriding Re		pply
	[B]	Offset Operators, Leaseholders or S	Surface Owner	
	[C]	Application is One Which Require	s Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of	proval by BLM or SLO Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notif		hed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM TION INDICATED ABOVE.	IATION REQUIRED TO P	ROCESS THE TYPE
	val is <mark>accurate</mark> an	TON: I hereby certify that the information decomplete to the best of my knowledge. uired information and notifications are su	I also understand that no act	
	Note:	Statement must be completed by an individual w	vith managerial and/or supervisory	capacity.
	James Bruce	Julie Xulle	Attorney for App	
Print o	r Type Name	Signature	Title jamesbruc@ao1.co	Date m
		(e-mail Address	

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE) (505) 982-2151 (FAX)

jamesbruc@aol.com

July 10, 2003

RECEIVED

JUL 1 0 2003

Oil Conservation Division

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Bass Enterprises Production Co. ("Bass") applies for administrative approval of an unorthodox gas well location for the following well:

Well:

Poker Lake Unit Well No 180

Location:

2080 feet F&L & 760 FWL

Well Unit:

Lots 1, 2, NE%, and E%NW% (the N% equivalent) of Section 7%, Township 24 South, Range 30

East, N.M.P.M., Eddy County, New Mexico

The well is being drilled to test the Morrow formation (Dog Town Draw-Morrow Gas Pool). The pool is developed on statewide rules. The original Form C-102 for the well (when it was planned as a Delaware well), and the revised Form C-102 (for the Morrow test), are attached as Exhibit A.

The well has been commenced, but Bass inadvertently neglected to obtain unorthodox location approval for the Morrow formation. Attached as Exhibit B is the sequence of events in drilling the well: It was planned as a Delaware test, and was originally at an orthodox oil/gas well location 1980 feet FNL and 660 feet FEL. The original location was moved 100 feet south and west to avoid a road. Later, when it was decided to deepen the well, an unorthodox location application was not timely filed.

Attached as Exhibit C is a land plat. The well unit is within the Poker Lake Unit, operated by Bass. In addition, all of Section 8 16082 is covered by Federal Lease LC 068545, which is 100% owned by Bass, and has common royalty and overriding royalty ownership. As a result, there is no adversely affected party who must be notified of the application.

Please call me if you need any further information on this matter.

Very truly yours,

James Bruce

Attorney for Bass Enterprises Production Co.

DISTRICT I 1625 M. Promoh Dr., Bobba, 704 96249 DISTRICT II 611 South First, Artenia, NM 66210 State of New Mexico

Bacry, Minerals and Natural Resources Department

Porm C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fre Lease - S Copies

DISTRICT III 1000 Em Brazos Ed., Arten, NM 87410

DISTRICT IV 2040 South Pachece, Santa Pa, WM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poal Codo	Pool Name	
	47545	Nash Draw (Delaware)	
Property Code	Property	Name	Tell Number
001796	POKER LA	KE UNIT	180
OGRID No.	Operator	Name	Elevation
001801	BASS ENTERPRISES PR	RODUCTION COMPANY	3204'

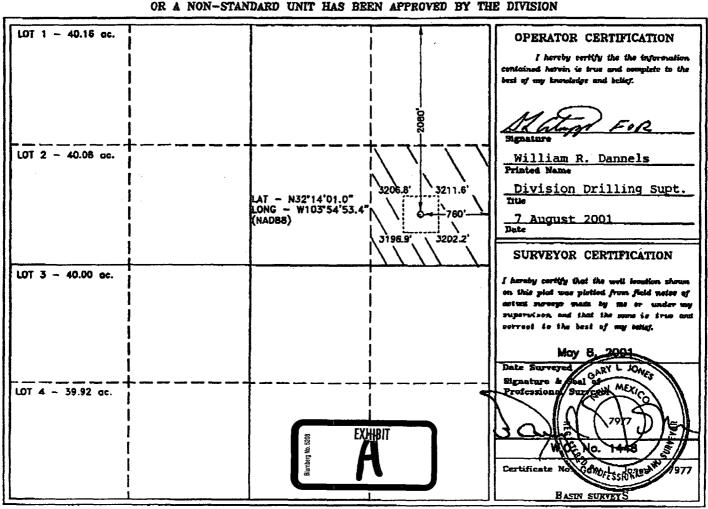
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Н	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Ennge)	ot ldn	Feet from the	North/South Kine	Peet from the	Rast/West line	County
	Dedicated Acres	Joint or	Infill Co.	nsolidation Co	de Oro	ler No.				
-	40	N			ľ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1885 R. Pressik Roy Hobbs, Rei 188340

DISTRICT II 811 South First, Artesia, 104 88210 State of New Mexico

Form C-10Z Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies For Lease — 3 Copies

DISTRICT III 1806 Rio Brance Rd., Aston, NM 87410

DISTRICT IV 2040 South Packago, Santa Fa, MK 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

					Dog	Town Draw (M	orrow)		
Property	Code	[Property Naz			Well IN	amber
001796				F	POKER LAKE	UNIT		18	iO
OCHID N	o.				Operator Naz	20		Eleva	tion.
001801		BASS ENTERPRISES PRODUCTION COMPANY 3204'			4*				
	Surface Location								
UL or lot No.	Section	Township	Eange	Lot Idn	Feet from the	North/South line	Fest from the	East/West line	County
Н	7	24 S	30 E		2080	NORTH	760	EAST	EDDY
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Con	asolidation	Code On	der No.				
320	-			- I					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OB R MON BA	ANDARD UNIT HAS BEEN APPROVED BY T	AM DATADAGA
1987 y -/40.36 og/		OPERATOR CERTIFICATION I hereby cartify the the information contained herein in true and complete to the best of my inemisting and belief. William R. Mannell Signature
101 7 - 10.08 ef.	LAT - N32/14'01.07 5206.6' 3211.6' 1.6'	William R. Dannels Printed Name Division Drilling Supt. Nule 11/07/02 Date SURVEYOR CERTIFICATION
LOT 3 - 40.00 qc.		I hereby sertify that the well leveline charm to this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the mone is true and servered to the best of my ballet. May B 2001 Date Surveys and I John.
LOT 4 - 39.92 ac.		Moy B 2001 Bute Surveyed ARY L JONES Signatury & Sant Street Co. Signatury & Sant Street Co. 200 No. 1444 \$ Courtistically or Signature Co. BASH SURVEYS

Item 1.

May 2001 – Well was originally staked at a legal location for a Delaware well. Upon field inspection by BLM, the location was moved 100 west and 100 south to avoid conflict with an existing road. The pad would have extended across the road had it not been moved (see map). The new location was standard for a Delaware well.

Item 2: Item 3: Item 4: December 2001 – BLM approved APD for a Delaware test (7550' TD).

October 2002 - Internal memorandum changing intent to test Morrow rather than Delaware.

November 2002 – Approved Sundry Notice changing proposed depth and target interval (14,500' Morrow).

Item 5:

December 2002 – Approved Sundry Notice extending the APD for another 12 months.



REVISED MEMO

INTER-OFFICE MEMORANDUM MIDLAND OFFICE

May 30, 2001

TO:

MIDLAND FILES

FOR:

DAVID M. BLEDSOE

FROM: WILLIAM R. DANNELS

RE:

MOVE FROM ORIGINAL LOCATION

POKER LAKE UNIT #176, #180, #182, & #183

NASH DRAW (DELAWARE)

EDDY CO., NM

FILE 400: PLU 176 180 182 183 MOV

The following locations in the Poker Lake Unit were moved after staking due to Arch, pipeline, or road problems. Each location move has been approved by our geological department.

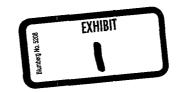
Well Name	Original Location (from Geological Prognosis)	Moved to (Staked at)
PLU #176	660' FSL & 660' FWL; 5, 24S, 30E	660' FSL & 460' FWL; 5, 24S, 30E
PLU #180	1980' FNL & 660' FEL; 7, 24S, 30E	2080' FNL & 760' FEL; 7, 24S, 30E
PLU #182	1980' FNL & 1980' FWL; 7, 24S, 30E	2030' FNL & 1980' FWL; 7, 24S, 30E
PLU #183	660' FNL & 1980' FWL; 7, 24S, 30E	330' FNL & 1980' FWL; 7, 24S, 30E

William R. Dannel

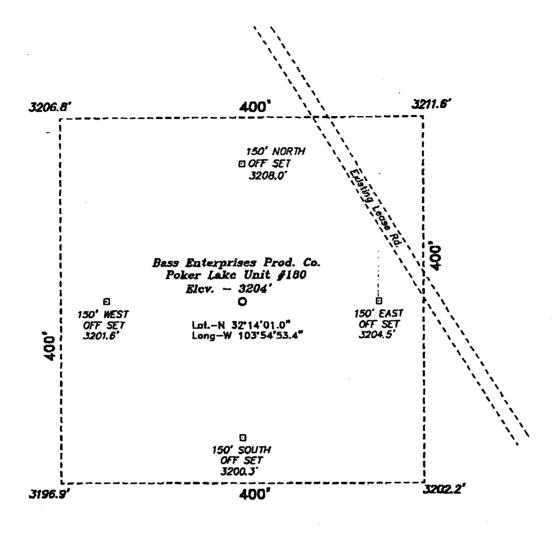
WRD/JDL:mac

cc: Hillis

Hayden



SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., REW MEXICO.

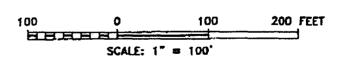


DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.5 MILES TO A POINT ON THE PROPOSED WELL PAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O.	Number	1448			rown	Зу.	<u>K.</u>	GOAD	
Date:	05-09-2	2001	Disk:	KJG	CD#3		13	05A.DWG	_



BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 180 / Well Pad Topo

THE POKER LAKE UNIT No. 180 LOCATED 2080' FROM

THE NORTH LINE AND 760' FROM THE EAST UNE OF

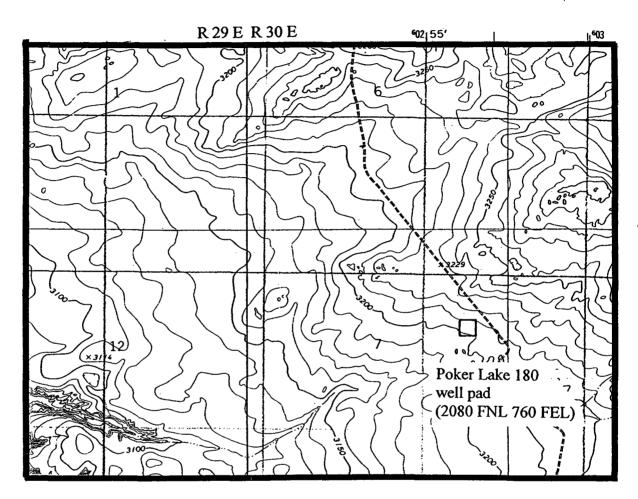
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

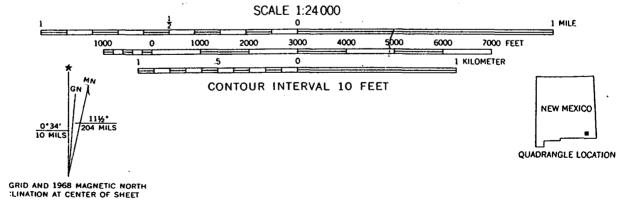
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 05-08-2001 | Sheet 1 of 1 Sheets

PIERCE CANYON, N. MEX. N3207.5-W10352.5/7.5

1968





T 24

United States Department of the Interior

Bureau of Land Management New Mexico State Office 1474 Rodeo Road P.O. Box 27115 Santa Fe, New Mexico 87502-0115

, New Mexico 87502-0115 www.nm.blm.go

IN REPLY REFER TO: 3160 (08200) LC-068545 DEC 11 2001

CERTIFIED--RETURN RECEIPT REQUESTED 7000 0520 0019 0451 2550

Bass Enterprises Production Co. Attn: Mr. William R. Dannels P. O. Box 2760 Midland, TX 79702

RE: Poker Lake Unit #180 LC-068545 2080'/N & 760'/E, Sec. 7, T24S, R30E Eddy County, New Mexico

Dear Mr. Dannels,

I have approved your application at the well location requested. A copy of the approved application with stipulations is enclosed. Please contact our Carlsbad Field Office at (505) 234-5972, should you have any questions or if we can be of any additional help.

Sincerely,

FOR

M. J. Chávez State Director

1 Enclosure

EXHIBIT

EXHIBIT

Form 3160-3 (August 1999)

OPERATOR COPY

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Scrial No. NMLC068545

APPLICATION FOR PERMIT TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name NMNM71016X	and No.
lb. Type of Well: 🙍 Oil Well 📋 Gas Well 🔲 Otl	ner Single Zone Multiple Zone	Lease Name and Well No. POKER LAKE UNIT 180	
	TAMI WILBER E-Mail: tlwilber@basspet.com	9. API Well No.	
3a. Address P.O. BOX 2760 MIDLAND, TX 79702	10. Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	vey or Area
At surface NESE 2080FNL 760FEL		Sec 7 T24S R30E Mer NM	P
At proposed prod. zone NESE 2080FNL 760FEL			
14. Distance in miles and direction from nearest town or post 14 MILES EAST FROM MALAGA, NEW MEXIC	office*	12. County or Parish EDDY	13. State NM
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this v	vell
lease line, ft. (Also to nearest drig. unit line, if any) 760	1843.32	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. 1423	7550 MD	NM2204	
21. Elevations (Show whether DF, KB, RT, GL, etc. 3204 GL	22. Approximate date work will start	23. Estimated duration 14 DAYS	
	24. Attachments Carlo	bad Controlled Water Ba	sin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) TAMI WILBER	Date
AUTHORIZED REPRESENTATIVE		
(Approved by (Signature)	Name (Printed Typed) (A 4) by to	Date Date
Associate State Direct	NM STATE OFFICE	. , , , (
	holds legal or equitable title to those rights in the subject lease which would	entitle the applicant to conduct

operations thereon.

Conditions of approval, if any, are attached. APPROVAL FUR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

APPROVAL SUBJECT TO Electronic Submission #6196 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
GENERAL REQUIREMENTS its MD AFMSS for processing by linda askwig on 08/07/2001 (01LA0785AE) SPECIAL STIPULATIONS ATTACHED J. T. Same

Memorandum OCT 28 2002 frage

To:

John Smitherman

From:

Simianne Johnson-Hayden

Date:

October 25, 2002

Re:

Well Prognoses

Poker Lake Unit No. 180, 181, 191 Eddy County, New Mexico

Attached please find final well prognoses for the above referenced wells. The Poker Lake Unit No. 180, previously permitted as a Delaware location (from spreadsheet tops provided to the Drilling Dept), is now published as a Morrow Test in the Dog Town Draw (Morrow) Field. The final prognoses for the Poker Lake Unit Nos. 181 and 191 remain as Delaware tests in Nash Draw (Delaware) Field.

If you require additional information, please advise.

Simianne C. Johnson

Xc:

G. Hillis

L. Muncy

B. Dannels

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR OPERATOR'S C. Y BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY	NOTICES	AND R	EPORTS	ON WELLS
D = 4 4	:- f f		-1-4-4-111	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	MB NO. 1004-0135 res: November 30, 2000
	100: 110: 011200: 50; 2000
oce Cerrol	No

6. If Indian, Allottee or Tribe Name

NMLC068545

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM71016X	ement, Name and/or No.
1. Type of Well Gas Well Oth	8. Well Name and No. POKER LAKE UN	IIT 180				
2. Name of Operator BASS ENTERPRISES PRODU	9. API Well No. 30-015-32126-0	0-X1				
3a. Address P O BOX 2760 MIDLAND, TX 79702	de)	10. Field and Pool, or UNKNOWN	Exploratory			
4. Location of Well (Footage, Sec., T Sec 7 T24S R30E NESE 2080		i)			11. County or Parish, EDDY COUNTY	
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		-
Notice of Intent	□ Acidize	□ Deep			ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	Alter Casing	_	ture Treat	□ Reclam		Well Integrity
	☐ Casing Repair☐ Change Plans		Construction and Abandon	Recomp	arily Abandon	Other Change to Origina
Final Abandonment Notice	Convert to Injection			Water I		PD
Poker Lake Unit #180's APD v well. Bass' plans have change location. Attached please find larger reserve pits will be requabide by the surface stipulation	ed. Bass now wants to d l a revised eight point dril ired, we plan to stay with	rill a 14,500' l lling plan. Alti	Morrow well at hough a larger	the same rig and		
					Bumberg No. 6208	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For BASS ENTERP committed to AFMSS for pr	RISES PRODŲ	CTION CO, sei	nt to the Carls	System	
Name (Printed/Typed) TAMI WILI	•	ocessing by L	_	•	RESENTATIVE	
Signature (Electronic S	Submission)		Date 11/08/	/2002		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE .	
Approved By ALEXIS C SWOBOD)A		TitlePETROL	EUM ENGINI	EER	Date 11/19/20
Conditions of approval, if any, are attache ertify that the applicant holds legal or equhich would entitle the applicant to conductions.	uitable title to those rights in th	s not warrant or ne subject lease	Office Carlsb	ad		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department (or agency of the United

DISTRICT I 1885 M. Presch Rr., Bobbs, NM 88240 DISTRICT II 811 Bouth First, Artesia, NM 88210 State of New Mexico
Russy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

DISTRICT III 1906 Rie Brance Rd., Axton, NM 87410

DISTRICT IV 2040 South Penhace, Santa Fa, MM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Number	Pool Code	Pool Name	
		Dog Town Draw (Morrow)	
Property Code	Prop	erty Name	Well Number
001796	POKER	LAKE UNIT	180
OGRID No.	Oper	ator Name	Elevation
001801	BASS ENTERPRISES	PRODUCTION COMPANY	3204"
	Surfa	ce Location	

					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	7	24 S	30 E	[2080	NORTH	760	EAST	EDDY
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		·
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

f:	 		
10T 7 - 40.08 of.	LAT - N32 14 01.07 EONG - W103 54 53.4"	3206,8' 3211.6' 3,198.9' 3202.2'	OPERATOR CERTIFICATION I hereby certify the the information contained herein to true and complete to the best of my burniedge and bettef. Walliam R. Dannels
LOT 5 - 40,00 qc.			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and current to the best of my belief. May B 2001 Date Surveyed RRY L JONES Signatury & Sent of Professional Sub-Victor Professional Sub-Victor RESIDENTIFICATION 7977 BASIN SURVEYS

Form 3160-5 (August 1995)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC068545 6. If Indian, Allottee or Tribe Name

	•				_	
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agreen NMNM71016X	ment, Name and/or No.
I. Type of Well Gas Well Gas Well Oth	er				8. Well Name and No. POKER LAKE UNI	T 180
2. Name of Operator BASS ENTERPRISES PROD		9. API Well No. 30-015-32126-00)-X1			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No B ERC 9 5.68 Fx: 915.68	Linclude area code VIDAPRODUCT 7.0329	ION	10. Field and Pool, or E UNKNOWN	Exploratory
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	DEC	C 1 5 2002		11. County or Parish, a	nd State
Sec 7 T24S R30E NESE 2080	OFNL 760FEL		CEIVED		EDDY COUNTY,	, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
N	Acidize	□ Dee	pen	Product	ion (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	_	cture Treat	☐ Reclam		☐ Well Integrity
Subsequent Report	Casing Repair	_	v Construction	Recomp	olete	Other
Final Abandonment Notice	Change Plans	_	g and Abandon	_	arily Abandon	_
	Convert to Injection	Plu	g Back	Water D	Disposal	
Bass Enterprises Production (another 12 months from 12/07			2_Month 7/03		Blumberg No. 5208	
14. Thereby certify that the foregoing is		****				
	Electronic Submission #1 For BASS ENTERPR Dommitted to AFMSS for pro	ISES PRODU	ICTION CO, sent	to the Carisi	pad	
Name (Printed/Typed) TAMI WIL	•		·		RESENTATIVE	
Signature (Electronic S	ubmission)	*	Date 11/12/2	2002		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to conduct the applicant the app	itable title to those rights in the		Title Office CF	Petroleum	Engineer,	12/13/02 Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any p to any matter w	erson knowingly an	d willfully to m	ake to any department or	agency of the United

Parm 3160-5 (November 1994)

#21/2003 14:56

UNITED STATES

5052345927

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PORM, APPROVED Budget Sursen No. 1004-01:15 Expires July 31, 1996	
S. Law Serial No. NMC068545	·

SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agrammen, Name of NMNM71016X 1. Type of Well Other	SUNDRY NOTICES Do not use this form for paper abandoned well. Use Form	<u> </u>	Ulottes of Tribe Name			
Type of Well Well Other		ļ · · · ·				
Sec 7, T24S, R30E, NESE, 2080' FNL & 760' FNL FOR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidiza Acidiza Acidiza P.O. Box 2760, Midland, Tx 79702-2760 915-683-2277 10. Field and Pool, or Replayably A 11. County or Purish, State Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NAYURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidiza Deeped Production (Start/Resume) Water Shub-Off Alter Cating Production Recomplete Well Integrity Charge Repeir New Construction Recomplete XX Other	Oll Wall Other 2. Name of OperMor	8. Welliamo	Lake Unit #180			
TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Froduction (Start/Resting) Water Shad-Off Alter Casing Fracture Trees Reclamation Well Enterprity Casing Repetr New Construction Recomplete XX Other	P.O. Box 2760, Midland, TX 79702-2 4. Location of Well Rosseys, Sec., T. R., M., or Survey Description	o de)	30-015 10. Finkt and DOG To 11. County or	-32126 Pool, at Exploratory Arta OWN Draw (Morrow Parido, State		
Notice of Intent	12. CHECK APPROPRI	ATE BOX(ES) TO I	IDICATE NATURE OF NO	nce, report	OR OTHER O	ATA
Alter Cating Fracture Treas Reclamation Well Enterprity Subsequent Report Caring Repair New Construction Recomplete XX Other	Type of Submission		TYP	E OF ACTION		·
Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Commopleted Operation (clearly state all portinent details, including estimated starting date of any proposed work and approximate duration	Subsequent Report Final Abandonment Notice	Alter Cation Caring Repeir Change Plans Convert to Injecti	Practure Treat New Construction Plug and Abbedon	Reclamatic Recomple Temporar Weler Dis	te ity Abandon iyosal	Cther

Bond under which the work will be performed or provide the Bond No. on file with BLM/MA. Required abytic of all perform materia and Inner.

Bond under which the work will be performed or provide the Bond No. on file with BLM/MA. Required appearance topory shall be filed within 30 days completion of the involved operations. If the operation commission or recompletion in a new inherval, a Form 3150-4 shall be filed once the completed. Final Abandomunest Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has that the final site is ready for final inspection.)

After receiving a telephone call from BLM's John Simitz in Roswell, Bass geologists reviewed and revised Salt tops, which resulted in a new surface casing depth of 982', instead of the APD approved depth of 550' due to changes in the salt depth.

14. I hereby settify that the foregoing is true and encount Name (Printed/Open) W1111am R. Danne1s	Title	Division Drilling Supt.	·
William R. Donnel	Dete	4-21-03	
THIS SPACE FOR FEDERA	L OR ST	ATE OFFICE USE	
Appeared by Land D. Land	773:10	Felicitum Engineer	1 4/21/03
Conditions of septemal, if any, are attached: Approval of this notice does not warrant certify that the applicant holds logal or equitable title to those rights in the subject which would estill the applicant to conduct operations thereon.	or Diffice	CFO	

18 U.S.C. Section 1001, makes it a crime

03/03/01

09:05 FAX 915 687 ~128

BEPCO

AULA

Ø015

clsF

Form 3160-3 (August 1999)

FORM APPROVED OMB No. 1004-0136

UNITED S DEPARTMENT OF		Expires November 30, 2000
BUREAU OF LAND		5. Lease Serial No. NMLC068545
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
la. Type of Work: S DRILL. REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No. NMNM71016X
lb. Type of Well: 🙍 Oil Well 📋 Gas Well 📋 O	nher 🔯 Single Zone 📄 Multiple Zone	8. Lease Name and Well No. POKER LAKE UNIT 180 179/
Name of Operator Contact BASS ENTERPRISES PRODUCTION CO	: TAMI WILBER E-Mail: tlwilber@basspet.com	9. API Well No. 30 -015-32/26
3a. Address P.O. BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	10. Field and Pool, or Exploratory UNKNOWN
4. Location of Well (Report location clearly and in accord	dance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface NESE 2080FNL 760FEL	Sec 7 T24S R30E Mer NMP	
At proposed prod. zone NESE 2080FNL 760FEL	W. H	
14. Distance in miles and direction from nearest town or pos 14 MILES EAST FROM MALAGA, NEW MEXI		12. County or Parish 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
760	1843.32	40.00
18. Distance from proposed location to nearest well, drilling	19. Proposed Depth	20. BLM/BIA Bond No. on file
completed, applied for, on this lease, ft.	7550 MD	NM2204
21. Elevations (Show whether DF, KB, RT, GL, etc. 3204 GL	22. Approximate date work will start	23. Estimated duration 14 DAYS
	24. Attachments	ebed Controlled Water Basin
The following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	o this form:
Well plat certified by a registered surveyor. A Drilling Plan.	4. Bond to cover the opera- ltem 20 above).	tions unless covered by an existing bond on file (see
A Surface Use Plan (if the location is on National Forest Sy SUPO shall be filed with the appropriate Forest Service C	stem Lands, the 5. Operator certification	information and/or plans as may be required by the
25. Signature	Name (Printed/Typed) TAMI WILBER	Date
Title AUTHORIZED REPRESENTATIVE		
ApproyS/PRICHARD A. WHITLEY	Name (Printed Typed) ICHARD A. WHITE	EY DEC 0 7 2001
ASSOC. STATE DIRECTOR	Office NM STATE OFFICE	

Application approval does not warrant or cerufy the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. APPROVAL FOR 1 YEAR Conditions of approval, if any, are attached.

NM STATE OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #6196 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad APPROVAL SUBJECT TO GENERAL REQUIREMENTS IN to AFMSS for processing by linda askwig on 08/07/2001 (01LA0785AE) SPECIAL STIPULATIONS ATTACHED

** REVISED ** REVISED

Ri.

Additional Operator Remarks:

Surface easing to be set =- 100' above the salt.

Producing easing cement will be brought up at least 500' above the upmost hydrocarbon bearing zone.

Drilling Procedure, BOPE Diagram, Anticipated Formation Tops and Surface Use Plans attached.

This well is located inside the R-111 Potash Area and inside the Secretary's Potash Order, but in the barren area for potash.

There are no potash leases within 1 mile of this location.

DISTRICT I 1626 N. French Dr., Bobbs, NM 86240 DISTRICT U

State of New Mexico Shargy, Minerals and Netural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Em Brazon Rd., Astec, NM 87410

511 South Piret, Artesia, NM 88210

DISTRICT IV 2040 South Pachece, Sents Fo. NM 57506 OIL CONSERVATION DIVISION

2040 South Pecheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poul Code	Poul Code Poul Name		
	47545	Nash Draw (Delaware)		
Property Code	Property	Name	Vell Number	
001796	POKER LA	KE UNIT	180	
OGRID No.	Operator	Name	Elevation	
001801	BASS ENTERPRISES PR	ODUCTION COMPANY	3204'	

Surface Location

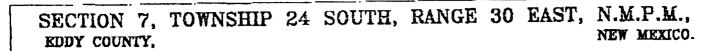
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Rest/West line	County
Н	7	24 S	30 E		2080	NORTH	760	EAST	EDDY

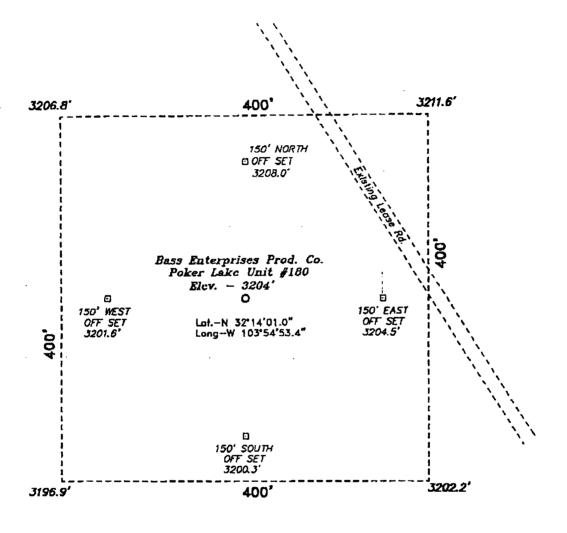
Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	nship Range	Let Idn	Feet from the	North/South Ens	Peet from the	Rast/West line	County
Dedicated Acres	Joint or Infi	l Cousolidation	Code	order No.				
40	N		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			
LOT 1 - 40.16 ac.			OPERATOR CERTIFICATION I hereby vertify the the information contained herein is frue and complete to the best of my knowledge and belief.
LOT 2 - 40.08 gc.			Signature William R. Dannels
	LAT - N32"14'01.0" LONG - W103"54'53 (NAD88)	3206.6' 3211.6'	Printed Name Division Drilling Supt. True 7 August 2001
LOT 3 - 40.00 ac.		3196.9' 3202.2'	SURVEYOR CERTIFICATION I hereby certify that the well legistion shows
			on this plot was plotted from field notes of actual moveys made by me or under my supervisor, and that the sums is true and correct to the best of my belief.
LOT 4 - 39.92 gc.		- 	Date Surveyed GARY L JONES Signature & Soal Surveyed MEXIC
			7017 D No. 1448
			BASIN SURVEYS





DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.5 MILES TO A POINT ON THE PROPOSED WELL PAD.

BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

W.O. Number: 1448 | Drawn By: K. GOAD

Date: 05-09-2001 | Disk: K.IG CO#3 - 1305A DWC

100 0 100 200 FEET

SCALE: 1" = 100"

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 180 / Well Pad Topo

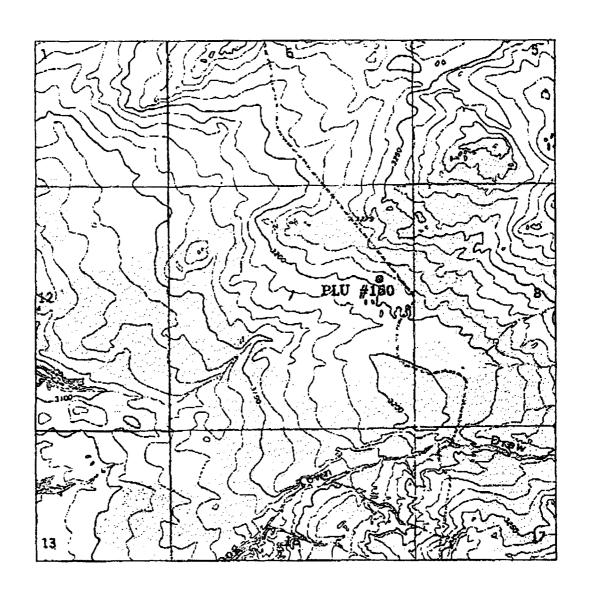
THE POKER LAKE UNIT No. 180 LOCATED 2080' FROM

THE NORTH LINE AND 760' FROM THE EAST LINE OF

SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICC.

Survey Date: 05-08-2001 | Sheet 1 of



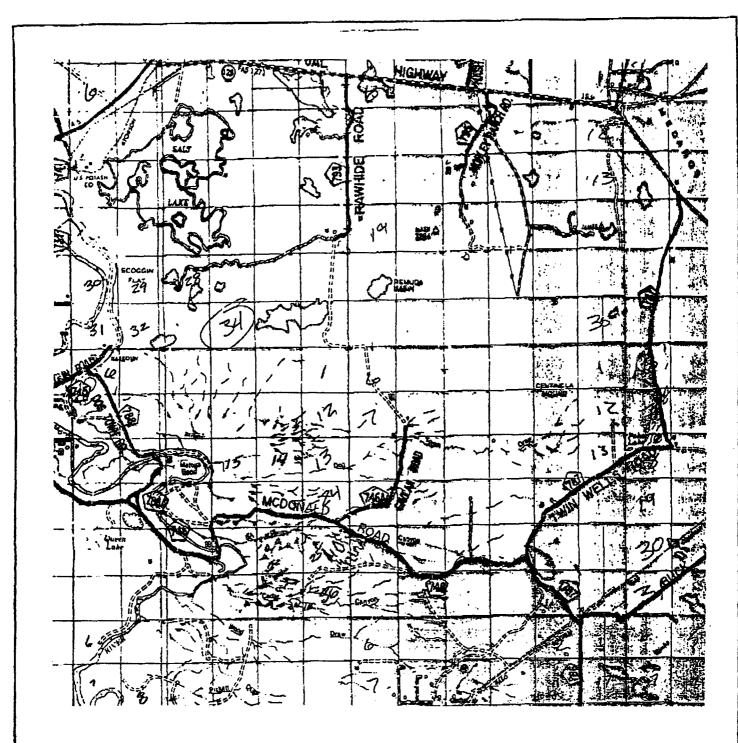
POKER LAKE UNIT #180 Located at 2080' FNL and 760' FEL Section 7, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1756 1120 N. Wast County Rd. Hobbs, New Moxico 88241 (505) 383-7316 - Office (505) 392-3074 - Fax basinsurveys.com

1	W.O. Number:	1448AA — KJG CD / 3
	Survey Data:	05-08-2001
	Scale: 1" = 1	z000,
J	Date: 05-09	1-2001

BASS ENTERPRISES PRODUCTION CO.



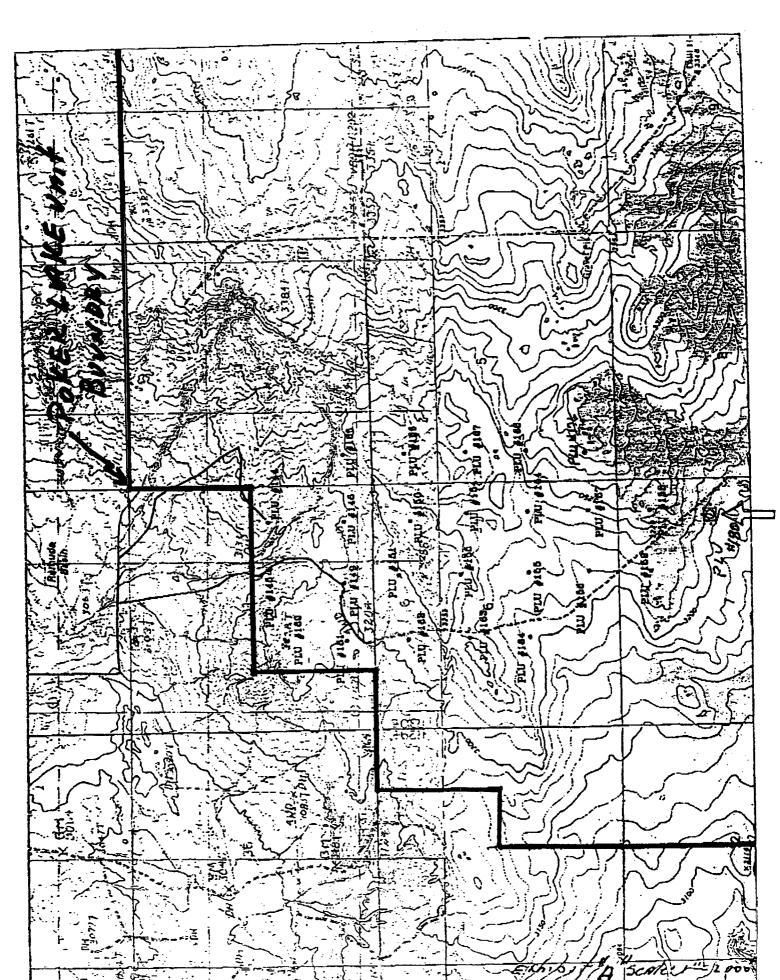
POKER LAKE UNIT #180 Located at 2080' FNL and 760' FEL Section 7, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

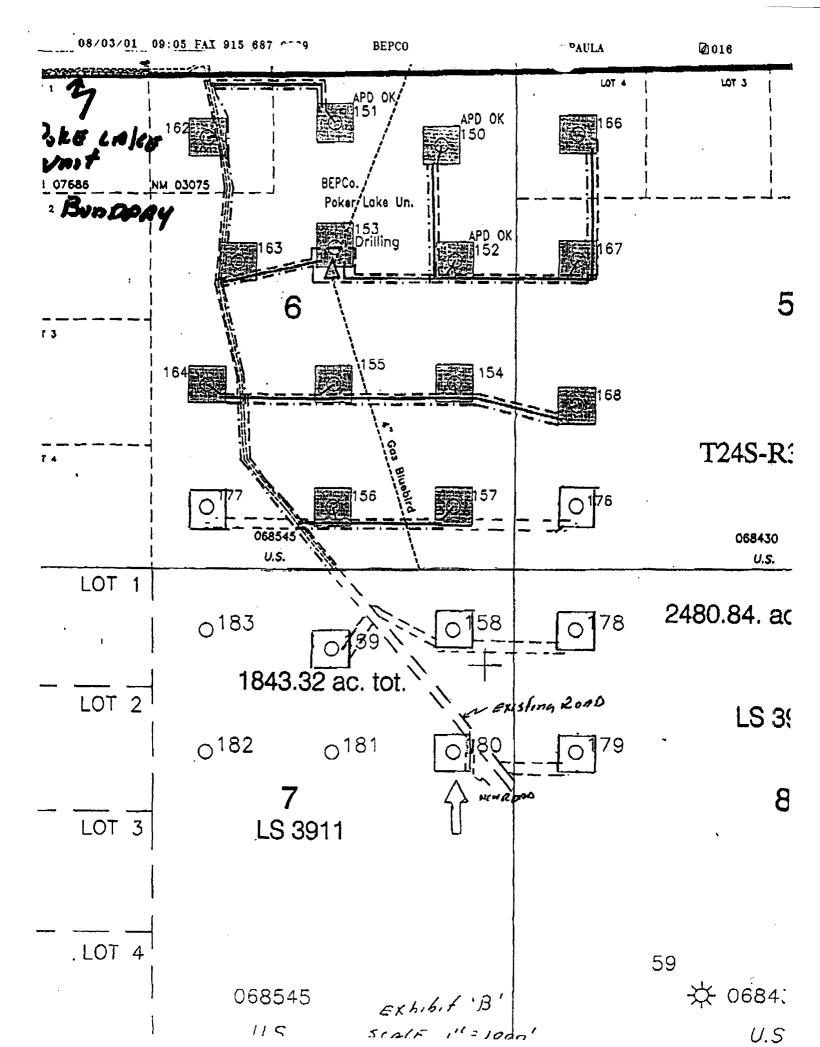


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number: 1448AA - KJG CD#3 Survey Date: 05-08-2001 Scale: 1° = 2 MILES Date: 05-09-2001

BASS ENTERPRISES PRODUCTION CO.





		ў. Б.	- 4 4 4 4	C18
Form 3160-5 (August 1999)	UNITED STATE	S NTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO			Serial No. .C068545
Do not use the	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an	6. If Ind	lian, Allottce or Tribe Name
CILOL 6 8 LOCA CO SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	NMI	it or CA/Agreement, Name and/or No. NM71016X
1. Type of Well Soli Well ☐ Gas Well ☐ Ot	her .			Name and No. ER LAKE UNIT 180
Name of Operator BASS ENTERPRISES PROD	Contact:	TAMI WILBER E-Mail: tlwilber@basspet.com	9. API V 30-0	Well No. 115-32126-00-X1
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area of Ph: 915.683.2277 Fx: 915.687.0329		d and Pool, or Exploratory NOWN
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. Cou	nty or Parish, and State
Sec 7 T24S R30E NESE 208	OFNL 760FEL		EDD	Y COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		ТҮРІ	E OF ACTION	
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start	/Resume)
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
	☐ Casing Repair	□ New Construction		Other Change to Original A
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandor ☐ Plug Back	Temporarily Aba ☐ Water Disposal	ndon PD
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Poker Lake Unit #180's APD well. Bass' plans have chang location. Attached please fine larger reserve pits will be requable by the surface stipulation	ck will be performed or provided operations. If the operation reparation reparation reparation reparation in the provided and approved. Bass now wants to delarevised eight point drill a revised eight point drill pired, we plan to stay with	the Bond No. on file with BLM, sults in a multiple completion or ed only after all requirements, in wed by the BLM on 12/7/01 rill a 14,500' Morrow well a ling plan. Although a large	/BIA. Required subsequent of recompletion in a new interval cluding reclamation, have been as a 7550' Delaware at the same er rig and	ports shall be filed within 30 days al, a Form 3160-4 shall be filed once
14. I hereby certify that the foregoing is C Name (Printed/Typed) TAMI WIL	Electronic Submission # For BASS ENTERP ommitted to AFMSS for pr	f15884 verified by the BLM v RISES PRODUCTION CO, s ocessing by Linda Askwig o Title AUT	ent to the Carisbad	•
Signature (Electronic S	Submission)	Date 11/0	8/2002	
- Latertonio C	<u></u>	OR FEDERAL OR STAT		
_Approved_By_ALEXIS_C_SWOBQI	PANCA)	TitlePETRO	DLEUM ENGINEER	Date 11/19/2002
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the ap	d. Approval of this notice does	not warrant or		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1625 M. French Dr., Hobbs, RM 88240

DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brusos Rd., Artec, NM 87410

DISTRICT IV 2049 South Pacheco, Santa Fe. NM 87605

OIL CONSERVATION DIVISION

2040 South Pacheco

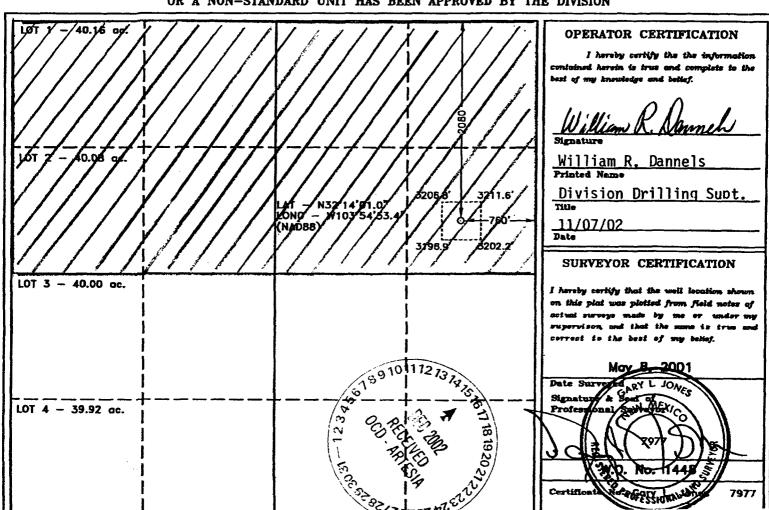
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number Pool Code Pool :			Loof Maxie						
					Dog	Town Draw (M	orrow)			
Property	Code				Property Nan	tie .		Well No	Well Number	
001796				P	OKER LAKE	UNIT		18	0	
OGRID N	D,				Operator Nam	De		Eleva	Hon	
001801			BASS	ENTERP	RISES PROD	UCTION COMP	ANY /	320	4"	
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot ldn	Peet from the	North/South line	Feet from the	East/West line	County	
Н	7	24 S	30 E		2080	NORTH	760	EAST	EDDY	
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Pedicated Acre	Joint o	or Infill Con	nsolidation	Code Or	der No.				<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form 3160-5 (August 1999)

UNITED STATES DEP. MENT OF THE INTERIO OCD-ARTES BURLING OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 C Expires: November 30, 2004	r
OMB NO. 1004-0135 C	
Expires: November 30, 2000	'

	NMLC068545	u

Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agre NMNM71016X	
1. Type of Well Gas Well Ot		A State	8. Well Name and No POKER LAKE U	NIT 180
2. Name of Operator BASS ENTERPRISES PROD	UCTION CO / Contact:	TAMI WILBER- E-Mail: tlwilber@basspet.dbirg ?	002 ω API Well No. 30-015-32126-0	00-X1
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. Linclude ar Record Ph: 915.683.2277 Fx: 915.687.0329 OCD - A	A CONTROLL	
4. Location of Well (Footage, Sec.,)	., R., M., or Survey Description	1)	11. County or Parish,	
Sec 7 T24S R30E NESE 208	OFNL 760FEL	17. H	OS 62 87. EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	FACTION	
Notice of Intent	Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-O
_	☐ Alter Casing	Fracture Treat	☐ Reclamation	Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	Plug Back	■ Water Disposal	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be fil- tinal inspection.) Co. respectfully requests to	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ-	red and true vertical depths of all perticons. Required subsequent reports shall be impletion in a new interval, a Form 31 ingreclamation, have been completed.	nent markers and zone e filed within 30 days 60-4 shall be filed once
and the vertical vert	702 to 12701700.	Approved For 12/7/6	_ โดยกับ คือก่อป	
		En 12/7/6	23	
14. Thereby certify that the foregoing is	Electronic Submission # For BASS ENTERPR	15994 verified by the BLM Well RISES PRODUCTION CO, sent occssing by Linda Askwig on 1	to the Carlsbad	
Name (Printed Typed) TAMI WIL	BER	Title AUTHO	RIZED REPRESENTATIVE	
Signature (Electronic S	ubmission)	Date 11/12/20	002	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	

Petroleum Fentance Approved By Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.